

[Docket No. RP96-38-000]**Williston Basin Interstate Pipeline Company; Notice of Compliance Filing**

November 8, 1995.

Take notice that on November 3, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing revised tariff sheets to Second Revised Volume No. 1 and Original Volume No. 2 of its FERC Gas Tariff. More specifically, Williston Basin filed the following tariff sheets:

Second Revised Volume No. 1

3rd Rev Thirteenth Revised Sheet No. 15
3rd Rev Sixteenth Revised Sheet No. 16
3rd Rev Thirteenth Revised Sheet No. 18
3rd Rev Eleventh Revised Sheet No. 21

Original Volume No. 2

3rd Rev Fifty-Eighth Revised Sheet No. 11B

The proposed effective date for these tariff sheets are as shown on the tariff sheets.

Williston Basin states that, in accordance with Subsection 36.2.1 of the General Terms and Conditions of Williston Basin's FERC Gas Tariff, Second Revised Volume No. 1, and the Company's Annual Take-or-Pay Reconciliation Filing in Docket No. TM95-3-49-000, filed May 31, 1995, the revised tariff sheets are being filed to reflect the elimination on November 1, 1995 of the Docket No. RP90-137-000 throughput surcharge.

Any person desiring to be heard or to protest said filing should file motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before November 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28137 Filed 11-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. TM96-1-8-000, RP95-21-000, and RP95-38-000]**South Georgia Natural Gas Company and Southern Natural Gas Company; Notice on Technical Conference**

November 8, 1995.

On September 29, 1995, the Commission issued an order¹ in Docket No. TM96-1-8-000 requiring, among other things, a technical conference on South Georgia Natural Gas Company's proposed changes to the fuel recovery provisions of its general terms and conditions. The conference will be held 12:30 p.m., November 14, 1995, at 810 First Street, NE., Washington, DC, in a room to be designated at that time.

In addition, the issue of the mid-day nomination procedures of South Georgia and Southern Natural Gas Pipeline Company remains open in Docket Nos. RP95-38-000 and RP95-21-000, respectively. The Commission staff will inquire at the technical conference whether the matter needs to be pursued further in light of recent discussions of operating issues between Southern and its customers that may have resolved the issue.²

Any questions concerning the conference should be directed to John M. Robinson (202) 208-0808, or Kerry Noone (202) 208-0285.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28138 Filed 11-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-2-82-000]**Viking Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff**

November 8, 1995.

Take notice that on November 6, 1995, Viking Gas Transmission Company (Viking), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Fifth Revised Sheet No. 6.

Viking states that the purpose of this filing is to adjust Viking's Gas Research Institute ("GRI") Rate Adjustment, to reflect the 1996 RD&D funding formula approved in the Commission's October 13, 1995, Order in Gas Research Institute, 73 FERC ¶61, 073 (1995). Viking has a proposed effective date of January 1, 1996.

¹ South Georgia Natural Gas Company, 72 FERC ¶ 61,304 (1995).

² See Southern Natural Gas Company's filing dated September 22, 1995, in Docket No. RP95-444-000, which modified the mid-day nomination procedure to accommodate its customers.

Viking states that copies of the filing have been mailed to all of its customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions should be filed on or before November 16, 1995. Protest will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28139 Filed 11-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EC96-1-000, et al.]**Pacific Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings**

November 7, 1995.

Take notice that the following filings have been made with the Commission:

1. Pacific Gas and Electric Company

[Docket No. EC96-1-000]

Take notice that on November 2, 1995, Pacific Gas and Electric Company (PG&E) submitted an application pursuant to section 203 of the Federal Power Act for authority to carry out a "disposition of facilities" that would be deemed to occur as the result of proposed corporate reorganization that would create a holding company. The proposed reorganization is described more fully in the application, which is on file with the Commission and open to public inspection.

The application states that PG&E would become a subsidiary of the proposed holding company. It also states that the proposed holding company structure is intended to facilitate the separation of PG&E's utility operations from its activities in other segments to better position PG&E for industry restructuring, to increase financial flexibility and to better insulate utility customers from the risks of non-utility ventures. The application declares that the proposed restructuring

will not affect jurisdictional facilities, rates or services.

