

information should telephone Ms. Sheila Newman at (703)488-2300; TDD may call (703)448-3079.

MEETING INFORMATION: The public hearing is scheduled to be held on Tuesday, November 28, 1995 from 10:00 a.m. to 5:00 p.m. in the auditorium of the Paralyzed Veterans of America at 801 Eighteenth Street, NW, Washington, DC 20006.

COMMENTS: NIDRR invites written comments from those who will be unable to attend the public hearing. Written comments should be received by December 29, 1995.

ADDRESSES: Written comments should be addressed to Ms. Sheila Newman, Conwal, Inc., 6858 Old Dominion Drive, Suite 200, McLean, VA 22101.

FOR FURTHER INFORMATION CONTACT: Persons desiring to participate or seeking additional information should telephone (703) 488-2300. Individuals who use a telecommunications device for the deaf (TDD) may call the TDD number at (703) 488-3079 for TDD service.

Dated: November 8, 1995.

Howard R. Moses,

Acting Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. 95-28109 Filed 11-15-95; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Office of Arms Control and Nonproliferation Policy; Proposed Subsequent Arrangement

AGENCY: Department of Energy.

ACTION: Correction.

SUMMARY: In document #95-26719, published on October 27, 1995, page 55008, third column, replace the second sentence with the following:

The subsequent arrangement to be carried out under the above-mentioned agreements involves approval of the following retransfer: RTD/KO(SW)-1, for the transfer of 18,905 kilograms of uranium containing 718 kilograms of the isotope uranium-235 (3.8 percent enrichment) from Sweden to Korea for fuel production.

Edward T. Fei,

Deputy Director, International Policy and Analysis Division, Office of Arms Control and Nonproliferation.

[FR Doc. 95-28196 Filed 11-14-95; 8:45 am]

BILLING CODE 6450-01-P

Floodplain Statement of Findings for a Proposed Time-Critical Removal Action at the Middlesex Sampling Plant Site and Vicinity Properties

AGENCY: Oak Ridge Operations Office, Department of Energy.

ACTION: Floodplain Statement of Findings.

SUMMARY: This is a Floodplain Statement of Findings for a proposed time-critical removal action at the Middlesex Sampling Plant Site and vicinity properties. DOE proposes to remove sediments containing elevated levels of uranium, radium, and thorium located in the 100-year floodplain of the South Drainage Ditch at the Middlesex Sampling Plant Site in Middlesex County, New Jersey. DOE prepared a Floodplain and Wetlands Assessment describing the effects, alternatives, and measures designed to avoid or minimize potential harm to or within the affected floodplain. DOE will endeavor to allow 15 days of public review after publication of the statement of findings before implementation of the proposed action.

FOR FURTHER INFORMATION ON THIS PROPOSED ACTION OR TO COMMENT ON THE ACTION, CONTACT: Ms. Susan Cange, Former Sites Restoration Division, Department of Energy, P.O. Box 2001, Oak Ridge, TN 37831-8541, Phone: (615) 576-5724, FAX: (615) 576-0956.

FOR FURTHER INFORMATION ON GENERAL DOE FLOODPLAIN/WETLAND ENVIRONMENTAL REVIEW REQUIREMENTS, CONTACT: Carol M. Borgstrom, Director, Office of NEPA Policy and Assistance, EH-42, Department of Energy, 1000 Independence Avenue, SW., Washington, D.C. 20585, (202) 586-4600 or (800) 472-2756.

SUPPLEMENTARY INFORMATION: This is a Floodplain Statement of Findings prepared in accordance with 10 CFR Part 1022. A Notice of Floodplain and Wetlands Involvement was published in the Federal Register on July 6, 1993 (58 FR 36192). DOE proposes to remove sediments containing elevated levels of uranium, radium, and thorium located in the 100-year floodplain of the South Drainage Ditch at the Middlesex Sampling Plant Site in Middlesex County, New Jersey. The proposed action would be located in a floodplain because the concentrations of these radioactive elements in the sediments exceed levels considered safe for humans and the environment. DOE is remediating the Middlesex Site in accordance with the Comprehensive Environmental Response, Compensation, and Liability Act

(CERCLA). The area to be disturbed would be approximately 0.3 hectare (0.7 acre) and excavation would be limited to a depth of approximately 0.15-0.3 meter (6-12 inches). Alternative remedial actions for the Middlesex site are no action or complete excavation. There is no practicable alternative to the proposed action if the site is to be remediated. Remediation is necessary to protect public health and the environment. The proposed action would conform to applicable state and local floodplain protection standards. The following steps would be taken to minimize potential harm to or within the affected floodplain:

1. The design and performance of excavation activities would incorporate guidelines contained in the document "Standards for Soil Erosion and Sediment Control in New Jersey," prepared by the New Jersey State Soil Conservation Committee.

2. During remediation operations the area of soil disturbance would be confined to the minimum necessary for successful completion of the cleanup.

3. Care would be exercised to provide minimum practicable exposure of soils and sediments to erosion.

4. A soil erosion and sediment control design would be prepared prior to any major soil disturbance. Soil erosion and sediment barriers would remain in place until the soil is stabilized by applicable measures.

5. Disturbed soils on the banks of waterways would be protected by rip-rap, sandbags, sod, or approved mulch netting, as conditions warrant, in accordance with "Standards for Soil Erosion and Sediment Control."

