

building; and 0.4 mile of 4-inch-diameter and 0.3 mile of 12-inch-diameter well lines within the main well pad area;

- The existing #1 Sylvan well located southeast of the main well pad area and requires 0.2 mile of 4-inch-diameter well lateral pipeline to connect it to the storage field;

- A new 3,284-horsepower (hp) compressor station (Thomas Corners Compressor Station) at the existing Adrian Compressor Station property in the town of Canisteo;

- 6.4 miles of 12-inch-diameter gathering header pipeline between the Thomas Corners Compressor Station and storage field in the towns of Canisteo, Cameron, and Bath; and

- A pipeline drip and storage tank east of the Canisteo River in the town of Canisteo between the Conrail railway and Canisteo River Road.

The purpose of the proposed facilities would be to develop and operate the Thomas Corners gas field as an underground natural gas storage field capable of providing up to 5,300,000 dekatherms (Dth) of working gas storage capacity. The additional gas storage capacity would help satisfy the growing demand for storage service in the Northeast to meet winter use demands and supplement its general system operations in the market area. Presently, only one customer, Virginia Natural Gas, Inc., has signed a Firm Storage Service Precedent Agreement with Steuben for 1,350,000 Dth of capacity in the Thomas Corners Storage Field.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

A limited number of copies of the EA are available from: Mr. Howard J. Wheeler, Environmental Project Manager, Environmental Review and Compliance Branch II, Office of Pipeline Regulation (PR 11.2), 888 First Street, N.E., Washington, DC 20426, (202) 208-2299.

Any person wishing to comment on the EA may do so. Written comments must be reference Docket Nos. CP95-119-000 and CP95-119-001 and be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

Comments should be filed as soon as possible, but must be received no later than December 6, 1995, to ensure consideration prior to a Commission decision on this proposal. A copy of any comments should also be sent to Mr. Howard Wheeler, Environmental Project Manager, at the above address.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about this project is available from Mr. Howard J. Wheeler, Environmental Project Manager.

Lois D. Cashell,  
Secretary.

[FR Doc. 95-27929 Filed 11-9-95; 8:45 am]

BILLING CODE 6717-01-M

**[Project Nos. 2897-002, et al.]**

**Hydroelectric Applications [S.D. Warren Company, et al.]; Notice of Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Amendment of License Term.

b. *Project No:* 2897-002.

c. *Date Filed:* October 4, 1995.

d. *Applicant:* S.D. Warren Company.

e. *Name of Project:* Saccarappa Project.

f. *Location:* Presumpscot River, Town of Westbrook, Cumberland County, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. Section 791(a)-825(e).

h. *Applicant Contact:* Nancy J. Skancke, Grammer, Kissel, Robbins & Skancke, 1225 Eye Street, NW., Suite 1225, Washington, DC 20005, (202) 408-5400.

i. *FERC Contact:* Hillary Berlin, (202) 219-0038.

j. *Comment Date:* December 8, 1995.

k. *Description of Amendment*

*Request:* The licensee proposes that the

license term be extended to expire five years from the issuance date of the order on this request to facilitate a coordinated review of the relicensing of five projects on the Presumpscot River.

1. The notice also consists of the following standard paragraphs: B, C1, and D2.

2 a. *Type of Application:* Amendment of License Term.

b. *Project No:* 2931-001.

c. *Date Filed:* October 4, 1995.

d. *Applicant:* S.D. Warren Company.

e. *Name of Project:* Gambo Project.

f. *Location:* Presumpscot River, Towns of Gorham and Windham, Cumberland County, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. Section 791(a)-825(e).

h. *Applicant Contact:* Nancy J.

Skancke, Grammer, Kissel, Robbins & Skancke, 1225 Eye Street, NW., Suite 1225, Washington, DC 20005, (202) 408-5400.

i. *FERC Contact:* Hillary Berlin, (202) 219-0038.

j. *Comment Date:* December 8, 1995.

k. *Description of Amendment*

*Request:* The licensee proposes that the license term be extended to expire five years from the issuance date of the order on this request to facilitate a coordinated review of the relicensing of five projects on the Presumpscot River.