Comment date: November 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Kingston Cogen Limited Partnership
[Docket No. EG96-12-000]

Take notice that on October 27, 1995, Kingston Cogen Limited Partnership (Kingston) (c/o Michael J. Zimmer, Esq., Reid & Priest LLP, 701 Pennsylvania Avenue, N.W. Washington, DC 20004) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

According to its application, Kingston is an Ontario, Canada limited partnership formed to own an electric generating facility located on in Ernestown Township, Ontario, Canada.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. NYC Energy Group, L.P.
[Docket No. EG96-13-000]

On October 31, 1995, NYC Energy Group, L.P. (Applicant) (c/o Energy Initiatives, Inc., One Upper Pond Road, Parsippany, NJ 07054) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to 18 CFR Part 365.

Applicant states that it is a Delaware limited partnership formed to develop, construct, own and operate an approximately 28.5 MW natural gas-fired cogeneration facility to be located in the general location of the Brooklyn Navy Yard in Brooklyn, the City of New York, New York. According to Applicant, all of the facility's electrical output will be sold at wholesale to Consolidated Edison Company of New York, Inc.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Puget Sound Power & Light Company
[Docket No. EL96-7-000]

Take notice that on October 24, 1995, Puget Sound Power & Light Company tendered for filing a Petition for Declaratory Order and Motion for Summary Disposition.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Northern States Power Company
[Docket No. ER95-1638-000]

Take notice that on October 27, 1995, Northern States Power Company, Eau

Claire, Wisconsin (NSPW) tendered for filing the following documents:

A. A First Amendment to Power and Energy Supply Agreement by and between the City of Spooner, Wisconsin, and NSPW dated October 10, 1995.

B. A First Amendment to Amended and Restated Power and Energy Supply Agreement by and between the Village of Cadott, Wisconsin, and NSPW dated August 16, 1995.

C. A First Amendment to Amended and Restated Power and Energy Supply Agreement by and between the City of Bloomer, Wisconsin, and NSPW dated August 25, 1995.

Each of the Amendments reduces the negotiated rate cap from \$160/kW-year to \$150/kW-year as set forth in paragraph 3.01 of Schedule B of each of the Agreements. The Amendments also substitute an updated Schedule SO₂ and incorporate a Schedule W-FC (Sale for Resale-Fuel Clause) which was inadvertently omitted from the initial filing.

A copy of the filing was served upon the City of Spooner, Village of Cadott, City of Bloomer and the State of Wisconsin Public Service Commission.

Comment date: November 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Illinois Power Company
[Docket No. ER95-1663-000]

Take notice that on October 27, 1995, Illinois Power Company (IPC), tendered for filing an Amendment to the Interchange between IPC and Wisconsin Power and Light Company (WP&L). IPC states that the purpose of this Amendment is to clarify the intent of the Agreement.

Comment date: November 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Texas Utilities Electric Company
[Docket No. ER95-1764-000]

Take notice that on October 23 1995, Texas Utilities Electric Company (TU Electric) tendered for filing amendments to the transmission service agreements (TSA's) filed herein on September 15, 1995.

TU Electric requests effective dates for the TSA's that will permit them to become effective on the dates service first commenced under each of the TSA's. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on Central & South West Services, Inc., Enron Power Marketing, Inc. and Electric Clearinghouse, Inc., as well as the Public Utility Commission of Texas.

Comment date: November 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Consolidated Edison Company
[Docket Nos. ER95-1818-000 and ER95-1819-000]

Take notice that on October 18, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a request to withdraw its filing in the above listed dockets.

Con Edison states that a copy of this filing has been served upon Hydro-Quebec.

Comment date: November 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. PacifiCorp
[Docket No. ER95-1836-000]

Take notice that PacifiCorp, on October 27, 1995, tendered for filing an amended filing in this docket.

Copies of this filing were supplied to Bonneville, the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Comment date: November 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. PacifiCorp

[Docket No. ER95-1838-000]

Take notice that PacifiCorp, on October 27, 1995, tendered for filing an amended filing in this docket.

