

programmatic issues that had to be resolved prior to publication.

Minutes: Minutes of the open portions of the meeting will be available to the public to view and for copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, Room 1E-190, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, D.C., 20585, between the hours of 9:00 a.m. and 4:00 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC on November 1, 1995.

Jo Anne C. Whitman,

Deputy Advisory Committee Management Officer.

[FR Doc. 95-27551 Filed 11-2-95; 2:20 pm]

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Federal Energy Regulatory Commission

[Docket No. EG96-7-000, et al.]

Indeck Pepperell Power Associates, Inc., et al.; Electric Rate and Corporate Regulation Filings

October 30, 1995.

Take notice that the following filings have been made with the Commission:

1. Indeck Pepperell Power Associates, Inc.

[Docket No. EG96-7-000]

On October 18, 1995, Indeck Pepperell Power Associates, Inc., a corporation organized and existing under the laws of the State of Delaware, with its address at 1130 Lake Cook Road, Suite 300, Buffalo Grove, Illinois 60089 (the "Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator ("EWG") status pursuant to Part 365 of the Commission's Regulations.

The Applicant will be engaged directly in owning an eligible facility located in Pepperell, Massachusetts (the "Pepperell Plant"). The Pepperell Plant consists of a nominal 38 MW combined-cycle cogeneration facility utilizing natural gas as its primary fuel and No. 2 fuel oil as a backup fuel.

Comment date: November 13, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy and accuracy of the application.

2. Compania Samalayuca II, S.A. de C.V.

[Docket No. EG96-8-000]

On October 19, 1995, Compania Samalayuca II, S.A. de C.V.

("Applicant"), whose address is c/o Ritch, Heather y Mueller, S.C., Amberes No. 5, Apdo. Postal No. 6-798, 06600 Mexico, D.F., filed with the Federal Energy Regulatory Commission an Application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant, a Mexican limited liability company, states that it will be engaged directly, or indirectly through one or more affiliates within the meaning of Section 2(a)(11)(B) of PUHCA, and exclusively in the business of owning all or part of Samalayuca II, a 700 MW thermoelectric gas-fired generating facility to be located in Samalayuca, Chihuahua, Mexico, and selling electric energy at wholesale, as that term has been interpreted by the Commission. The Applicant requests a determination that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended.

Comment date: November 13, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy and accuracy of the application.

3. Brooklyn Navy Yard Cogeneration Partners, L.P.

[Docket No. EG96-9-000]

On October 19, 1995, Brooklyn Navy Yard Cogeneration Partners, L.P., 366 Madison Avenue, Suite 1103, New York, New York 10017, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by Section 711 of the Energy Policy Act of 1992.

The applicant is a corporation that will be engaged directly and exclusively in owning and operating an eligible facility under construction in Brooklyn, New York. The facility will consist of a 315 MW (net) topping-cycle cogeneration facility fueled primarily by natural gas. The facility will include such interconnection components as are necessary to interconnect the facility with the facilities of the applicant's wholesale customers. Applicant has previously been found to be an exempt wholesale generator. This filing requests a new determination of status, in light of new financing arrangements for the eligible facility.

Comment date: November 13, 1995, in accordance with Standard Paragraph E at the end of this notice. The

Commission will limit its consideration of comments to those that concern the adequacy and accuracy of the application.

4. PECO Energy Company

[Docket No. ER95-207-001]

Take notice that on October 11, 1995, PECO Energy Company (PECO) filed a compliance filing in connection with the Order Granting Intervention, Accepting for Filing Proposed Rates, As Modified, and Granting Waiver, issued September 19, 1995.

Copies of the filing have been sent to all parties to this proceeding, the Pennsylvania Public Utility Commission and the Maryland Public Service Commission.

Comment date: November 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. U.S. Power & Light, Inc.

[Docket No. ER96-105-000]

Take notice that on October 17, 1995, U.S. Power & Light Company tendered for filing an application for blanket authorizations, certain waivers, and order approving rate schedule.

Comment date: November 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Maine Public Service Company

[Docket No. ER96-106-000]

Take notice that on October 17, 1995, Maine Public Service Company (Maine Public) filed an executed Service Agreement with the Coastal Electric Service Company.

Comment date: November 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Maine Public Service Company

[Docket No. ER96-107-000]

Take notice that on October 17, 1995, Maine Public Service Company submitted an agreement under its Umbrella Power Sales tariff.

Comment date: November 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Duke/Louis Dreyfus L.L.C.