1. The notice also consists of the following standard paragraphs: B, C1, and D2.

3 a. *Type of Application:* Amendment of License Term.

b. *Project No:* 2932-002.

c. *Date Filed:* October 4, 1995.

d. *Applicant:* S.D. Warren Company.

e. *Name of Project:* Mallison Falls Project.

f. *Location:* Presumpscot River, Towns of Gorham and Windham, Cumberland County, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. Section 791(a)-825(e).

h. *Applicant Contact:* Nancy J.

Skancke, Grammer, Kissel, Robbins & Skancke, 1225 Eye Street, NW., Suite 1225, Washington, DC 20005, (202) 408-5400.

i. *FERC Contact:* Hillary Berlin, (202) 219-0038.

j. *Comment Date:* December 8, 1995.

k. *Description of Amendment*

*Request:* The licensee proposes that the license term be extended to expire five years from the issuance date of the order on this request to facilitate a coordinated review of the relicensing of five projects on the Presumpscot River.

1. The notice also consists of the following standard paragraphs: B, C1, and D2.

4 a. *Type of Application:* Amendment of License Term.

- b. *Project No.*: 2941-001.  
 c. *Date Filed*: October 4, 1995.  
 d. *Applicant*: S.D. Warren Company.  
 e. *Name of Project*: Little Falls Project.  
 f. *Location*: Presumpscot River, Towns of Gorham and Windham, Cumberland County, Maine.  
 g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. Section 791(a)-825(e).  
 h. *Applicant Contact*: Nancy J. Skancke Grammer, Kissel, Robbins & Skancke, 1225 Eye Street, NW., Suite 1225, Washington, DC 20005, (202) 408-5400.  
 i. *FERC Contact*: Hillary Berlin, (202) 219-0038.  
 j. *Comment Date*: December 8, 1995.  
 k. *Description of Amendment Request*: The licensee proposes that the license term be extended to expire five years from the issuance date of the order on this request to facilitate a coordinated review of the relicensing of five projects on the Presumpscot River.  
 l. The notice also consists of the following standard paragraphs: B, C1, and D2.  
 5 a. *Type of Application*: Amendment of License Term.  
 b. *Project No.*: 2942-004.  
 c. *Date Filed*: October 4, 1995.  
 d. *Applicant*: S.D. Warren Company.  
 e. *Name of Project*: Dundee Project.  
 f. *Location*: Presumpscot River, Towns of Gorham and Windham, Cumberland County, Maine.  
 g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. Section 791(a)-825(e).  
 h. *Applicant Contact*: Nancy J. Skancke, Grammer, Kissel, Robbins & Skancke, 1225 Eye Street, NW., Suite 1225, Washington, DC 20005, (202) 408-5400.  
 i. *FERC Contact*: Hillary Berlin, (202) 219-0038.  
 j. *Comment Date*: December 8, 1995.  
 k. *Description of Amendment Request*: The licensee proposes that the license term be accelerated to expire five years from the issuance date of the order on this request to facilitate a coordinated review of the relicensing of five projects on the Presumpscot River.  
 l. The notice also consists of the following standard paragraphs: B, C1, and D2.  
 6 a. *Type of Application*: Transfer of License.  
 b. *Project No.*: 9907-004.  
 c. *Date Filed*: October 6, 1995.  
 d. *Applicant*: A.W. Brown Co., Inc.  
 e. *Name of Project*: Sunshine Power Project.  
 f. *Location*: Lake Creek, Lemhi County, Idaho.  
 g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).  
 h. *Applicant Contact*: Bill Brown, A.W. Brown Co., Inc., Suite F, 3416 Via

Lido, Newport Beach, CA 92663, (714) 673-8119.