Copies of this filing were supplied to Black Hills, the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Comment date: November 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. New England Power Company
[Docket No. ER96-121-000]

Take notice that on October 19, 1995, New England Power Company (NEP) filed an Assignment and Assumption of Interconnection Agreement, dated as of August 22, 1995, (Agreement) between Pepperell Power Associates Limited Partnership, Mill Street Associates Limited Partnership, Indeck Pepperell Power Associates, Inc. and NEP. NEP requests waiver for good cause shown of Commission's sixty (60) day notice requirement and an effective date of October 20, 1995, for the Agreement.

Comment date: November 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Nevada Power Company

[Docket No. ER96-133-000]

Take notice that on October 23, 1995, Nevada Power Company (Nevada Power) tendered for filing a proposed Agreement for the Sale of Non-Firm Transmission Service by Nevada Power to Rainbow Energy Marketing Corporation (Rainbow Electric).

Nevada Power states that the Agreement provides for the sale of non-firm transmission services to Rainbow Energy for periods ranging from hourly to monthly provided Nevada Power has sufficient transmission capacity to do so.

Copies of this filing have been served on Rainbow Electric and the Public Service Commission of Nevada.

Comment date: November 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Nevada Power Company

[Docket No. ER96-142-000]

Take notice that on October 24, 1995, Nevada Power Company (Nevada Power), tendered for filing an Agreement for the Sale of Economy Energy by Nevada Power Company to the City of Needles, California (Needles).

Copies of this filing have been served on Needles and the Public Service Commission of Nevada.

Comment date: November 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Yankee Energy Marketing Company

[Docket No. ER96-146-000]

Take notice that on October 25, 1995, Yankee Energy Marketing Company (Yankee Energy) petitioned the Commission for acceptance of Yankee Energy Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations. Yankee Energy is a subsidiary of Yankee Energy Systems, Inc., a holding company headquartered in Connecticut.

Comment date: November 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Carolina Power & Light Company

[Docket No. ER96-150-000]

Take notice that on October 25, 1995, Carolina Power & Light Company (Carolina), tendered for filing separate Service Agreements executed between Carolina and the following Eligible Entities: Catex-Vitol Electric, L.L.C.; Cinergy Services, Inc.; Commonwealth Edison; Wabash Valley Power Association, Inc.; Tennessee Power

Company; Sonat Power Marketing, Inc.; MidCon Power Services Corp.; and Citizens Lehman Power Sales. Service to each Eligible Entity will be in accordance with the terms and conditions of Carolina's Tariff No. 1 for Sales of Capacity and Energy.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: November 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Public Service Electric and Gas Company

[Docket No. ER96-155-000]

Take notice that on October 26, 1995, Public Service Electric and Gas Company (PSE&G), tendered for filing an initial rate schedule to provide fully interruptible transmission service to CMEX Energy Inc., for delivery of non-firm wholesale electrical power and associated energy output utilizing the PSE&G bulk power transmission system.

Comment date: November 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Indianapolis Power & Light Company

[Docket No. ER96-158-000]

Take notice that on October 27, 1995, Indianapolis Power & Light Company (IPL), tendered for filing an initial rate schedule consisting of enabling agreement between IPL and ENRON Power Marketing, Inc., pursuant to which they will engage in general purpose energy and negotiated capacity sales and purchase transactions. IPL requests waiver of the 60-day notice requirement to permit service to commence November 1, 1995.

Copies of this filing were sent to the Indiana Utility Regulatory Commission and ENRON Power Marketing.

Comment date: November 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. The Washington Water Power Company

[Docket No. ER96-159-000]

Take notice that on October 27, 1995, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a signed service agreement with Springfield Utility Board to FERC Electric Tariff Volume No. 4 previously approved as an unsigned service agreement.

Comment date: November 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Maine Electric Power Company

[Docket No. ER96-161-000]

Take notice that on October 27, 1995, Maine Electric Power Company (MEPCO), tendered for filing a Transmission Service Agreement between MEPCO and Houlton Water Company (HWC), dated effective as of January 1, 1996. MEPCO will provide HWC with firm transmission service over the MEPCO transmission system. The rates for such service shall be as provided in MEPCO Rate Schedule FPC No. 1 on file with the Commission.

Comment date: November 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. PSI Energy, Inc.

