

DEPARTMENT OF EDUCATION**Notice of Proposed Information Collection Requests**

AGENCY: Department of Education.

ACTION: Notice of proposed information collection requests.

SUMMARY: The Director, Information Resources Group, invites comments on the proposed information collection requests as required by the Paperwork Reduction Act of 1995.

DATES: Interested persons are invited to submit comments on or before January 12, 1996.

ADDRESSES: Written comments and requests for copies of the proposed information collection requests should be addressed to Patrick J. Sherrill, Department of Education, 600 Independence Avenue, SW., Room 5624, Regional Office Building 3, Washington, DC 20202-4651, or should be electronic mailed to the internet address #FIRB@ed.gov, or should be faxed to 202-708-9346.

FOR FURTHER INFORMATION CONTACT: Patrick J. Sherrill, (202) 708-8196. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

SUPPLEMENTARY INFORMATION: Section 3506 of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35) requires that the Department of Education (ED) provide interested Federal agencies and the public an early opportunity to comment on information collection requests. The Office of Management and Budget (OMB) may amend or waive the requirement for public consultation to the extent that public participation in the approval process would defeat the purpose of the information collection, violate State or Federal law, or substantially interfere with any agency's ability to perform its statutory obligations. The Director of the Information Resources Group, publishes this notice containing proposed information collection requests at the beginning of the Department review of the information collection. Each proposed information collection, grouped by office, contains the following: (1) Type of review requested, e.g., new, revision, extension, existing or reinstatement; (2) Title; (3) Summary of the collection; (4) Description of the need for, and proposed use of, the information; (5) Respondents and frequency of collection; and (6) Reporting and/or Recordkeeping

burden. ED invites public comment at the address specified above. Copies of the requests are available from Patrick J. Sherrill at the address specified above.

The Department of Education is especially interested in public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department, (2) will this information be processed and used in a timely manner, (3) is the estimate of burden accurate, (4) how might the Department enhance the quality, utility, and clarity of the information to be collected, and (5) how might the Department minimize the burden of this collection of the respondents, including through the use of information technology.

Dated: November 6, 1995.
Gloria Parker,
Director, Information Resources Group.
Office of Postsecondary Education

Type of Review: Existing.
Title: Federal Family Education Loan, Student Financial Assistance, Federal Aid Programs.

Frequency: One Time.
Affected Public: Individual or households.

Annual Reporting and Recordkeeping Hour Burden

Reporting Burden:
Responses: 1,148,818.
Burden Hours: 183,811.

Abstract: These forms are the means by which a borrower applies for a deferment of repayment of the principal balance on a loan and the lender determines whether a borrower is entitled to a specific type of deferment.
Office of Postsecondary Education

Type of Review: Existing.
Title: Federal Family Education Loan Program Application Documents.

Frequency: One Time.
Affected Public: Individual or households; Business or other for-profit; not for Profit institutions.

Annual Reporting and Recordkeeping Hour Burden

Reporting Burden:
Responses: 100,000.
Burden Hours: 50,000.

Abstract: These forms are the means by which a parent borrower applies for a Federal PLUS Loan and promises to repay the loan.

Office of Postsecondary Education
Type of Review: Existing.
Title: Federal Stafford Loan, (subsidized and unsubsidized) Program Application Documents.

Frequency: One Time.
Affected Public: Individual or households; Business or other for-profit.

Annual Reporting and Recordkeeping Hour Burden

Reporting Burden:
Responses: 2,800,000.
Burden Hours: 1,400,000.

Abstract: This application form and promissory note is the means by which a borrower applies for a Federal Stafford Loan and a school, lender, and guaranty agency determines a borrower's eligibility to receive a Stafford loan.

[FR Doc. 95-27954 Filed 11-9-95; 8:45 am]
BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER5-1107-000, et al.]

LTV Steel Mining Company, et al.; Electric Rate and Corporate Regulation Filings

November 3, 1995.