- i. *FERC Contact*: Ahmad Mushtaq, (202) 219-2672.  
 j. *Comment Date*: December 12, 1995.  
 k. *Description of Application*: The licensee, jointly and severally with Jerry Lee and Christine McMillan, request Commission approval to transfer the project license to Mr. Lee and Ms. McMillan.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

7 a. *Type of Applications*: New Major License.

b. *Project Nos.*: 2569-004, and 2538-001.

c. *Dates Filed*: November 29, 1991, and December 21, 1995.

d. *Applicants*: Niagara Mohawk Power Corporation, and Beebe Island Corporation.

e. *Name of Project*: Black River Hydro Project, and Beebe Island Project.

f. *Location*: On the Black River, in Jefferson County, New York.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Mr. Jerry Sabattis, Hydro Licensing Coordinator, Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, NY 13202, (315) 474-1511.

i. *FERC Contact*: Tom Camp (202) 219-2832.

j. *Deadline Date*: See paragraph D10.

k. *Status of Environmental Analysis*: This application has been accepted for filing and is ready for environmental analysis at this time with one exception. The report on the fish entrainment studies, being conducted as a result of additional information requested by the Commission, has not yet been filed. When the entrainment report is submitted to the Commission, it will be reviewed for adequacy. In the interim, environmental analysis will proceed on all other issues—see attached paragraph D10. No second REA notice will be issued.

l. *Description of Project*: The existing Black River Project consists of five developments, and the existing Beebe Island Project consists of one development. Both projects are on the Black River in Jefferson County, New York.

Black River Project

*Herrings Development*

The Herrings Development is located in the town of Champion, has a total installed capacity of 5.4 MW, and consists of: (1) a 140-acre reservoir at normal maximum surface elevation of 680.1 feet, and a gross storage capacity

of 669.4 acre-ft; (2) a 512-ft by 25-ft high "L"-shaped concrete gravity dam with crest elevation of 679.1 feet, topped with a 1-foot-high wooden flashboard; (3) intake structure, integral with the powerhouse, consisting of (a) stop-log waste sluice upstream of the existing perpendicular trashracks measuring 101-foot-wide by 31-foot-high with 3.5 inches of clear spacing (b) 11-foot-wide stop-log waste sluice downstream of the trashracks, and (c) nine, 9-foot-wide, 12.5-foot-high motor operated slide gates; (4) 137-foot-wide, 33-foot long brick-masonry powerhouse containing three vertical Allis-Chalmers generating units, each rated at 1,800 kW, with design head of 19.5 ft and hydraulic capacity of 1,203 cfs; (5) short excavated rock tailrace discharging directly into the Black River; (6) transmission lines consisting of (a) 30, 70, and 108-foot-long leads connecting to a 2.4-kV powerhouse bus, and (b) three 97-foot-long 2.4-kV lines connected to a 2.4/23-kV step-up transformer; and (7) appurtenant facilities.

*Deferiet Development*

The Deferiet Development is located in the town of Wilna, has a total installed capacity of 10.8 MW, and consists of: (1) 70-ac reservoir, at normal maximum surface elevation of 659.0 feet and gross storage capacity of 405 ac-ft; (2) dam consisting of (a) 503-foot-long by 18-foot-high ambursen dam section, with permanent crest elevation of 656 feet, topped with existing 3-foot-high wooden flashboards, and (b) 192-foot-long sluice gate section that houses eleven 14-foot-wide stop-log bays; (3) headworks structure consisting of (a) 180-foot-wide concrete power canal headworks section housing twenty 5-foot-wide by 12.5-foot-high hand operated timber slide gates; (4) 4,200-foot-long canal which connects the power canal headworks and existing powerhouse; (5) intake structure consisting of (a) 108-foot-wide by 27-foot-high perpendicular trashrack with 3.5 inches of clear spacing, (b) three steel slide gates, and (c) 11-foot-wide ice sluice controlled by stop-logs; (6) 145.5-foot-wide by 92.5-foot-long brick/masonry powerhouse equipped with three vertical Francis generating units, each rated at 3,600 kW, with design head of 46 feet, and hydraulic capacity of 1,147 cfs; (7) 1,400-foot-long excavated rock tailrace; (8) transmission lines consisting of (a) 65-, 45-, and 65-foot-long leads connecting to a 2.4 kV powerhouse bus, (b) 67-, 69-, and 73-foot-long 2.4-kV underground lines connecting to 2.4/23-kV step-up transformer; and (9) appurtenant facilities.

