

to intervene or protest with the Federal Energy Regulatory Commission, Office of the Secretary, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before November 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of Columbia's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-27596 Filed 11-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1751-000]

#### **ConAgra Energy Service; Notice of Issuance of Order**

November 3, 1995.

On September 14, 1995, ConAgra Energy Services (ConAgra) submitted for filing a rate schedule under which ConAgra will engage in wholesale electric power and energy transactions as a marketer. ConAgra also requested waiver of various Commission regulations. In particular, ConAgra requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by ConAgra.

On October 23, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by ConAgra should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, ConAgra is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and

is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of ConAgra's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is November 22, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-27666 Filed 11-7-95; 8:45 am]

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[Docket No. CP96-30-000]

#### **El Paso Natural Gas Company; Notice of Request Under Blanket Authorization**

November 2, 1995.

Take notice that on October 19, 1995, El Paso Natural Gas Company (El Paso), Post Office Box 1492, El Paso, Texas 79978, filed a request with the Commission in Docket No. CP96-30-000 pursuant to sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a bi-directional interconnect, authorized in blanket certificates issued in Docket Nos. CP82-435-000 and CP88-433-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

El Paso seeks authorization to construct and operate a bi-directional interconnect with the facilities of PNM Gas Services, a division of Public Service Company of New Mexico ("PNM Gas Services") in Lea County, New Mexico. The proposed interconnection would permit PNM Gas Services to serve residential, commercial and industrial customers. El Paso has reported that they would construct and operate the proposed interconnect at its own expense which they report to be an estimated cost of \$268,200.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the

request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-27597 Filed 11-7-95; 8:45 am]

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[Docket No. ER95-1752-000]

#### **Enpower, Inc.; Notice of Issuance of Order**

November 3, 1995.

On September 14, 1995, Enpower, Inc. (Enpower) submitted for filing a rate schedule under which Enpower will engage in wholesale electric power and energy transactions as a marketer. Enpower also requested waiver of various Commission regulations. In particular, Enpower requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Enpower.

On October 23, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Enpower should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Enpower is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued

approval of Enpower's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is November 22, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street N.E., Washington, D.C. 20426.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-27667 Filed 11-7-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP93-187-001]**

**Equitrans, Inc.; Notice of Refund Report**

November 2, 1995.

Take notice that on October 30, 1995, Equitrans, Inc. (Equitrans) tendered for filing a Report of Refunds Issued on September 29, 1995.

Pursuant to Article VII, Section 1 of the Stipulation and Agreement filed in these proceedings on January 19, 1995 and the Commission's Orders approving the Stipulation and Agreement, Equitrans made refunds to its customers on September 29, 1995 for all amounts collected in excess of the settlement rates which were subject to refund for the period from September 1, 1993 through June 30, 1995.

Equitrans states that included in the refund amount was interest through September 28, 1995 computed in accordance with Section 154.67(c)(2) of the Commission's regulations. Equitrans states that it refunded to its jurisdictional customers the principal amount of \$12,312,054, plus interest thereon to the date of distribution of \$1,058,971, for a total of \$13,371,025.

Equitrans states that a copy of its report has been served on its customers and interested state commissions.

Any person desiring to protest this application should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before November 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-27598 Filed 11-7-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-22-000]**

**Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff**

November 2, 1995.

Take notice that on October 31, 1995, Iroquois Gas Transmission, System, L.P. (Iroquois) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets:

Second Revised Sheet No. 10  
Second Revised Sheet No. 11  
Original Sheet No. 11A  
Original Sheet No. 11B  
Second Revised Sheet No. 27  
Second Revised Sheet No. 50  
Second Revised Sheet No. 51  
Second Revised Sheet No. 55  
Third Revised Sheet No. 57  
Third Revised Sheet No. 58  
Second Revised Sheet No. 59  
First Revised Sheet No. 60  
First Revised Sheet No. 96  
First Revised Sheet No. 98  
First Revised Sheet No. 101  
First Revised Sheet No. 102  
First Revised Sheet No. 114  
First Revised Sheet No. 117  
First Revised Sheet No. 141  
First Revised Sheet No. 143  
First Revised Sheet No. 144  
First Revised Sheet No. 145  
First Revised Sheet No. 146  
First Revised Sheet No. 149  
First Revised Sheet No. 151  
First Revised Sheet No. 152  
First Revised Sheet No. 153  
Original Sheet No. 158A  
First Revised Sheet No. 162  
First Revised Sheet No. 164  
First Revised Sheet No. 170  
Second Revised Sheet No. 181  
Second Revised Sheet No. 183

The proposed effective date of the above tariff sheets is December 1, 1995.

Iroquois states that proposed changes are intended: (1) To implement a best bid process for allocating existing capacity on the Iroquois system when it becomes available (other than through capacity release or right of first refusal), (2) to revise the allocation procedure so that interruptible service will be allocated on the basis of the price paid, (3) to clarify the time nominations are due and explain that nominations can occur through pipeline segments, and (4) to make a number of minor ministerial changes to, for example, eliminate redundant language and

indicate the person to whom requests should be made.

Iroquois states that copies of this filing were served upon all jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such petitions or protests should be filed on or before November 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-27599 Filed 11-7-95; 8:45 am]

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**[Docket No. RP95-30-006]**

**Koch Gateway Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

November 2, 1995.

Take notice that on October 30, 1995, Koch Gateway Pipeline Company (Koch Gateway) tendered for filing to become part of its FERC Gas Tariff Fifth Revised Volume No. 1, the following tariff sheets:

Effective October 1, 1995  
1st Rev Second Revised Sheet No. 3904  
Effective November 1, 1995  
Substitute Third Revised Sheet No. 3904  
Substitute Second Revised Sheet No. 3905

Koch Gateway states that the above referenced tariff sheets reflect revisions to its tariff in compliance with the September 29, 1995, Federal Energy Regulatory Commission ("Commission") Order. Pursuant to the Commission's order, Koch Gateway revised the above referenced tariff sheets to (1) provide for a recovery period of two years from the effective date of each Account No. 858 surcharge, (2) annually adjust its Account No. 858 surcharges, and (3) refund any overrecovery of Account No. 858 costs. Accordingly, Koch Gateway has revised the above referenced tariff sheets to reflect the necessary changes.

Additionally, Koch Gateway states that, as a result of overlapping