

10. Areas affected by remedial activities would be restored to their original contours to the extent possible.

11. Disturbed areas would be seeded and mulched in accordance with New Jersey soil erosion and sediment control standards.

12. Areas in floodplains would not be used for storage purposes.

13. Construction techniques to avoid or reduce adverse water quality impacts may include scheduling excavation during dry periods or when low or no flow is expected in drainageways or ditches and constructing a temporary diversion channel for any stream flow that occurs during remediation.

14. Measures would be taken to minimize soil compaction and disturbance such as requiring heavy equipment to work in wetlands on mats, use of low ground pressure machines, or extended reach excavating equipment.

15. Other mitigation techniques may include restoring surface and subsurface flow patterns, minimizing easement widths, and selecting dust control measures that minimize adverse impacts to avoid or minimize potential harm to streams or floodplains.

DOE will endeavor to allow 15 days of public review after publication of the statement of findings before implementation of the proposed action.

Issued in Oak Ridge on November 2, 1995.
James L. Elmore,
Alternate NEPA Compliance Officer
[FR Doc. 95-28194 Filed 11-14-95; 8:45 am]
BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Project No. 2354-018]

Georgia Power Company; Notice of Public Meeting in Clayton, Georgia, to Discuss the Draft Environmental Impact Statement for the Proposed Relicensing of the North Georgia Project

November 8, 1995.

The Federal Energy Regulatory Commission (FERC) issued a Draft Environmental Impact Statement (Draft EIS) for the North Georgia Project, No. 2354-018, on October 27, 1995. The 168-megawatt project is located in the Savannah River Basin on the Tallulah, Chattooga, and Tugaloo Rivers in Rabun, Habersham, and Stephens Counties, Georgia, and Oconee County, South Carolina.

Commission staff will conduct a public meeting to: (1) present the Draft EIS findings, (2) solicit public comment on Draft EIS, and (3) answer questions

about the Draft EIS. All interested individuals, organizations, and agencies are invited to attend the meeting.

The public meeting will be conducted on Thursday evening, December 7, 1995, from 7:00 p.m. to 10:00 p.m., at the Rabun County Courthouse (main courtroom), in Clayton, Georgia, located on U.S. Highway 76 near the center of town.

The public meeting will be recorded by a court reporter, and all meeting statements (oral and written) will become part of the Commission's public record of this proceeding. Individuals presenting statements at the meeting will be asked to sign in before the meeting starts and to identify themselves for the record. Anyone wishing to receive a copy (for a fee) of the transcript of the meeting may contact Ann Riley & Associates by calling (202) 482-0034.

For further information, please contact Joe Davis at (202) 219-2865.
Lois D. Cashell,
Secretary
[FR Doc. 95-28133 Filed 11-14-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP95-448-001]

Northern Border Pipeline Company; Notice of Tariff Filing

November 8, 1995.

Take notice that on November 3, 1995, Northern Border Pipeline Company (Northern Border) tendered for filing Substitute First Revised Sheet Number 110 of its FERC Gas Tariff, First Revised Volume No. 1.

Northern Border states that the filing is in compliance with the Commission's order, issued October 27, 1995, in the above-referenced docket. Northern Border further states that the October 27 Order required Northern Border to revise its tariff language to clarify that it will seek separate authorizations from the Commission for authorization of each item it records in Account No. 182.3.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before November 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Copies of this filing are on file and available for public inspection.

Lois D. Cashell,
Secretary
[FR Doc. 95-28135 Filed 11-14-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP96-37-000]

Tennessee Gas Pipeline Company; Notice of Tariff Filing

November 8, 1995.

Take notice that on November 2, 1995, Tennessee Gas Pipeline Company (Tennessee), tendered for filing the Firm Natural Gas Transportation Agreement between Tennessee and Commonwealth Gas Company, dated November 1, 1995, for service under Tennessee's Rate Schedule NET, and the following revisions to its FERC Gas Tariff.

Fifth Revised Volume No. 1

Third Revised Sheet No. 26A
Third Revised Sheet No. 181

Tennessee states that the filing is intended to reflect the assumption of 9600 dkt/day of firm NET service by Commonwealth Gas Company, as ordered by the Commission on September 27, 1995 in Docket No. CP91-2206-010. Tennessee requests that its submission be accepted for filing effective November 1, 1995, and in that connection, seeks waiver of the 30-day notice requirement pursuant to 18 CFR 154.51.

