

The proposed compressor station and additional compression proposed at the existing compressor stations may increase ambient noise levels.

Keep in mind that this is a preliminary issue. Issues may be added, subtracted, or changed based on your comments and our analysis.

Public Participation

You can make a difference by sending a letter addressing your specific comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative locations), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426;
- Reference Docket No. CP96-10-000;
- Send a copy of your letter to: Mr. Herman K. Der, EA Project Manager, Federal Energy Regulatory Commission, 888 First St., NE., 7th Floor (PR11.1), Washington, DC 20426; and
- Mail your comments so that they will be received in Washington, DC on or before December 20, 1995.

If you wish to receive a copy of the EA, you should request one from Mr. Herman K. Der at the above address.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a motion to intervene according to rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).

The date for filing of timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed project is available from Mr.

Herman K. Der, EA Project Manager, at (202) 208-0896.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28426 Filed 11-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-167-000, et al.]

Cinergy Services, Inc., et al.; Electric Rate and Corporate Regulation Filings

November 8, 1995.

Take notice that the following filings have been made with the Commission:

1. Cinergy Services, Inc.

[Docket No. ER96-167-000]

Take notice that on October 27, 1995, Cinergy Services, Inc. (CINERGY), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Electric Sales Agreement, dated September 1, 1995, between CINERGY, CG&E, PSI and PECO Energy Company (PECO).

The Electric Sales Agreement provides for the following service between CINERGY and PECO.

1. Service Schedule A—Emergency Service
2. Service Schedule B—System Energy
3. Service Schedule C—Negotiated Capacity and Energy

CINERGY and PECO have requested an effective date of November 1, 1995.

Copies of the filing were served on PECO Energy Company, the Pennsylvania Public Utility Commission, the Kentucky Public Service Commission, Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: November 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. National Gas & Electric L.P., Chicago Energy Exchange of Chicago, Inc., Louis Dreyfus Electric Power, Eastern Power Distribution, Inc., NorAm Energy Services, Inc., J.L. Walker & Associates, CMEX Energy, Inc.

[Docket No. ER90-168-023, Docket No. ER90-225-022, Docket No. ER92-850-013, Docket No. ER94-964-007, Docket No. ER94-1247-006, Docket No. ER95-1261-001, Docket No. ER94-1328-005 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On September 27, 1995, National Gas & Electric L.P. filed certain information

as required by the Commission's March 20, 1990, order in Docket No. ER90-168-000.

On October 16, 1995, Chicago Energy Exchange of Chicago, Inc. filed certain information as required by the Commission's April 19, 1990, order in Docket No. ER90-225-000.

On October 27, 1995, Louis Dreyfus Electric Power filed certain information as required by the Commission's December 2, 1992, order in Docket No. ER92-850-000.

On October 27, 1995, Eastern Power Distribution, Inc. filed certain information as required by the Commission's April 5, 1994, order in Docket No. ER94-964-000.

On October 20, 1995, NorAm Energy Services, Inc. filed certain information as required by the Commission's July 25, 1994, order in Docket No. ER94-1247-000.

On October 20, 1995, J.L. Walker & Associates filed certain information as required by the Commission's August 7, 1995, order in Docket No. ER95-1261-000.

On October 17, 1995, CMEX Energy, Inc. filed certain information as required by the Commission's June 4, 1994, order in Docket No. ER94-1328-000.

3. AES Power, Inc., Morgan Stanley Capital Group Inc., Engelhard Power Marketing, Inc., Aquila Power Corporation, Williams Power Trading Company, Hartford Power Sales, L.L.C., CL Power Sales 1, 2, 3, 4, 5, L.L.C.

[Docket No. ER94-890-007, Docket No. ER94-1384-007, Docket No. ER94-1690-006, Docket No. ER95-216-005, Docket No. ER95-305-003, Docket No. ER95-393-006, Docket No. ER95-892-002 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On October 25, 1995, AES Power, Inc. filed certain information as required by the Commission's April 8, 1994, order in Docket No. ER94-890-000.

On October 25, 1995, Morgan Stanley Capital Group Inc. filed certain information as required by the Commission's November 8, 1994, order in Docket No. ER94-1384-000.

On October 31, 1995, Engelhard Power Marketing, Inc. filed certain information as required by the Commission's December 29, 1994, order in Docket No. ER94-1690-000.

