

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27270 Filed 11-2-95; 8:45 am]

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and are available for public inspection in the Public Reference Room.

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Secretary.

[FR Doc. 95-27266 Filed 11-2-95; 8:45 am]

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Applicant holds precedent agreements with each of these prospective shippers. Applicant states that this project will also provide greater reliability and additional operating flexibility for existing system customers. The estimated cost of the facilities is \$8.4 million.

Any person desiring to be heard or to make any protest with regard to this application should on or before November 20, 1995, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27267 Filed 11-2-95; 8:45 am]

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[Docket Nos. CP88-391-018 and RP93-162-004]

Transcontinental Gas Pipe Line Corporation; Notice of Annual Cash-Out Reporting

October 30, 1995.

Take notice that on October 13, 1995, Transcontinental Gas Pipe Line Corporation (Transco) filed its report of cash-out purchases for the annual period August 1, 1994 through July 31, 1995. Transco states that the report is being filed in accordance with the Commission's June 19, 1991 "Order Approving Settlements as Modified and Issuing Certificates" in Docket No. CP88-391-004, *et al.*, and the cash-out provisions in Section 15 of the General Terms and Conditions of Transco's FERC Gas Tariff.

Pursuant to the requirements of the Commission's order issued December 3, 1993 in Docket No. RP93-162-002, Transco also submitted a summary of activity showing the volumes and amounts paid under each Pipeline Interconnect Balancing Agreement (PIBA) during the above period.

In addition Transco filed a report comparing Transco's cash-out and PIBA revenues received with costs incurred for the same period. Transco states that the report shows that for the annual period ended July 31, 1995, Transco incurred costs of \$3,081,390 in excess of revenues received. Transco states that in accordance with Section 15, it will carry forward such net underrecovery to offset any net overrecovery that may occur in future cash-out periods.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before November 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make any protestants parties to the proceeding. Copies of this filing are on file with the Commission

[Docket No. CP96-32-000]

Viking Gas Transmission Company; Notice of Application

October 30, 1995.

Take notice that on October 24, 1995, Viking Gas Transmission Company (Applicant), 825 Rice Street, St. Paul Minnesota 55117-5485 has filed under Section 7(c) of the Natural Gas Act (NGA), and Section 157.7 of the Commission's Regulations for a certification of Public Convenience and Necessity authorizing the following:

(1) Construct, own, and operate 9.1 miles of 24-inch pipeline loop, in Kittson County, Minnesota, extending from milepost 2201 - 2 + 0.00, to milepost 2201 - 2 + 9.08;

(2) Construct own and operate 4.4 miles of 24-inch pipeline loop, in Norman County, Minnesota, extending from milepost 2207 - 2 + 0.00, to milepost 2207 - 2 + 4.43;

Applicant also requests that an Order contain the following statements by the Commission:

(3) that the proposed facilities will be eligible for rolled-in treatment at the time Applicant files its next Section 4 general rate case;

(4) that the proposed facilities will not be subject to an at-risk certificate condition; and

(5) that the Commission will not suspend the effective date of the limited Section 4 filing the Applicant will make to establish rates for the proposed expansion service.

The proposed looping would be used to provide additional firm transportation capacity from the Emerson Interconnection for the following shippers:

Customer	Delivery point	Dth/Day
City of Perham, Minnesota.	Perham	250
American Crystal Sugar.	E Grand Forks, MN. Crookston, MN . Moorhead, MN .	4,680 3,120 3,120
City of Randall, Minnesota.	507
ProGold LLC	Fergus Falls, MN.	7,500
Unsubscribed	243
Total	19,420

Office of Arms Control and Nonproliferation Policy

Proposed Subsequent Arrangement

AGENCY: U.S. Department of Energy.

ACTION: Correction.