6. Sediment-laden water from dewatering of trenches or other excavations would not be pumped directly into waterways.

7. Trees, shrubs, grasses, and other vegetation within 25 feet of the stream bank or 25 feet from the edge of the low water flow, where the bank is not well defined, would be disturbed only where necessary for the remediation activities. Construction would be performed from one stream bank where possible, leaving vegetation on the opposite bank. Where practical, access roads to work sites would not be constructed along shoreline routes.

8. Vegetative waste, including waste mulch not serving to control erosion or sediment, would not be disposed of in channels or on waterway banks.

9. Remediation would not obstruct any streams and all streams would retain their original capacity for floodwaters. Therefore, the proposed action would not impede flow or increase flooding.

10. Areas affected by remedial activities would be restored to their original contours to the extent possible.

11. Disturbed areas would be seeded and mulched in accordance with New Jersey soil erosion and sediment control standards.

12. Areas in floodplains would not be used for storage purposes.

13. Construction techniques to avoid or reduce adverse water quality impacts may include scheduling excavation during dry periods or when low or no flow is expected in drainageways or ditches and constructing a temporary diversion channel for any stream flow that occurs during remediation.

14. Measures would be taken to minimize soil compaction and disturbance such as requiring heavy equipment to work in wetlands on mats, use of low ground pressure machines, or extended reach excavating equipment.

15. Other mitigation techniques may include restoring surface and subsurface flow patterns, minimizing easement widths, and selecting dust control measures that minimize adverse impacts to avoid or minimize potential harm to streams or floodplains.

DOE will endeavor to allow 15 days of public review after publication of the statement of findings before implementation of the proposed action.

Issued in Oak Ridge on November 2, 1995.
James L. Elmore,
Alternate NEPA Compliance Officer
[FR Doc. 95-28194 Filed 11-14-95; 8:45 am]
BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Project No. 2354-018]

Georgia Power Company; Notice of Public Meeting in Clayton, Georgia, to Discuss the Draft Environmental Impact Statement for the Proposed Relicensing of the North Georgia Project

November 8, 1995.

The Federal Energy Regulatory Commission (FERC) issued a Draft Environmental Impact Statement (Draft EIS) for the North Georgia Project, No. 2354-018, on October 27, 1995. The 168-megawatt project is located in the Savannah River Basin on the Tallulah, Chattooga, and Tugalo Rivers in Rabun, Habersham, and Stephens Counties, Georgia, and Oconee County, South Carolina.

Commission staff will conduct a public meeting to: (1) present the Draft EIS findings, (2) solicit public comment on Draft EIS, and (3) answer questions

about the Draft EIS. All interested individuals, organizations, and agencies are invited to attend the meeting.

The public meeting will be conducted on Thursday evening, December 7, 1995, from 7:00 p.m. to 10:00 p.m., at the Rabun County Courthouse (main courtroom), in Clayton, Georgia, located on U.S. Highway 76 near the center of town.

The public meeting will be recorded by a court reporter, and all meeting statements (oral and written) will become part of the Commission's public record of this proceeding. Individuals presenting statements at the meeting will be asked to sign in before the meeting starts and to identify themselves for the record. Anyone wishing to receive a copy (for a fee) of the transcript of the meeting may contact Ann Riley & Associates by calling (202) 482-0034.

For further information, please contact Joe Davis at (202) 219-2865.
Lois D. Cashell,
Secretary
[FR Doc. 95-28133 Filed 11-14-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP95-448-001]

Northern Border Pipeline Company; Notice of Tariff Filing

November 8, 1995.

Take notice that on November 3, 1995, Northern Border Pipeline Company (Northern Border) tendered for filing Substitute First Revised Sheet Number 110 of its FERC Gas Tariff, First Revised Volume No. 1.

Northern Border states that the filing is in compliance with the Commission's order, issued October 27, 1995, in the above-referenced docket. Northern Border further states that the October 27 Order required Northern Border to revise its tariff language to clarify that it will seek separate authorizations from the Commission for authorization of each item it records in Account No. 182.3.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before November 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Copies of this filing are on file and available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28135 Filed 11-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-37-000]

Tennessee Gas Pipeline Company; Notice of Tariff Filing

November 8, 1995.

Take notice that on November 2, 1995, Tennessee Gas Pipeline Company (Tennessee), tendered for filing the Firm Natural Gas Transportation Agreement between Tennessee and Commonwealth Gas Company, dated November 1, 1995, for service under Tennessee's Rate Schedule NET, and the following revisions to its FERC Gas Tariff.

Fifth Revised Volume No. 1

Third Revised Sheet No. 26A

Third Revised Sheet No. 181

Tennessee states that the filing is intended to reflect the assumption of 9600 dkt/day of firm NET service by Commonwealth Gas Company, as ordered by the Commission on September 27, 1995 in Docket No. CP91-2206-010. Tennessee requests that its submission be accepted for filing effective November 1, 1995, and in that connection, seeks waiver of the 30-day notice requirement pursuant to 18 CFR 154.51.

Any person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such petitions or protests should be filed on or before November 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file and available for public inspection at the Commission's Public Reference office.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28136 Filed 11-14-95; 8:45 am]

BILLING CODE 6717-01-M