

approval of Enpower's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is November 22, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27667 Filed 11-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP93-187-001]

Equitrans, Inc.; Notice of Refund Report

November 2, 1995.

Take notice that on October 30, 1995, Equitrans, Inc. (Equitrans) tendered for filing a Report of Refunds Issued on September 29, 1995.

Pursuant to Article VII, Section 1 of the Stipulation and Agreement filed in these proceedings on January 19, 1995 and the Commission's Orders approving the Stipulation and Agreement, Equitrans made refunds to its customers on September 29, 1995 for all amounts collected in excess of the settlement rates which were subject to refund for the period from September 1, 1993 through June 30, 1995.

Equitrans states that included in the refund amount was interest through September 28, 1995 computed in accordance with Section 154.67(c)(2) of the Commission's regulations. Equitrans states that it refunded to its jurisdictional customers the principal amount of \$12,312,054, plus interest thereon to the date of distribution of \$1,058,971, for a total of \$13,371,025.

Equitrans states that a copy of its report has been served on its customers and interested state commissions.

Any person desiring to protest this application should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before November 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27598 Filed 11-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-22-000]

Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

November 2, 1995.

Take notice that on October 31, 1995, Iroquois Gas Transmission, System, L.P. (Iroquois) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets:

Second Revised Sheet No. 10
 Second Revised Sheet No. 11
 Original Sheet No. 11A
 Original Sheet No. 11B
 Second Revised Sheet No. 27
 Second Revised Sheet No. 50
 Second Revised Sheet No. 51
 Second Revised Sheet No. 55
 Third Revised Sheet No. 57
 Third Revised Sheet No. 58
 Second Revised Sheet No. 59
 First Revised Sheet No. 60
 First Revised Sheet No. 96
 First Revised Sheet No. 98
 First Revised Sheet No. 101
 First Revised Sheet No. 102
 First Revised Sheet No. 114
 First Revised Sheet No. 117
 First Revised Sheet No. 141
 First Revised Sheet No. 143
 First Revised Sheet No. 144
 First Revised Sheet No. 145
 First Revised Sheet No. 146
 First Revised Sheet No. 149
 First Revised Sheet No. 151
 First Revised Sheet No. 152
 First Revised Sheet No. 153
 Original Sheet No. 158A
 First Revised Sheet No. 162
 First Revised Sheet No. 164
 First Revised Sheet No. 170
 Second Revised Sheet No. 181
 Second Revised Sheet No. 183

The proposed effective date of the above tariff sheets is December 1, 1995.

Iroquois states that proposed changes are intended: (1) To implement a best bid process for allocating existing capacity on the Iroquois system when it becomes available (other than through capacity release or right of first refusal), (2) to revise the allocation procedure so that interruptible service will be allocated on the basis of the price paid, (3) to clarify the time nominations are due and explain that nominations can occur through pipeline segments, and (4) to make a number of minor ministerial changes to, for example, eliminate redundant language and

indicate the person to whom requests should be made.

Iroquois states that copies of this filing were served upon all jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such petitions or protests should be filed on or before November 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27599 Filed 11-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-30-006]

Koch Gateway Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

November 2, 1995.

Take notice that on October 30, 1995, Koch Gateway Pipeline Company (Koch Gateway) tendered for filing to become part of its FERC Gas Tariff Fifth Revised Volume No. 1, the following tariff sheets:

Effective October 1, 1995
 1st Rev Second Revised Sheet No. 3904
 Effective November 1, 1995
 Substitute Third Revised Sheet No. 3904
 Substitute Second Revised Sheet No. 3905

Koch Gateway states that the above referenced tariff sheets reflect revisions to its tariff in compliance with the September 29, 1995, Federal Energy Regulatory Commission ("Commission") Order. Pursuant to the Commission's order, Koch Gateway revised the above referenced tariff sheets to (1) provide for a recovery period of two years from the effective date of each Account No. 858 surcharge, (2) annually adjust its Account No. 858 surcharges, and (3) refund any overrecovery of Account No. 858 costs. Accordingly, Koch Gateway has revised the above referenced tariff sheets to reflect the necessary changes.

Additionally, Koch Gateway states that, as a result of overlapping