On October 26, 1995, Aquila Power Corporation filed certain information as required by the Commission's January 13, 1995, order in Docket No. ER95-216-005.

On October 30, 1995, Williams Power Trading Company filed certain information as required by the Commission's March 10, 1995, order in Docket No. ER95-305-000.

On October 30, 1995, Hartford Power Sales, L.L.C filed certain information as required by the Commission's February 22, 1995, order in Docket No. ER95-393-000.

On October 31, 1995, CL Powers Sales One, Two, Three, Four, Five, L.L.C filed certain information as required by the Commission's June 8, 1995, order in Docket No. ER95-892-000.

4. Valero Power Services Company, Western States Power Providers, Inc., Illinova Power Marketing, Inc., American Power Exchange, Inc., Gulfstream Energy, LLC, Imprimis Corporation, Associated Power Services, Inc.

[Docket No. ER94-1394-005, Docket No. ER95-1459-001, Docket No. ER94-1475-002, Docket No. ER94-1578-004, Docket No. ER94-1597-004, Docket No. ER94-1672-001, Docket No. ER95-7-005 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On October 26, 1995, Valero Power Services Company filed certain information as required by the Commission's August 24, 1994, order in Docket No. ER95-1394-000.

On October 20, 1995, Western States Power Providers, Inc. filed certain information as required by the Commission's October 10, 1995, order in Docket No. ER95-1459-000.

On October 30, 1995, Illinova Power Marketing, Inc. filed certain information as required by the Commission's May 18, 1995, order in Docket No. ER94-1475-000.

On October 24, 1995, American Power Exchange, Inc. filed certain information as required by the Commission's October 19, 1994, order in Docket No. ER94-1578-000.

On October 25, 1995, Gulfstream Energy, LLC filed certain information as required by the Commission's November 21, 1994, order in Docket No. ER94-1597-000.

On July 19, 1995, Imprimis Corporation filed certain information as required by the Commission's December 14, 1994, order in Docket No. ER94-1672-000.

On October 26, 1995, Associated Power Services, Inc. filed certain information as required by the Commission's December 16, 1995, order in Docket No. ER95-7-000.

5. J. Aron & Company, Koch Power Services, Inc., IEP Power Marketing, LLC, K N Marketing, Inc.

[Docket No. ER95-34-005, Docket No. ER95-218-003, Docket No. ER95-802-002, Docket No. ER95-869-002 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On October 27, 1995, J. Aron & Company filed certain information as required by the Commission's March 1, 1995, order in Docket No. ER95-34-000.

On October 30, 1995, Koch Power Services, Inc. filed certain information as required by the Commission's January 4, 1995, order in Docket No. ER95-218-000.

On October 30, 1995, IEP Power Marketing, LLC filed certain information as required by the Commission's May 11, 1995, order in Docket No. ER95-802-000.

On October 25, 1995, K N Marketing, Inc. filed certain information as required by the Commission's May 26, 1995, order in Docket No. ER95-869-000.

6. Northeast Utilities Service Company
[Docket No. ER96-168-000]

Take notice that on October 27, 1995, Northeast Utilities Service Company (NUSCO), on behalf of the Northeast Utilities System Companies, filed an amendment to a Service Agreement for firm transmission service to MASSPOWER under NUSCO's Tariff No. 1. The amendment provides only for a change in a delivery point for a short period of time.

NUSCO states that copies of its submission have been mailed or delivered to MASSPOWER.

Comment date: November 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Pacific Gas & Electric Company

[Docket No. ER96-169-000]

Take notice that on October 27, 1995, Pacific Gas and Electric Company, tendered for filing a rate schedule change to Supplement No. 42 to Rate Schedule FERC No. 79, between PG&E, the Western Area Power Administration (Western), and the Trinity County Public Utilities District (TCPUD).

PG&E's filing submits an agreement entitled Agreement Between Trinity County Public Utilities District, Pacific Gas and Electric Company, and United States Department of Energy Western Area Power Administration (Letter Agreement) to the Commission. The Letter Agreement sets forth the

mechanism under which TCPUD shall be served while PG&E performs scheduled maintenance on a segment of its transmission system starting November 2, 1995.

