

issued May 12, 1994. Texas Eastern states that the filing constitutes Texas Eastern's third regular annual ASA filing under Section 15.6 for the purpose of reflecting changes in its requirement to retain gas in-kind in compensation for the quantities of gas used to provide service for its customers.

Texas Eastern states that the filing also constitutes Texas Eastern's second annual filing pursuant to the Settlement to (i) calculate revised reductions to its shrinkage factors to reflect projected purchases under Appendix C contracts under the Settlement, (ii) calculate revised Spot Fuel Components as provided in Section 5.08 of the Settlement, (iii) determine a Fuel Reservation Charge Adjustment rate to become effective December 1, 1995 based upon the balance as of August 31, 1995 in the non-Spot Fuel Deferred Account as provided in Section 5.09 of the Settlement, (iv) revise the Account No. 858 Costs rate component of Texas Eastern's rates as provided in Section 4.04 of the Settlement, and (v) report the second annual reconciliation of the interruptible revenues under Rate Schedules IT-1, PTI and ISS-1 as well as for Rate Schedule LLIT and for Rate Schedule VKIT. Texas Eastern states that all of the calculations associated with the changes proposed in the filing are in accordance with the Settlement and the methodologies previously approved by Commission orders.

Texas Eastern states that the changes proposed to become effective beginning December 1, 1995 consist of (1) revised ASA Percentages designed to retain in-kind the projected quantities of gas required for the operation of Texas Eastern's system, less quantities projected to be purchased from Appendix C contracts under the Settlement, in providing service to its customers for each seasonal calendar period, Winter (December 1, 1995-March 31, 1996), Spring Shoulder (April 1, 1996-May 31, 1996), Summer (June 1, 1996-September 30, 1996) and Fall Shoulder (October 1, 1996-November 30, 1996), (2) the ASA Surcharge designed to recover the net monetary value recorded in the Applicable Shrinkage Deferred Account as of August 31, 1995 (3) Spot Fuel Components designed to recover the Spot Costs, as defined in the Settlement, projected to be incurred over the twelve month period beginning December 1, 1995 and the balance recorded in the Spot Fuel Deferred Account as of August 31, 1995, (4) a Fuel Reservation Charge Adjustment designed to recover the excess (limited to a maximum rate) of the August 31, 1995 balance in the Non-Spot Fuel Deferred Account over

the threshold amount of \$30 million specified in Appendix E of the Settlement, and (5) a revised Account No. 858 Costs rate component designed to recover the August 31, 1995 balance recorded in the Account No. 858 Costs Deferred Account which represents the amount necessary to true up the actual costs incurred subsequent to the Effective Date of the Settlement with actual cost recoveries subsequent to the Effective Date of the Settlement, plus applicable carrying costs.

Texas Eastern states that the average decrease in usage rates due to the revised ASA Surcharge and the revised Spot Fuel Components is approximately 3 cents and the average increase in reservation rates due to the Fuel Reservation Charge Adjustment prescribed by the Settlement offset by the reduced Account No. 858 Costs is approximately 3 cents on a 100% load factor basis. Texas Eastern states that the ASA Percentages proposed in the filing are increased compared to those percentages in Texas Eastern's currently effective tariff due primarily to the reduction in the annual quantity of gas available to use as fuel from the Appendix C contracts as provided in the Settlement. Texas Eastern states that the increase in shrinkage percentages is offset by the decreases in Spot Fuel Components.

Texas Eastern states that copies of its filing have been served on all Firm Customers of Texas Eastern and Interested State Commissions, as well as all current interruptible shippers and all parties to the Settlement in Docket No. RP85-177-119, et al. Texas Eastern states that in accordance with the Settlement, with respect to those elements of the tariff sheets pursuant to the Settlement, Texas Eastern's filing is subject to refund or adjustment only to the extent not in compliance with the Settlement.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before November 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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[Docket No. GT96-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 3, 1995.

Take notice that on October 31, 1995 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1 and Original Volume No. 2, which tariff sheets are included in Appendix A attached to the filing. The proposed effective date of such tariff sheets is November 1, 1995.

Transco states that the purpose of the instant filing is to terminate Section 7(c) firm transportation service under the rate schedules set forth in Appendix B and to convert such service to service provided under Rate Schedule FT effective November 1, 1995.