**Kamargo Development**

The Kamargo Development is located in the town of Rutland, has a total installed capacity of 5.4 MW, and consists of: (1) 40-ac reservoir, at normal maximum surface elevation of 563.8 feet and gross storage capacity of 359.5 ac-ft; (2) dam consisting of (a) 647-foot-long by 12-foot-high concrete gravity spillway dam, with permanent crest elevation of 561.8 ft, topped with existing 2-foot-high wooden flashboards, and (b) 150-foot-long overflow section; (3) headworks structure consisting of (a) 131-foot-long power canal headworks structure, with 14 8-foot-wide by 11-foot-high wooden headgates, leading to (b) 3,850-foot-long unlined power canal, and (c) 143-foot-long bulkhead section; (4) 580-foot-long concrete forebay channel consisting of (a) 190-foot-long concrete gravity overflow section, (b) 230-foot-long concrete gravity section topped with 1-foot-high flashboards, and (c) 160-foot-long side channel spillway section equipped with twelve stop-log-bays; (5) intake structure consisting of (a) 66-foot-wide by 28.5-foot-high perpendicular trashrack, with 3.5-inches clear spacing, (b) waste sluice, and (c) nine timber gates with stop-log slots; (6) 97.5-foot-wide by 37-foot-long brick/masonry powerhouse equipped with three vertical Francis generating units, each rated at 1,800 kW, a design head of 25 feet, and a hydraulic capacity of 1,100 cfs; (7) short excavated rock tailrace discharging directly into the Black River; (8) transmission lines consisting of (a) three 25-foot-long leads connecting to a 2.4-kV powerhouse bus, and (b) three 89-foot-long, 2.4-kV underground lines connecting to 2.4/23-kV step-up transformer; and (9) appurtenant facilities.

**Black River Development**

The Black River Development is located in the town of LeRay, has a total installed capacity of 6.0 MW, and consists of: (1) 25-ac reservoir, at normal maximum surface elevation of 536 feet and gross storage capacity of 128 ac-ft; (2) dam consisting of (a) 327-foot-long by 16-foot-high horseshoe-shaped concrete retaining wall, (b) 36.5-foot-long gated section housing two sluice gates, (c) abandoned substructure powerhouse, and (d) 291-foot-long by 25-foot-high concrete gravity spillway, with a permanent crest of 534 feet, topped with 2-foot high wooden flashboards; (3) headworks structure consisting of (a) 80-foot-long concrete power canal upper bulkhead structure, housing twelve 6-foot-wide by 11-foot-high timber slide gates and one 3.5-foot-

wide by 11.0-foot-high gate, and (b) 2,250-foot-long power canal composed of a 1,270-foot-long unlined section containing a 250-foot-long side concrete waste weir, and a 980-foot-long concrete-lined section containing a 134-foot-long side concrete waste weir and low-level sluice gate; (4) intake structure consisting of (a) 80-foot-wide by 29-foot-high perpendicular trashrack, with 3.5-inches clear spacing, and (b) nine timber slide gates; (5) 118-foot-wide by 66-foot-long powerhouse equipped with three vertical Francis generating units, each rated at 2,000 kW with a design head of 33 feet, and a hydraulic capacity of 1,067 cfs; (6) short excavated rock tailrace discharging directly into the Black River; (7) transmission lines consisting of (a) 36-, 65-, and 95-foot-long leads connecting to a 2.4-kV powerhouse bus, and (b) three 88-foot-long, 2.4-kV underground lines connecting to 2.4/23-kV step-up transformer; and (8) appurtenant facilities.

**Sewalls Development**

The Sewalls Development is located in the city of Watertown and consists of one facility on the south channel and one on the north channel of Sewalls Island. Power generation is obtained only from the powerhouse on the south channel.