Any person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such petitions or protests should be filed on or before November 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file and available for public inspection at the Commission's Public Reference office.

Lois D. Cashell,
Secretary
[FR Doc. 95-28136 Filed 11-14-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP96-38-000]**Williston Basin Interstate Pipeline Company; Notice of Compliance Filing**

November 8, 1995.

Take notice that on November 3, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing revised tariff sheets to Second Revised Volume No. 1 and Original Volume No. 2 of its FERC Gas Tariff. More specifically, Williston Basin filed the following tariff sheets:

Second Revised Volume No. 1

3rd Rev Thirteenth Revised Sheet No. 15
3rd Rev Sixteenth Revised Sheet No. 16
3rd Rev Thirteenth Revised Sheet No. 18
3rd Rev Eleventh Revised Sheet No. 21

Original Volume No. 2

3rd Rev Fifty-Eighth Revised Sheet No. 11B

The proposed effective date for these tariff sheets are as shown on the tariff sheets.

Williston Basin states that, in accordance with Subsection 36.2.1 of the General Terms and Conditions of Williston Basin's FERC Gas Tariff, Second Revised Volume No. 1, and the Company's Annual Take-or-Pay Reconciliation Filing in Docket No. TM95-3-49-000, filed May 31, 1995, the revised tariff sheets are being filed to reflect the elimination on November 1, 1995 of the Docket No. RP90-137-000 throughput surcharge.

Any person desiring to be heard or to protest said filing should file motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before November 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28137 Filed 11-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. TM96-1-8-000, RP95-21-000, and RP95-38-000]**South Georgia Natural Gas Company and Southern Natural Gas Company; Notice on Technical Conference**

November 8, 1995.

On September 29, 1995, the Commission issued an order¹ in Docket No. TM96-1-8-000 requiring, among other things, a technical conference on South Georgia Natural Gas Company's proposed changes to the fuel recovery provisions of its general terms and conditions. The conference will be held 12:30 p.m., November 14, 1995, at 810 First Street, N.E., Washington, DC, in a room to be designated at that time.

In addition, the issue of the mid-day nomination procedures of South Georgia and Southern Natural Gas Pipeline Company remains open in Docket Nos. RP95-38-000 and RP95-21-000, respectively. The Commission staff will inquire at the technical conference whether the matter needs to be pursued further in light of recent discussions of operating issues between Southern and its customers that may have resolved the issue.²

Any questions concerning the conference should be directed to John M. Robinson (202) 208-0808, or Kerry Noone (202) 208-0285.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28138 Filed 11-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-2-82-000]**Viking Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff**

November 8, 1995.

Take notice that on November 6, 1995, Viking Gas Transmission Company (Viking), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Fifth Revised Sheet No. 6.

Viking states that the purpose of this filing is to adjust Viking's Gas Research Institute ("GRI") Rate Adjustment, to reflect the 1996 RD&D funding formula approved in the Commission's October 13, 1995, Order in Gas Research Institute, 73 FERC ¶61, 073 (1995). Viking has a proposed effective date of January 1, 1996.

¹ South Georgia Natural Gas Company, 72 FERC ¶ 61,304 (1995).

² See Southern Natural Gas Company's filing dated September 22, 1995, in Docket No. RP95-444-000, which modified the mid-day nomination procedure to accommodate its customers.

Viking states that copies of the filing have been mailed to all of its customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions should be filed on or before November 16, 1995. Protest will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28139 Filed 11-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EC96-1-000, et al.]**Pacific Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings**

November 7, 1995.

Take notice that the following filings have been made with the Commission:

1. Pacific Gas and Electric Company

[Docket No. EC96-1-000]

Take notice that on November 2, 1995, Pacific Gas and Electric Company (PG&E) submitted an application pursuant to section 203 of the Federal Power Act for authority to carry out a "disposition of facilities" that would be deemed to occur as the result of proposed corporate reorganization that would create a holding company. The proposed reorganization is described more fully in the application, which is on file with the Commission and open to public inspection.

The application states that PG&E would become a subsidiary of the proposed holding company. It also states that the proposed holding company structure is intended to facilitate the separation of PG&E's utility operations from its activities in other segments to better position PG&E for industry restructuring, to increase financial flexibility and to better insulate utility customers from the risks of non-utility ventures. The application declares that the proposed restructuring