

[Docket No. TM96-3-29-000]

**Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff**

November 3, 1995.

Take notice that on October 30, 1995 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, enumerated in Appendix A attached to the filing.

Transco states that the purpose of the instant filing is to track rate changes attributable to (1) storage service purchased from North Penn Gas Company (North Penn) under its Rate Schedule S, the costs of which are included in the rates and charges payable under Transco's Rate Schedule SS-1, (2) transportation service purchased from National Fuel Gas Supply Corporation (National Fuel) under its Rate Schedule X-42, the costs of which are included in the rates and charges payable under Transco's Rate Schedule LSS, (3) storage service purchased from CNG Transmission Corporation (CNG) under its Rate Schedule GSS, the costs of which are included in the rates and charges payable under Transco's Rate Schedule LSS, (4) transportation service purchased from National Fuel under its Rate Schedule X-54, the costs of which are included in the rates and charges payable under Transco's Rate Schedule SS-2, (5) transportation service purchased from National Fuel under its Rate Schedule X-58, the costs of which are included in the rates and charges payable under Transco's Niagara Import Point Project-System Expansion (NIPPS-SE) transportation service, (6) transportation service purchased from Texas Gas Transmission Corporation (Texas Gas) under its Rate Schedule FT, the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT, (7) transportation service purchased from CNG under its Rate Schedule X-74, the costs of which are included in the rates and charges payable under Transco's Rate Schedule GSS, the costs of which are included in the rates and charges payable under Transco's Rate Schedule GSS.

Transco states that this tracking filing is being made pursuant to Section 5 of Transco's Rate Schedule SS-1, Section 4 of Transco's Rate Schedule LSS, Section 4 of Transco's Rate Schedule SS-2, Section 8.01(i) of Transco's NIPPS-SE Rate Schedule X-315, Section

4 of Transco's Rate Schedule FT-NT, and Section 3 of Transco's Rate Schedule GSS.

Transco states that Appendices B through G attached to the filing contain explanations of the rate changes and details regarding the computation of the revised SS-1, LSS, SS-2, NIPPS-SE, FT-NT, and GSS rates, respectively.

Transco states that copies of the filing are being mailed to each of its SS-1, LSS, SS-2, NIPPS-SE, FT-NT, and GSS customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before November 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

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[Docket No. CP96-39-000]

**Viking Gas Transmission Company; Notice of Request Under Blanket Authorization**

November 3, 1995.

Take notice that on October 30, 1995, Viking Gas Transmission Company (Viking), 825 Rice Street, St. Paul, Minnesota 55117, filed in Docket No. CP96-39-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to increase the metering capacity at its East Grand Forks delivery point in Polk County, Minnesota to provide additional transportation services for Northern States Power Company—Minnesota (NSPM) under Viking's blanket certificate issued in Docket No. CP82-414-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

The facilities presently at the East Grand Forks delivery point include a 4-inch valve header, two 2-inch orifice meter runs, data acquisition equipment and associated piping. Viking proposes to increase the metering capacity by up to 11,575 Mcf of natural gas per day by replacing one of the 2-inch orifice runs, associated piping and fittings with a 4-inch orifice meter run, associated piping and fittings. Viking states that NSPM requested the increased meter capacity at the East Grand Forks delivery point and has agreed to reimburse Viking for the cost of the facilities, estimated to be \$18,600.

Viking states that the total quantities of natural gas to be delivered by Viking to NSPM after the proposed metering capacity increase would not exceed presently authorized quantities, and that the changes proposed are not prohibited by Viking's tariff. Viking further states that it has sufficient capacity in its system to accomplish delivery of gas to the proposed delivery point without detriment or disadvantage to any of Viking's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

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[Docket No. GT96-30-000]

**Williston Basin Interstate Pipeline Company; Notice of Filing**

November 3, 1995.

Take notice that on November 1, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing revised tariff sheets to Second Revised Volume No. 1 of its FERC Gas Tariff.

Williston Basin states that the revised tariff sheets are being filed to update its Master Receipt/Delivery Point List.