Take notice that the following filings have been made with the Commission:

1. LTV Steel Mining Company

[Docket No. ER95-1107-000]

Take notice that on October 18, 1995, LTV Steel Mining Company tendered for filing an amendment in the above-referenced docket.

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Amoco Power Marketing Corporation

[Docket No. ER95-1359-000]

Take notice that on October 27, 1995, Amoco Power Marketing Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. UGI Utilities, Inc.

[Docket No. ER96-60-000]

Take notice that on October 6, 1995, UGI Utilities, Inc. (UGI), tendered for filing FERC Electric Tariff, First Revised Volume No. 1, which makes changes to its currently effective FERC Electric Tariff, Original Volume No. 1. These changes modify the rates, terms and conditions for service rendered under Rate Schedule BLR. The changes are identical in form and substance to tariff changes which became effective for UGI's retail sales service pursuant to orders of the Pennsylvania Public Utility Commission. UGI proposes that the tendered tariff sheets become effective upon filing and requests waiver of the 60-day prior notice filing

requirements of the Commission's regulations. The filing has been served upon all affected customers and the Pennsylvania Public Utility Commission.

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. New England Power Company

[Docket No. ER96-117-000]

Take notice that on October 18, 1995, New England Power Company (NEP) tendered for filing a service agreement with KCS Power Marketing, Inc. for sales under NEP's FERC Electric Tariff, Original Volume No. 5. In addition NEP filed on October 24, 1995, an amendment to its October 18, 1995, filing in the above-referenced docket.

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Southwestern Electric Power Company

[Docket No. ER96-128-000]

Take notice that on October 20, 1995, Southwestern Electric Power Company (SWEPCO), submitted an executed service agreement with Terrebonne Parish Consolidated Government, Terrebonne Parish, Louisiana (Terrebonne) under SWEPCO's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff). The executed Service Agreement supersedes an unexecuted Service Agreement with Terrebonne Parish which became effective April 28, 1995.

SWEPCO requests an effective date of April 28, 1995 for the executed service agreement. Accordingly, SWEPCO seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Terrebonne and the Public Utility Commission of Texas.

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. The Washington Water Power Company

[Docket No. ER96-129-000]

Take notice that on October 23, 1995, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission, pursuant to 18 CFR 35.15, a Notice of Termination concerning Rate Schedule FERC No. 206. On June 21, 1995, an agreement, between WWP and Public Utility District No. 1 of Chelan County, in which WWP provided power and energy to the Chelan Service Area Load when the Chelan Hydro-Electric Plant Project generation was insufficient terminated by its own terms and conditions.

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. The Washington Water Power Company

[Docket No. ER96-130-000]

Take notice that on October 23, 1995, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.15, a Notice of Termination concerning Rate Schedule FERC No. 177 and 177.1. On October 31, 1994, the firm capacity sales agreement between WWP and Portland General Electric Company terminated by its own terms and conditions.

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Florida Power Corporation

[Docket No. ER96-131-000]

Take notice that on October 23, 1995, Florida Power Corporation (FPC), tendered for filing a letter of commitment (Letter) for the provision of service between itself and the Orlando Utilities Commission (OUC). The Letter commits FPC to take negotiated service from OUC in accordance with the terms of the Contract for Interchange Service dated January 24, 1979, as supplemented by Service Schedule J dated June 23, 1986. Under the terms of the Letter, OUC will provide 20 MW of capacity and/or energy to FPC.

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Northeast Utilities Service Company

[Docket No. ER96-134-000]

Take notice that on October 23, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with KCS Power Marketing, Inc. (KCS) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

KCS also filed a Certificate of Concurrence as it relates to exchange transactions under the Tariff.

NUSCO states that a copy of this filing has been mailed to KCS.

NUSCO requests that the Service Agreement become effective December 1, 1995.

