

Use gas on a rolled-in basis has been included in this submission. Great Lakes has requested confidentiality of the Update Volumes 3 and 4 to protect data concerning individual customers' proprietary information.

All parties to the proceedings in Docket No. RP95-422-000, *et al.* are automatically parties to this proceeding. Any other person desiring to make any protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before November 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection in the public inspection room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-27273 Filed 11-2-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP96-37-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

October 30, 1995.

Take notice that on October 25, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP96-37-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to abandon delivery point facilities and construct and operate replacement facilities in Douglas County, Oregon, to accommodate deliveries of natural gas to the Washington Water Power Company (WWP), under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to modify its existing Winston-Dillard Meter Station by replacing 2 obsolete 2-inch regulators to better accommodate deliveries to WWP and to increase the capacity of the meter station. It is stated that construction of the meter station was authorized by the Commission in Docket No. CP62-265. The cost of the

proposed modification of facilities is estimated at \$1,959, including both removal and construction. It is asserted that Northwest is authorized to provide a firm transportation service for WWP under the terms of its Rate Schedule TF-1, with maximum daily delivery obligations for up to 1,070 dt equivalent of gas per day. It is explained that the replacement regulators would increase the capacity of the meter station from 2,633 dt equivalent per day to 3,438 dt equivalent per day. It is asserted that no significant impact on Northwest's peak day or annual deliveries will result from the proposed modification of the Winston-Dillard Meter Station.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 95-27268 Filed 11-2-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. GT96-21-000]

Texas Eastern Transmission Corporation; Notice of Refund Report

October 30, 1995

Take notice that on October 25, 1995, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing a refund report of 1994 GRI amounts credited to customers' on October 10, 1995 invoices, as well as GRI amounts refunded for discounted capacity release transactions.

Texas Eastern states that copies of the filing were served on Texas Eastern's affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of practice and procedure. All such

motions or protests should be filed on or before November 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-27269 Filed 11-2-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP96-18-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 30, 1995.

Take notice that on October 26, 1995, in compliance with the Stipulation and Agreement filed by Texas Eastern Transmission Corporation (Texas Eastern) in the above-captioned docket (Settlement),¹ and Section 26 of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1, Texas Eastern submitted for filing certain tariff sheets as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2. Such tariff sheets reflect a decrease in the PCB component of Texas Eastern's currently effective rates.

Texas Eastern states that copies of the filing were served on firm customers of Texas Eastern and interested state commissions. Copies of this filing have also been mailed to all parties on the service list in Docket Nos. RP88-67, *et al.*, (Phase II/PCBs).

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before November 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

¹ The Settlement was filed on December 17, 1991, and approved without modification by the Commission on March 18, 1992.

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27270 Filed 11-2-95; 8:45 am]

BILLING CODE 6717-01-M

and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27266 Filed 11-2-95; 8:45 am]

BILLING CODE 6717-01-M

Applicant holds precedent agreements with each of these prospective shippers. Applicant states that this project will also provide greater reliability and additional operating flexibility for existing system customers. The estimated cost of the facilities is \$8.4 million.

Any person desiring to be heard or to make any protest with regard to this application should on or before November 20, 1995, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27267 Filed 11-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP88-391-018 and RP93-162-004]

Transcontinental Gas Pipe Line Corporation; Notice of Annual Cash-Out Reporting

October 30, 1995.

Take notice that on October 13, 1995, Transcontinental Gas Pipe Line Corporation (Transco) filed its report of cash-out purchases for the annual period August 1, 1994 through July 31, 1995. Transco states that the report is being filed in accordance with the Commission's June 19, 1991 "Order Approving Settlements as Modified and Issuing Certificates" in Docket No. CP88-391-004, *et al.*, and the cash-out provisions in Section 15 of the General Terms and Conditions of Transco's FERC Gas Tariff.

Pursuant to the requirements of the Commission's order issued December 3, 1993 in Docket No. RP93-162-002, Transco also submitted a summary of activity showing the volumes and amounts paid under each Pipeline Interconnect Balancing Agreement (PIBA) during the above period.

In addition Transco filed a report comparing Transco's cash-out and PIBA revenues received with costs incurred for the same period. Transco states that the report shows that for the annual period ended July 31, 1995, Transco incurred costs of \$3,081,390 in excess of revenues received. Transco states that in accordance with Section 15, it will carry forward such net underrecovery to offset any net overrecovery that may occur in future cash-out periods.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before November 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make any protestants parties to the proceeding. Copies of this filing are on file with the Commission

[Docket No. CP96-32-000]

Viking Gas Transmission Company; Notice of Application

October 30, 1995.

Take notice that on October 24, 1995, Viking Gas Transmission Company (Applicant), 825 Rice Street, St. Paul Minnesota 55117-5485 has filed under Section 7(c) of the Natural Gas Act (NGA), and Section 157.7 of the Commission's Regulations for a certification of Public Convenience and Necessity authorizing the following:

(1) Construct, own, and operate 9.1 miles of 24-inch pipeline loop, in Kittson County, Minnesota, extending from milepost 2201 - 2 + 0.00, to milepost 2201 - 2 + 9.08;

(2) Construct own and operate 4.4 miles of 24-inch pipeline loop, in Norman County, Minnesota, extending from milepost 2207 - 2 + 0.00, to milepost 2207 - 2 + 4.43;

Applicant also requests that an Order contain the following statements by the Commission:

(3) that the proposed facilities will be eligible for rolled-in treatment at the time Applicant files its next Section 4 general rate case;

(4) that the proposed facilities will not be subject to an at-risk certificate condition; and

(5) that the Commission will not suspend the effective date of the limited Section 4 filing the Applicant will make to establish rates for the proposed expansion service.

The proposed looping would be used to provide additional firm transportation capacity from the Emerson Interconnection for the following shippers:

Customer	Delivery point	Dth/Day
City of Perham, Minnesota.	Perham	250
American Crystal Sugar.	E Grand Forks, MN. Crookston, MN . Moorhead, MN .	4,680 3,120 3,120
City of Randall, Minnesota.	507
ProGold LLC	Fergus Falls, MN.	7,500
Unsubscribed	243
Total	19,420

Office of Arms Control and Nonproliferation Policy

Proposed Subsequent Arrangement

AGENCY: U.S. Department of Energy.

ACTION: Correction.