

[Docket No. GT96-16-001]**Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff**

November 6, 1995.

Take notice that on October 31, 1995, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1 and Original Volume No. 2, which tariff sheets are included in Appendix A attached to the filing. The proposed effective date of such tariff sheets is November 1, 1995.

As background to the instant filing, on October 23, 1995, Transco filed in Docket No. GT96-16-000 (October 23 Filing) to convert the incremental Southern Expansion Project (SEP) seasonal firm transportation service provided to the City of Fountain Inn, South Carolina and the City of Kings Mountain, North Carolina (hereinafter referred to as the "converting SEP shippers") pursuant to Section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, to firm transportation under Rate Schedule FT pursuant to Transco's blanket transportation certificate and Part 284 of the Commission's regulations. As a part of the conversion process, Transco and the converting SEP shippers expressly agreed that the converted SEP service would be billed on a seasonal basis corresponding to the period during which Transco provides SEP service (i.e. November through March) as opposed to the current annual billing cycle. Such conversions were proposed to be effective December 1, 1995.

Subsequent to the October 23 Filing, Transco has determined that a change from the current annual billing cycle to a seasonal billing cycle requires that the proposed conversions be made effective November 1, 1995, the beginning of the winter season, rather than December 1, 1995. Making the conversions effective November 1, 1995, will allow Transco and the converting SEP shippers to remain economically indifferent to moving from an annual billing cycle to a seasonal billing cycle, consistent with the parties' agreement on the conversion process. To the extent the proposed SEP conversions were to be made effective subsequent to November 1, Transco would incur a revenue shortfall for the time period during which it was to bill converted SEP service based on annual rates. In recognition of this unintended result, Transco and the converting SEP shippers have agreed to effectuate the conversions proposed in Docket No. GT96-16-000 effective November 1,

1995, in lieu of December 1, 1995. Therefore, Transco requests that the Commission accept the tariff sheets included in Appendix A attached to the subject filing, in lieu of those filed in Docket No. GT96-16-000.

Transco states that copies of the filing are being mailed to the converting SEP shippers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before November 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27902 Filed 11-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP93-685-003]**Tuscarora Gas Transmission Company; Notice of Compliance Filing**

November 6, 1995.

Take notice that on October 27, 1995, Tuscarora Gas Transmission Company ("Tuscarora") tendered for filing as part of its FERC Gas Tariff, Original Volume no. 1, the following tariff sheets, to become effective December 1, 1995:

Original Sheet No. 1
 Alternate Original Sheet No. 1
 Original Sheet Nos. 2-5
 Sheet Nos. 6-9
 Original Sheet Nos. 10-17
 Sheet Nos. 18-19
 Original Sheet Nos. 20-25
 Sheet Nos. 26-29
 Original Sheet Nos. 30-31
 Alternate Original Sheet No. 31
 Original Sheet Nos. 32-78
 Alternate Original Sheet No. 78
 Original Sheet Nos. 79-88
 Sheet Nos. 89-90
 Alternate Original Sheet Nos. 89-90
 Sheet Nos. 91-99
 Original Sheet Nos. 100-108
 Sheet No. 109
 Original Sheet Nos. 110-115
 Sheet No. 116-119
 Original Sheet Nos. 120-126
 Sheet Nos. 127-129
 Original Sheet No. 130
 Alternate Original Sheet No. 130
 Original Sheet Nos. 131-138
 Sheet Nos. 139-149
 Original Sheet No. 150

Alternate Original Sheet No. 150

Tuscarora asserts that the purpose of this filing is to comply with (i) the Commission's April 4, 1995 and May 31, 1995 orders in this certificate proceeding and (ii) changes in the Commission's regulations that occurred after Tuscarora filed its certificate application with the Commission. Also, Tuscarora has provided in this filing additional information and documentation regarding Tuscarora's markets.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before November 15, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27901 Filed 11-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-2-119-000]**Young Gas Storage Company, Ltd.; Notice of Filing**

November 6, 1995.

Take notice that on October 31, 1995, Young Gas Storage Company, Ltd. (Young) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheet:

Second Revised Sheet No. 5

Young states that the purpose of Young's filing is to reflect an increase in the fuel reimbursement percentage based on actual experience from 1.3% to 2.0% effective December 1, 1995.

Young states that copies of this filing have been served on Young's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and

385.211). All such petitions or protests should be filed on or before November 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-27900 Filed 11-9-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5330-5]

Acid Rain Program: Notice of Draft Written Exemptions

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of draft written exemptions.

SUMMARY: The Environmental Protection Agency is issuing draft written exemptions from Acid Rain permitting and monitoring requirements to 7 utility units at 2 plants in accordance with the Acid Rain Program regulations (40 CFR part 72). Because the Agency does not anticipate receiving adverse comments, the exemptions are also being issued as a direct final action in the notice of written exemptions published elsewhere in today's Federal Register. **DATES:** Comments on the exemptions proposed by this action must be received on or before December 13, 1995.