The South Channel facility has an installed capacity of 2.0 MW, and consists of the following features: (1) 4-ac reservoir, at normal maximum surface elevation of 463.9 feet and gross storage capacity of 48 ac-ft; (2) 243-ft by 15.5-ft high concrete gravity dam with a permanent crest elevation of 463.9 feet; (3) headworks structure consisting of (a) 65.5-ft power canal headworks structure housing two stop-log bays and two 15-foot-wide by 12-foot-high automated steel slide gates, leading to (b) 400-foot-long by 33 to 35-foot-wide concrete-lined power canal, with a wall adjacent to the Black River with a permanent crest elevation of 463 feet and equipped with 2-foot flashboards for its entire length; (4) intake structure consisting of (a) 69-foot-wide by 21-foot-high perpendicular trashrack with 3.5 inches clear spacing, (b) waste sluice and low-level drain, and (c) four gate openings for steel slide gates; (5) 81-foot-wide by 32-foot-long powerhouse equipped with two vertical Allis-Chalmers propeller-type generating units, each rated at 1,000 kW, a design head of 15.5 feet, and a hydraulic capacity of 900 cfs; (6) short excavated rock tailrace discharging directly into the Black River; (7) transmission lines consisting of (a) 12- and 47-foot leads connecting to a 2.4-kV powerhouse bus, and (b) two

180-foot-long, 2.4-kV underground lines connecting to a 2.4/23-kV step-up transformer; and (8) appurtenant facilities.

The North Channel facility is abandoned and not used for power generation.

**Beebe Island Project**

Existing project features include: (1) 20-ac reservoir, at normal maximum surface elevation of 431.0 feet and gross storage capacity of 60 ac-ft; (2) 18-foot-high by 266-foot-long, U-shaped concrete gravity main dam with permanent crest elevation of 428.0 feet, topped with 3-foot-high wooden flashboard; (3) 50-foot-long by 15-foot-high, concrete-capped stone auxiliary non-overflow dam, equipped with a skimmer gate; (4) 47-foot-wide by 82-foot-long powerhouse equipped with two vertical generating units, each rated at 4,000 kW, a design head of 32.0 feet, and a hydraulic capacity of 1,800 cfs; (5) tailrace with a normal surface elevation of 397.4 feet; (6) 300-foot-long, 4.8-kV primary transmission line; and (7) appurtenant facilities.

On October 13, 1995, the applicant filed a settlement offer executed by parties to this proceeding.

m. *Purpose of Project:* Project power would be utilized by the applicant for sale to its customers.

n. This notice also consists of the following standard paragraph: A4 and D10.

o. *Available Location of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 3104, Washington, D.C., 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, NY 13202 or by calling (315) 474-1511.

8 a. *Type of Application:* Surrender of License (Minor License).

b. *Project No.:* 9186-014.

c. *Date Filed:* October 5, 1995.

d. *Applicant:* Big Bear Area Regional Wastewater Agency.

e. *Name of Project:* Lucerne Valley Hydroelectric Project.

f. *Location:* On its existing treated wastewater effluent outfall pipeline near Lucerne Valley in San Bernardino County, California. The project would occupy lands of the United States within the San Bernardino National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791 (a)-825 (r).

h. *Applicant Contacts*: Mr. Steven C. DeBaun, Best, Best & Krieger, 400 Mission Square, 3750 University Avenue, P.O. Box 1028, Riverside, CA 92502, (909) 686-1450.

i. *FERC Contact*: Mr. Lynn R. Miles, (202) 219-2671.

j. *Comment Date*: December 13, 1995.