The charges applicable to SEP firm transportation service, which has been converted from individually certificated Section 7(c) firm transportation service to annual firm transportation service under Transco's blanket certificate and Part 284 of the Commission's regulations, are set forth on Original Sheet No. 40F.

Transco states that copies of the filing are being mailed to the converting SEP shippers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before November 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27764 Filed 11-8-95; 8:45 am]

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[Docket No. TM96-3-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 3, 1995.

Take notice that on October 30, 1995 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, enumerated in Appendix A attached to the filing.

Transco states that the purpose of the instant filing is to track rate changes attributable to (1) storage service purchased from North Penn Gas Company (North Penn) under its Rate Schedule S, the costs of which are included in the rates and charges payable under Transco's Rate Schedule SS-1, (2) transportation service purchased from National Fuel Gas Supply Corporation (National Fuel) under its Rate Schedule X-42, the costs of which are included in the rates and charges payable under Transco's Rate Schedule LSS, (3) storage service purchased from CNG Transmission Corporation (CNG) under its Rate Schedule GSS, the costs of which are included in the rates and charges payable under Transco's Rate Schedule LSS, (4) transportation service purchased from National Fuel under its Rate Schedule X-54, the costs of which are included in the rates and charges payable under Transco's Rate Schedule SS-2, (5) transportation service purchased from National Fuel under its Rate Schedule X-58, the costs of which are included in the rates and charges payable under Transco's Niagara Import Point Project-System Expansion (NIPPS-SE) transportation service, (6) transportation service purchased from Texas Gas Transmission Corporation (Texas Gas) under its Rate Schedule FT, the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT, (7) transportation service purchased from CNG under its Rate Schedule X-74, the costs of which are included in the rates and charges payable under Transco's Rate Schedule GSS, the costs of which are included in the rates and charges payable under Transco's Rate Schedule GSS.

Transco states that this tracking filing is being made pursuant to Section 5 of Transco's Rate Schedule SS-1, Section 4 of Transco's Rate Schedule LSS, Section 4 of Transco's Rate Schedule SS-2, Section 8.01(i) of Transco's NIPPS-SE Rate Schedule X-315, Section

4 of Transco's Rate Schedule FT-NT, and Section 3 of Transco's Rate Schedule GSS.

Transco states that Appendices B through G attached to the filing contain explanations of the rate changes and details regarding the computation of the revised SS-1, LSS, SS-2, NIPPS-SE, FT-NT, and GSS rates, respectively.

Transco states that copies of the filing are being mailed to each of its SS-1, LSS, SS-2, NIPPS-SE, FT-NT, and GSS customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before November 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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[Docket No. CP96-39-000]

Viking Gas Transmission Company; Notice of Request Under Blanket Authorization

November 3, 1995.

Take notice that on October 30, 1995, Viking Gas Transmission Company (Viking), 825 Rice Street, St. Paul, Minnesota 55117, filed in Docket No. CP96-39-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to increase the metering capacity at its East Grand Forks delivery point in Polk County, Minnesota to provide additional transportation services for Northern States Power Company—Minnesota (NSPM) under Viking's blanket certificate issued in Docket No. CP82-414-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

The facilities presently at the East Grand Forks delivery point include a 4-inch valve header, two 2-inch orifice meter runs, data acquisition equipment and associated piping. Viking proposes to increase the metering capacity by up to 11,575 Mcf of natural gas per day by replacing one of the 2-inch orifice runs, associated piping and fittings with a 4-inch orifice meter run, associated piping and fittings. Viking states that NSPM requested the increased meter capacity at the East Grand Forks delivery point and has agreed to reimburse Viking for the cost of the facilities, estimated to be \$18,600.

Viking states that the total quantities of natural gas to be delivered by Viking to NSPM after the proposed metering capacity increase would not exceed presently authorized quantities, and that the changes proposed are not prohibited by Viking's tariff. Viking further states that it has sufficient capacity in its system to accomplish delivery of gas to the proposed delivery point without detriment or disadvantage to any of Viking's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

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[Docket No. GT96-30-000]

Williston Basin Interstate Pipeline Company; Notice of Filing

November 3, 1995.

Take notice that on November 1, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing revised tariff sheets to Second Revised Volume No. 1 of its FERC Gas Tariff.

Williston Basin states that the revised tariff sheets are being filed to update its Master Receipt/Delivery Point List.