ADDRESSES: *Comments.* Send comments to: David Kee, Director, Air and Radiation Division, EPA Region 5, 77 West Jackson Blvd., Chicago, IL 60604.

Submit comments in duplicate and identify the exemption to which the comments apply, the commenter's name, address, and telephone number, and the commenter's interest in the matter and affiliation, if any, to the owners and operators of the unit covered by the exemption. *Administrative Records.* The administrative record for the exemptions, except information protected as confidential, may be viewed during normal operating hours at EPA Region 5, 77 West Jackson Blvd., Chicago, IL 60604.

FOR FURTHER INFORMATION CONTACT: For plants in Minnesota, Franklin Echevarria, (312) 886-9653, and for

plants in Wisconsin, Beth Valenziano, (312) 886-2703.

SUPPLEMENTARY INFORMATION: If no significant, adverse comments are timely received, no further activity is contemplated in relation to these draft written exemptions and the exemptions issued as a direct final action in the notice of written exemptions published elsewhere in today's Federal Register will automatically become final on the date specified in that notice. If significant, adverse comments are timely received on any exemption, that exemption in the notice of written exemptions will be withdrawn and all public comment received on that exemption based on the relevant exemption in this notice of draft written exemptions. Because the Agency will not institute a second comment period on this notice of draft written exemptions, any parties interested in commenting should do so during this comment period.

For further information and a detailed description of the exemptions, see the information provided in the notice of written exemptions elsewhere in today's Federal Register.

Dated: November 3, 1995.

Brian J. McLean,

Director, Acid Rain Division, Office of Atmospheric Programs, Office of Air and Radiation.

[FR Doc. 95-28043 Filed 11-9-95; 8:45 am]

BILLING CODE 6560-50-P

[FRL-5330-6]

Acid Rain Program: Draft Permits and Permit Modifications

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of draft permits and permit modifications.

SUMMARY: The Environmental Protection Agency (EPA) is issuing for comment 5-year sulfur dioxide (SO₂) and nitrogen oxides (NO_x) compliance plans which either amend previously issued Phase I Acid Rain Permits, or will, if approved, result in the issuance of a Phase I Acid Rain Permit to sources not previously required to have one. These actions are taken in accordance with the Acid Rain Program regulations (40 CFR parts 72 and 76).

DATES: Comments on the draft permits and modifications must be received no later than 30 days after the date of this notice or the date of publication of a similar notice in a local newspaper, whichever is later.

ADDRESSES: *Administrative Records.* The administrative record for the

permits, except information protected as confidential, may be viewed during normal operating hours at the following locations: for sources in New York, EPA Region 2, 290 Broadway, New York, NY 10007; for sources in West Virginia, EPA Region 3, 841 Chestnut Building, Philadelphia, PA 19107; for sources in Alabama, Florida, Georgia, and Mississippi, EPA Region 4, 345 Courtland St. NE., Atlanta, GA 30365.

Comments. Send comments, requests for public hearings, and requests to receive notice of future actions to: for sources in New York, EPA Region 2, Air and Waste Management Division, Attn: Gerald DeGaetano (address above); for sources in West Virginia, EPA Region 3, Air, Radiation and Toxics Division, Attn: Linda Miller (address above); and for sources in Alabama, Florida, Georgia, and Mississippi, EPA Region 4, Air, Pesticides and Toxics Management Division, Attn: Brian Beals (address above). Submit comments in duplicate and identify the permit to which the comments apply, the commenter's name, address, and telephone number, and the commenter's interest in the matter and affiliation, if any, to the owners and operators of all units in the plan. All timely comments will be considered, except those pertaining to standard provisions under 40 CFR 72.9 or issues not relevant to the permit or the permit modification.

Hearings. To request a public hearing, state the issues proposed to be raised in the hearing. EPA may schedule a hearing if EPA finds that it will contribute to the decision-making process by clarifying significant issues affecting a compliance plan.

FOR FURTHER INFORMATION: For sources in New York, call Gerry DeGaetano, (212) 637-4020; for sources in West Virginia, call Linda Miller, (215) 597-7547; for sources in Alabama, Florida, Georgia, and Mississippi, call Scott Davis, (404) 347-5014.

SUPPLEMENTARY INFORMATION: Title IV of the Clean Air Act directs EPA to establish a program to reduce the adverse effects of acidic deposition by promulgating rules and issuing permits to emission sources subject to the program. In today's action, EPA is issuing to the following utility plants draft permits and draft permit modifications that propose to allocate SO₂ emission allowances, approve SO₂ compliance plans, and approve NO_x compliance plans under 40 CFR parts 72 and 76:

Region 2

Dunkirk in New York: Ten conditional substitution plans for units 3 and 4, one