[Docket No. ER96-108-000]

Take notice that Duke/Louis Dreyfus L.L.C. on October 17, 1995, tendered for filing its FERC Electric Rate Schedule No. 1 to be effective November 8, 1995 and requested that the Commission waive certain of its regulations and grant blanket approval with respect to the issuance of securities and assumption of obligations or liabilities. DLD requests expedited treatment calling for a filing date of five business

days for interventions and protests from the day noticed, with those filings due to DLD's hands the same day filed. Responses to interventions or protests. DLD seeks an effective date of November 8, 1995 for FERC Electric Rate Schedule No. 1, but not to exceed 60 days from October 17, 1995.

DLD was formed by Duke Energy Marketing Corp., a third-tier subsidiary of Duke Power Company, and Louis Dreyfus Electric Power Inc.

Comment date: November 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Duke Energy Marketing Corp.

[Docket No. ER96-109-000]

Take notice that on October 17, 1995, Duke Energy Marketing Corp. (DEMC) refiled its FERC Electric Rate Schedule No. 1 to be effective November 8, 1995 and requested that the Commission waive certain of its regulations and grant blanket approval with respect to the issuance of securities and assumption of liabilities. DEMC is a subsidiary of Duke Power Company. DEMC seeks an effective date of November 8, 1995 for FERC Electric Rate Schedule No. 1, but not to exceed 60 days from October 17, 1995.

Copies of this filing were served on the parties of record in Docket No. ER95-755-000 by hand-delivery and/or overnight delivery.

Comment date: November 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-27421 Filed 11-3-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 11512-000]

John H. Bigelow; Notice of Intent to Conduct Environmental Scoping Meetings and Site Visit

October 31, 1995.

The Federal Energy Regulatory Commission (FERC) has received an application for a license for the existing operating McKenzie Project, Project No. 11512-000. The McKenzie Project is located on the McKenzie River in Lane County, Oregon.

The FERC staff intends to prepare an Environmental Assessment (EA) on this hydroelectric project in accordance with the National Environmental Policy Act.

In the EA, we will consider both site-specific and cumulative environmental impacts of the project and reasonable alternatives, and will include an economic and engineering analysis.

The draft EA will be issued and circulated for review by all interested parties. All comments filed on the draft EA will be analyzed by the staff and considered in a final EA. The staff's conclusions and recommendations will then be presented for the consideration by the Commission in reaching its final licensing decision.

Scoping Meeting

Staff will hold a scoping meeting on Tuesday, November 28, 1995, at 1:00 PM, at the U.S. Forest Service, McKenzie Bridge Ranger District, Fire Ready Room, 57600 McKenzie Highway, McKenzie Bridge, Oregon.

Interested individuals, organizations, and agencies are invited to attend the meeting and assist the staff in identifying the scope of environmental issues that should be analyzed in the EA.

To help focus discussions at the meeting, a scoping document outlining subject areas to be addressed in the EA will be mailed to agencies and interested individuals on the FERC mailing list. Copies of the scoping document will also be available at the scoping meeting.

Objectives

At the scoping meeting the FERC staff will: (1) Identify preliminary environmental issues related to the proposed project; (2) identify preliminary resource issues that are not important and do not require detailed analysis; (3) identify reasonable alternatives to be addressed in the EA; (4) solicit from the meeting participants all available information, especially quantified data, on the resource issues; and (5) encourage statements from experts and the public on issues that

should be analyzed in the EA, including points of view in opposition to, or in support of, the staff's preliminary views.

Procedures

The scoping meeting will be recorded by a court reporter and all statements (oral and written) will become part of the formal record of the Commission proceedings on the McKenzie Project. Individuals presenting statements at the meeting will be asked to clearly identify themselves for the record.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meeting and assist the staff in defining and clarifying the issues to be addressed in the EA.

Persons choosing not to speak at the meeting, but who have views on the issues or information relevant to the issues, may submit written statements for inclusion in the public record at the meetings. In addition, written scoping comments (original and 8 copies) may be submitted with the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426, by December 28, 1995.

All written correspondence should clearly show the following caption on the first page: McKenzie Project, FERC Project No. 11512-000.

Intervenors—those on the Commission's service list for this proceeding (parties)—are reminded of the Commission's Rules of Practice and Procedure, requiring parties filing documents with the Commission, to serve a copy of the document on each person whose name appears on the official service list. Further, if a party or interceder files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Site Visit

A site visit to the McKenzie Project is planned for November 28, 1995. Those who wish to attend should plan to meet at the U.S. Forest Service, McKenzie Bridge Ranger District, Fire Ready Room, 57600 McKenzie Highway, McKenzie Bridge, Oregon at 9:00 AM, and shortly thereafter, leave for the project site located about 5 miles away. For more details, contact Mr. Phil Raab at (503) 822-338.

Any questions regarding this notice may be directed to Héctor M. Pérez,