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. New York State Electric & Gas Corporation

[Docket No. ER96-136-000]

Take notice that on October 23, 1995, New York State Electric & Gas

Corporation (NYSEG), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with North American Energy Conservation, Inc. (NAEC). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to NAEC and NAEC will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on October 24, 1995, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and NAEC.

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Niagara Mohawk Power Corporation

[Docket No. ER96-140-000]

Take notice that on October 23, 1995, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and National Fuel Resources (National Fuel). This Service Agreement specifies that National Fuel has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and National Fuel to enter into separately scheduled transactions under which NMPC will sell to National Fuel capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of October 17, 1995. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and National Fuel.

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Southern California Edison Company

[Docket No. ER96-141-000]

Take notice that on October 24, 1995, Southern California Edison Company tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 246.9.

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Edgar D. Jannotta, Sr.

[Docket No. ID-2918-000]

Take notice that on October 23, 1995, Edgar D. Jannotta, Applicant tendered for filing under section 305(b) of the Federal Power Act to hold the following positions:

Director—Commonwealth Edison Company
Senior Partner—William Blair & Company

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Edward A. Brennan

[Docket No. ID-2920-000]

Take notice that on October 25, 1995, Edward A. Brennan (Applicant) tendered for filing under section 305(b) of the Federal Power Act to hold the following positions:

Director—Commonwealth Edison Company
Director—Dean Witter, Discover & Company

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Megan-Racine Associates, Inc.

[Docket No. QF89-58-004]

On October 27, 1995, Megan-Racine Associates, Inc. (applicant), of 80 Lincoln Street, Canton, New York 13617, submitted for filing an application for recertification of a facility as a cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the natural gas-fueled topping-cycle cogeneration facility is located in St. Lawrence County, New York. It consists of a combustion turbine generator, a separately fired heat recovery boiler, and an extraction/condensing steam turbine generator. The facility commenced commercial operation on May of 1991. Thermal output of the facility is sold to Kraft Foods, Inc. for use in the processing of dairy products. Electric power output of the facility is

sold to Niagara Mohawk Power Corporation.

In Docket No. QF89-58-000, the applicant was granted certification for a 47.85 MW topping-cycle cogeneration facility [46 FERC ¶ 62,074 (1989)]. On July 7, 1995, in Docket No. QF89-58-003, the applicant filed a notice of self-recertification. The instant recertification is submitted to reflect a change in the operation of the facility.

Comment date: Thirty days after the date of publication of this notice in the Federal Register, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27892 Filed 11-9-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2310-073 California]

Pacific Gas & Electric Co.; Notice of Availability of Environmental Assessment

November 6, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR part 380 (Order 486, 52 F.R. 47897), the Commission's Office of Hydropower Licensing has reviewed a non-capacity related amendment of license for the Drum Spaulding Hydroelectric Project, No. 2310-073. The Drum Spaulding Project is located on the Bear, South Yuba, and North Fork American Rivers in Placer and Nevada Counties, California. The plan is for a revised recreation plan for the project. An Environmental Assessment (EA) was prepared for the plan. The EA

finds that approving the plan would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, N.E., Washington, D.C. 20426.

Please submit any comments within 20 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. Please affix Project No. 2310-073 to all comments. For further information, please contact the project manager, Ms. Rebecca Martin, at (202) 219-2650.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27905 Filed 11-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP95-119-000, CP95-119-001]

Steuben Gas Storage Company; Notice of Availability of the Environmental Assessment for the Proposed Thomas Corners Gas Storage Field Project

November 6, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Steuben Gas Storage Company (Steuben) in the above-referenced dockets.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed underground gas storage facility and related pipeline facilities in Steuben County, New York, including:

- A storage field in the town of Bath including 13 injection/withdrawal wells (11 new and 2 existing [#1 Sylvan and #1 Mullins]) and 1 observation well; various dehydration facilities including a dehydration unit, a field separator, glycol storage tanks, and an auxiliary