k. *Description of the Proposed Action*: The existing project, for which the license is being surrendered, consists of: (1) an existing 15,050-foot-long, 18-inch-diameter force main; (2) an existing outfall pipeline—with a 29,500-foot-long, 16-inch diameter section and a 19,500-foot-long, 12-inch-diameter section; (3) a new 650-kW generating unit at the lower end of the existing 16-inch diameter section of outfall pipeline (Kaiser station); (4) a new 19,500-foot-long, 16-inch-diameter pipeline paralleling the existing 12-inch-diameter pipeline, extending from the Kaiser station to Lucerne station; (5) a new 650 kW generating unit at the lower end of the new 16-inch-diameter pipeline at the disposal area of the outfall pipeline—(Lucerne station); two 500-foot long, 4.16-kV transmission line segments; and (6) appurtenant facilities. The license was issued on December 9, 1991. The licensee states that no construction or ground disturbance has been undertaken for the purpose of facilitating the installation of the proposed generating equipment or the related transmission facilities and that the project is no longer economically feasible.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

9 a. *Type of Application*: Conduit Exemption.

b. *Project No.*: 10893-002.

c. *Date Filed*: February 21, 1995, and supplemented on April 27, 1995.

d. *Applicant*: HY Power Energy Company.

e. *Name of Project*: Inglis Lock By-pass.

f. *Location*: On the Inglis Lock By-pass, Withlacoochee River, Levy County, Florida.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. §§ 791 (a)—825(r).

h. *Applicant Contact*: Mr. Robert Karow, 7008 Southwest 30th Way, Gainesville, FL 32601, (904) 336-4727.

i. *FERC Contact*: Charles T. Raabe, (202) 219-2811.

j. *Deadline Date*: December 26, 1995.

k. *Status of Environmental Analysis*: This application is categorically excluded from the preparation of an environmental assessment.

l. *Description of Project*: The proposed project would utilize the existing State

of Florida's Inglis Lock By-pass Conduit and would consist of: (1) an open intake channel; (2) a reinforced concrete powerhouse with dimensions of 115 feet by 28 feet and containing one 3.0-megawatt (MW) pit turbine and generator unit, rated at a head of 22.5 feet and a hydraulic capacity of 1,667 cubic feet per second; (3) a short tailrace lined with concrete and rip-rap; and (4) appurtenant equipment and facilities. The project would have an estimated annual output of 15.7 GWh. Power generated would be sold to Florida Power Corporation.

m. This notice also consists of the following standard paragraphs: A2, A9, B1, and D4.

n. *Available Locations of Application*: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at HY Power Energy Company, 7008 Southwest 30th Way, Gainesville, Florida 32601, (904) 336-4727, and at the A.F. Knotts Public Library, 11 56th Street, Yankeetown, FL.

10a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 11557-000.

c. *Date filed*: August 28, 1995.

d. *Applicant*: Harry and Shirley Coleman.

e. *Name of Project*: Coleman Ranch Project.

f. *Location*: Partially on lands administered by the Bureau of Land Management, near the Town of Leadore, in Lemhi County, Idaho. Township 15N, Range 25E Sections 1, 2, 11, and 12, Township 16N, Range 25E, Section 35, Township 15 N, Range 26 E, Section 5, Township 16 N, Range 26E, Section 31 and 32.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. §§ 791(a) - 825(r).

h. *Applicant Contact*: Mr. Ted Sorenson, 5203 South 11th East, Idaho Falls, ID 93404, (208) 522-8069.

i. *FERC Contact*: Michael Spencer at (202) 219-2846.

j. *Comment Date*: January 11, 1996.

k. *Description of Project*: The proposed project would consist of: (1) an existing rock rubble diversion structure; (2) a 22,800-foot-long, 24-inch-diameter penstock; (3) a powerhouse containing a generating unit with a capacity of 540 Kw and an estimated average annual generation of 3.2 Gwh; and (4) a 3.25-mile-long transmission line.

No new access road will be needed to conduct the studies. The applicant

estimates that the cost of the studies to be conducted under the preliminary permit would be \$20,000.

l. *Purpose of Project*: Project power would be sold.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

Standard Paragraphs

A2. *Development Application*—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A4. *Development Application*—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

A5. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person

to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

B1. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION",

"COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D4. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (December

26, 1995 for Project No. 10893-002). All reply comments must be filed with the Commission within 105 days from the date of this notice (February 9, 1996 for Project No. 10893-002).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and

conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (December 26, 1995 for Project No. 2569-004). All reply comments must be filed with the Commission within 105 days from the date of this notice (February 6, 1996 for Project No. 2569-004).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: November 6, 1995, Washington, DC.  
Lois D. Cashell,

Secretary.

