## 12. Southern California Edison Company

[Docket No. ER96-141-000]

Take notice that on October 24, 1995, Southern California Edison Company tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 246.9.

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 13. Edgar D. Jannotta, Sr.

[Docket No. ID-2918-000]

Take notice that on October 23, 1995, Edgar D. Jannotta, Applicant tendered for filing under section 305(b) of the Federal Power Act to hold the following positions:

Director—Commonwealth Edison Company

Senior Partner—William Blair & Company

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Edward A. Brennan

[Docket No. ID-2920-000]

Take notice that on October 25, 1995, Edward A. Brennan (Applicant) tendered for filing under section 305(b) of the Federal Power Act to hold the following positions:

Director—Commonwealth Edison Company

Director—Dean Witter, Discover & Company

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 15. Megan-Racine Associates, Inc.

[Docket No. QF89-58-004]

On October 27, 1995, Megan-Racine Associates, Inc. (applicant), of 80 Lincoln Street, Canton, New York 13617, submitted for filing an application for recertification of a facility as a cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the natural gas-fueled topping-cycle cogeneration facility is located in St. Lawrence County, New York. It consists of a combustion turbine generator, a separately fired heat recovery boiler, and an extraction/condensing steam turbine generator. The facility commenced commercial operation on May of 1991. Thermal output of the facility is sold to Kraft Foods, Inc. for use in the processing of dairy products. Electric power output of the facility is

sold to Niagara Mohawk Power Corporation.

In Docket No. QF89–58–000, the applicant was granted certification for a 47.85 MW topping-cycle cogeneration facility [46 FERC ¶ 62,074 (1989)]. On July 7, 1995, in Docket No. QF89–58–003, the applicant filed a notice of self-recertification. The instant recertification is submitted to reflect a change in the operation of the facility.

Comment date: Thirty days after the date of publication of this notice in the Federal Register, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–27892 Filed 11–9–95; 8:45 am] BILLING CODE 6717–01–P

#### [Project No. 2310-073 California]

### Pacific Gas & Electric Co.; Notice of Availability of Environmental Assessment

November 6, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR part 380 (Order 486, 52 F.R. 47897), the Commission's Office of Hydropower Licensing has reviewed a non-capacity related amendment of license for the Drum Spaulding Hydroelectric Project, No. 2310-073. The Drum Spaulding Project is located on the Bear, South Yuba, and North Fork American Rivers in Placer and Nevada Counties, California. The plan is for a revised recreation plan for the project. An Environmental Assessment (EA) was prepared for the plan. The EA

finds that approving the plan would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, N.E., Washington, D.C. 20426.

Please submit any comments within 20 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. Please affix Project No. 2310–073 to all comments. For further information, please contact the project manager, Ms. Rebecca Martin, at (202) 219–2650.

Lois D. Cashell,

Secretary.

[FR Doc. 95–27905 Filed 11–9–95; 8:45 am] BILLING CODE 6717–01–M

[Docket Nos. CP95-119-000, CP95-119-001]

# Steuben Gas Storage Company; Notice of Availability of the Environmental Assessment for the Proposed Thomas Corners Gas Storage Field Project

November 6, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Steuben Gas Storage Company (Steuben) in the above-referenced dockets.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed underground gas storage facility and related pipeline facilities in Steuben County, New York, including:

• A storage field in the town of Bath including 13 injection/withdrawal wells (11 new and 2 existing [#1 Sylvan and #1 Mullins]) and 1 observation well; various dehydration facilities including a dehydration unit, a field separator, glycol storage tanks, and an auxiliary