PG&E requested the appropriate waivers, seeking to have the rate schedule change become effective on November 2, 1995. The rate schedule is requested to be effective only until the completion of the scheduled maintenance.

Copies of this filing have been served upon Western and the California Public Utilities Commission.

Comment date: November 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Cinergy Services, Inc.

[Docket No. ER96-170-000]

Take notice that on October 27, 1995, Cinergy Services, Inc. (Cinergy Services), tendered for filing on behalf of its affiliated operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), (collectively Cinergy System Companies) a Non-Firm Power Sales Tariff, dated October 1, 1995.

The Non-Firm Power Sales Tariff provides for the following service by Cinergy.

1. Service Schedule A—Emergency Service
2. Service Schedule B—System Energy
3. Service Schedule C—Negotiated Capacity and Energy

Copies of the filing were served on the Kentucky Public Service Commission, Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: November 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER96-171-000]

Take notice that on October 27, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Koch Power Services (KPS), dated October 6, 1995. This Service Agreement specifies that KPS has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1.

The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co., and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and KPS to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of October 6, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies to New Jersey and Pennsylvania.

Comment date: November 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Entergy Power, Inc.

[Docket No. ER96-172-000]

Take notice that on October 27, 1995, Entergy Power, Inc. (EPI), tendered for filing a Power Sales Agreement with Virginia Electric and Power Company.

EPI requests an effective date for the Agreement that is one (1) day after the date of filing, and respectfully requests waiver of the Commission's notice requirements in § 35.11 of the Commission's regulations.

Comment date: November 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. PacifiCorp

[Docket No. ER96-173-000]

Take notice that on October 27, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Revision No. 21 to Exhibit A and B, Contract No. 14-06-400-2437, Contract for Interconnection and Transmission Service, between PacifiCorp and Western Area Power Administration (Western), PacifiCorp Rate Schedule FERC No. 45.

Exhibit A specifies the projected maximum integrated demand in kilowatts which PacifiCorp desires to have transmitted to its respective points of delivery by Western. Exhibit B specifies the projected maximum integrated demand in kilowatts which Western desires to have transmitted to its respective points of delivery by PacifiCorp.

PacifiCorp requests an effective date of January 1, 1996 be assigned to Revision No. 21 to Exhibit A and B, this date being consistent with the effective date of the revisions.

Copies of this filing were supplied to Western and the Wyoming Public Service Commission.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: November 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Central Hudson Gas and Electric Corporation

[Docket No. ER96-174-000]

Take notice that on October 27, 1995, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR, a Service Agreement between CHG&E and Industrial Energy Applications, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: November 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. UtiliCorp United Inc.

[Docket No. ES95-24-003]

Take notice that on November 2, 1995, UtiliCorp United Inc. (UtiliCorp) filed an amendment to its application in Docket Nos. ES95-24-000, ES95-24-001 and ES95-24-002 under § 204 of the Federal Power Act. By letter order dated May 1, 1995 (67 FERC ¶ 62,214), UtiliCorp was authorized to issue up to and including 5 million shares of Common Stock, par value \$1.00 per share during the period May 1, 1995 through April 30, 1997. UtiliCorp requests that the authorization be amended to increase the number of shares from 5 million to 6 million.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. UtiliCorp United Inc.

[Docket No. ES96-10-000]

Take notice that on November 3, 1995, UtiliCorp United Inc. (UtiliCorp) filed an application under § 204 of the Federal Power Act seeking authorization to issue and sell up to and including \$7.3 million of Pollution Control Bonds (PCBs). UtiliCorp indicates that the

maturity date of the PCBs has not been determined but is anticipated to range from 19 to 35 years.

UtiliCorp also requests an exemption from the Commission's competitive bidding requirements.

Comment date: December 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28428 Filed 11-16-95; 8:45 am]

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[Docket No. ER95-1158-000, et al.]

Dayton Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

November 9, 1995.

Take notice that the following filings have been made with the Commission:

1. Dayton Power & Light Company

[Docket Nos. ER95-1158-000, ER95-1256-000, ER95-1532-000]

Take notice that on October 19, 1995, the Dayton Power and Light Company tendered for filing an amendment in the above-referenced dockets.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Powertec International, L.L.P.

[Docket No. ER96-1-000]

Take notice that on October 23, 1995, Powertec International, L.L.P. tendered for filing an amendment in the above-referenced docket.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.