[FR Doc. 95-27893 Filed 11-9-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket Nos. RM95-3-000 and RM95-4-000]

**Filing and Reporting Requirements for Interstate Natural Gas Companies Rate Schedules and Tariffs and Revisions to Uniform System of Accounts Forms, Statements, and Reporting Requirements for Natural Gas Companies; Notice of Informal Technical Conference**

November 6, 1995.

Take notice that on Thursday, November 30, 1995, an informal technical conference will be convened pursuant to the orders issued September 29, 1995, in Docket Nos. RM95-3-000 and RM95-4-000.<sup>1</sup> The Commission directed staff to convene an industry-wide conference to resolve any remaining electronic filing issues.

The goals of the conference are to:

- Establish working groups to resolve all remaining issues regarding the Form No. 11, Form No. 2, and rate case filings; and, determine the first date these groups will convene.

- Resolve issues remaining with respect to the use of Rich Text Format (RTF) for text.

- Resolve all remaining electronic filing issues regarding the Index of Customers and the discount rate reports.

**Rich Text Format**

In the orders, the Commission specifically stated that the following issues should be addressed by conference participants:

- Alternatives to RTF.
- Whether text prepared in the RTF format would be error free when translated.
- Whether translation into and from RTF is available in the most popular word processing programs.
- Whether RTF is compatible with use in databases.
- Where RTF should be used in the Commission's filings and reports.

**Index of Customers and Discount Rate Reports**

Due to the simplicity of the Index of Customers and the discount rate reports, staff expects to resolve all remaining electronic filing issues associated with these two filings at this conference. To expeditiously resolve all remaining issues, interested conference participants should prepare proposed solutions to the following issues:

<sup>1</sup> Filing and Reporting Requirements for Interstate Natural Gas Companies Rate Schedules and Tariffs, Order No. 582, 60 FR 52960 (October 11, 1995), 72 FERC ¶61,300 (1995); and, Revisions to Uniform System of Accounts Forms, Statements, and Reporting Requirements for Natural Gas Companies, Order No. 581, 60 FR 53019 (October 11, 1995), 72 FERC ¶61,301 (1995).

- Whether the header record identifying the filing pipeline and the period for which data is being reported should include other information and, if so, what information.

- How files should be named.
- What date format should be adopted to avoid any difficulties in the year 2000.
- How footnotes should be dealt with in the file.

Issues specific to the Index of Customers, include:

- How to treat seasonal contract quantities.
- How to report the expiration date of contracts operating on a month to month, year to year, or similar basis.
- How units of measurement should be included in the report.

In order for the conference to be as productive as possible, staff invites written comments on the above listed issues and topics of discussion. Such comments should be addressed to Richard A. White, Office of General Counsel, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments should be received by November 21, 1995. As part of staff's experimentation with RTF, we encourage commenters to submit their comments on a 3½" diskette in RTF. Comments in ASCII format are also welcome.

Any parties wishing to make a presentation at the conference should contact Richard White, (202) 208-0491. Presentations should be limited to 10 minutes duration.

The conference will begin at 9:00 a.m. on Thursday, November 30, 1995, in a Hearing Room of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. All interested persons are invited to attend.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27891 Filed 11-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT96-25-000]

**CNG Transportation Corporation; Notice of Refund Report**

November 6, 1995.

Take notice that on October 27, 1995, CNG Transmission Corporation (CNG) tendered for filing a report of the disposition of refunds received from the Gas Research Institute (GRI) for overcollections of the GRI surcharge during 1994. CNG states that the report is being made pursuant to the Commission's February 22, 1995, Order Approving Refund Methodology for 1994 Overcollections in GRI's Docket No. RP95-124-000.