[Docket No. ER96-165-000]

Take notice that on October 27, 1995, PSI Energy, Inc., tendered for filing the Transmission and Local Facilities (T&LF) Agreement Calendar Year 1994 Reconciliation between PSI and Wabash Valley Power Association, Inc. (WVPA), and between PSI and Indiana Municipal Power Agency (IMPA). The T&LF Agreement has been designated as PSI's Rate Schedule FERC No. 253.

Copies of the filing were served on Wabash Valley Power Association, Inc., the Indiana Municipal Power Agency and the Indiana Utility Regulatory Commission.

Comment date: November 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Commonwealth Edison Company

[Docket No. ER96-166-000]

Take notice that on October 27, 1995, Commonwealth Edison Company (ComEd), submitted two Service Agreements, establishing Tennessee Valley Authority (TVA), and Wisconsin Power and Light (WP&L) as customers under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2.

ComEd requests an effective date of September 29, 1995, for the Service Agreement between ComEd and TVA, and an effective date of October 10, 1995, for the Service Agreement between ComEd and WP&L and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon TVA, WP&L and the Illinois Commerce Commission.

Comment date: November 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28177 Filed 11-14-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-614-000]**Paiute Pipeline Co.; Notice of Availability of the Environmental Assessment for the Proposed Paiute LNG Trucking Project**

November 8, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Paiute Pipeline Company (Paiute) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction project which includes the following facilities: and operation of Paiute's proposed liquefied natural gas (LNG) trucking

- About 330 feet of 3-inch-diameter transfer piping;
- A 115-foot-long drainage channel;
- A cryogenic flexible hose;
- Isolation and relief valves; and
- Other appurtenant facilities.

The purpose of the project is to construct an LNG truck unloading station to give Paiute the ability to provide its LNG storage service customers with additional options for

helping to meet their peak demand, emergency, or other requirements.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, State and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

A limited number of copies of the EA are available from: Mr. James Dashukewich, Environmental Project Manager, Environmental Review and Compliance Branch I, Office of Pipeline Regulation (PR11.1), 888 First Street, N.E., Washington, DC 20426, (202) 208-0117.

Any person wishing to comment on the EA may do so. Written comments must reference Docket No. CP95-614-000, and be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

Comments should be filed as soon as possible, but must be received no later than December 8, 1995, to ensure consideration prior to a Commission decision on this proposal. A copy of any comments should also be sent to Mr. James Dashukewich, Environmental Project Manager, at the above address.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about this project is available from Mr. James Dashukewich, Environmental Project Manager.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28132 Filed 11-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2680-017 Michigan]**Consumers Power Company and the Detroit Edison Company; Notice of Availability of Final Environmental Assessment**

November 8, 1995.

A final environmental assessment (FEA) is available for public review. The FEA is for a settlement agreement containing proposed measures for fish protection and angler access at the Ludington Pumped Storage Project (FERC No. 2680). The FEA finds that approval of the settlement agreement and implementation of the proposed measures for fish protection and angler access would not constitute a major federal action significantly affecting the quality of the human environment. The Ludington Pumped Storage Project is located on the eastern shore of Lake Michigan in Mason County, Michigan.

The FEA was prepared by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the FEA can be viewed at the Commission's Reference and Information Center, Room 2-A, 888 1st Street, N.E., Washington, D.C. 20426. Copies can also be obtained by calling the project manager listed below. For more information, please contact the project manager, John Mudre, at (202) 219-1208.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28134 Filed 11-14-95; 8:45 am]

BILLING CODE 6717-01-M

Office of Hearings and Appeals**Determination of Excess Petroleum Violation Escrow Funds for Fiscal Year 1996**

AGENCY: U.S. Department of Energy, Office of Hearings and Appeals

ACTION: Notice of Determination of Excess Monies Pursuant to the Petroleum Overcharge Distribution and Restitution Act of 1986.

SUMMARY: The Petroleum Overcharge Distribution and Restitution Act of 1986 requires the Secretary of Energy to determine annually the amount of oil overcharge funds held in escrow that is in excess of the amount needed to make restitution to injured parties. Notice is hereby given that \$19,800,470 of the amounts currently in escrow is determined to be excess funds for fiscal year 1996. Pursuant to the statutory directive, these funds will be made