

facilities, and therefore, it has no market power in the electric power market.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 21. Niagara Mohawk Power Corporation

[Docket No. ER96-183-000]

Take notice that on October 27, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and Aquila Energy Marketing (Aquila) dated September 28, 1995, providing for certain transmission services to Aquila.

Copies of this filing were served upon Aquila and the New York State Public Service Commission.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 22. Illinois Power Company

[Docket No. ER96-185-000]

Take notice that on October 27, 1995, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62525 tendered for filing a Power Sales (PS) Tariff, which provides for wholesale sales by Illinois Power at market-based rates. Illinois Power also filed amendments incorporating the PS Tariff into its interchange agreements with Central Illinois Public Service, Tennessee Valley Authority, Union Electric, Southern Illinois Power Cooperative, Kentucky Utilities, Central Illinois Light Company, Springfield City, Water, Light & Power, Iowa-Illinois Electric and Gas, Commonwealth Edison and Indiana-Michigan Power Company, so that Illinois Power can make wholesale sales at market-based rates under these agreements.

Illinois Power has requested an effective date of December 26, 1995.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party

must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28429 Filed 11-16-95; 8:45 am]

BILLING CODE 6717-01-P

#### [Docket No. CP96-45-000, et al.]

#### Pacific Gas Transmission Company, et al.; Natural Gas Certificate Filings

November 8, 1995.

Take notice that the following filings have been made with the Commission:

##### 1. Pacific Gas Transmission Company

[Docket No. CP96-45-000]

Take notice that on November 2, 1995, Pacific Gas Transmission Company (PGT), 2100 Southwest River Parkway, Portland, Oregon 97201, filed in Docket No. CP96-45-000 a request pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.211) for approval to operate certain taps to serve entities other than the right-of-way grantor and/or provide service in excess of 200 MMBtu per day under PGT's blanket certificate authority issued in Docket No. CP82-530-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

PGT proposes to operate a total of eighteen taps along its Medford Extension to serve entities other than the right-of-way and/or provide service in excess of 200 MMBtu per day. PGT states that the taps in question were all installed at the request of WP Natural Gas Company (WP), the sole firm customer utilizing the line, pursuant to PGT's blanket certificate and the Commission's certificate order in Docket No. CP93-618-000. PGT indicates that it has come to PGT's attention that WP may use these taps to serve more than a single right-of-way grantor and/or provide service in excess of the volume limitations set forth in section 157.211(a)(1) of the Commission's regulations. It is indicated that PGT seeks authorization for such service.

Comment date: December 26, 1995, in accordance with Standard Paragraph G at the end of this notice.

##### 2. NorAm Gas Transmission Company

[Docket No. CP96-46-000]

Take notice that on November 3, 1995, NorAm Gas Transmission

Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP96-46-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate facilities in Franklin County, Texas under NGT's blanket certificate issued in Docket No. CP82-384-000, *et al.*, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to construct and operate a 1-inch tap and first-cut regulator on NGT's Line AM-54 in the Mark Caudle H.R.S., Franklin County, Texas to deliver gas to ARKLA, a distribution division of NorAm Energy Corporation (ARKLA). The estimated volumes to be delivered to this delivery tap are approximately 40,000 MMBtu annually and 1,080 MMBtu on a peak day. The estimated cost of construction of the tap and the first-cut regulator is \$2,078 and ARKLA agrees to reimburse NGT for these cost.

Comment date: December 26, 1995, in accordance with Standard Paragraph G at the end of this notice.

##### 3. Columbia Gas Transmission Corporation

[Docket No. CP96-47-000]

Take notice that on November 3, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP96-47-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain natural gas transportation and exchange service for National Gas & Oil Corporation (National) which was authorized in Docket No. CP78-271, all as more fully set forth in the application on file with the Commission and open to public inspection.

Columbia proposes to abandon service for National under Columbia's Rate Schedule X-74. Columbia states that it was authorized to transport up to 300 Mcf of gas per day during the winter period from November 1 through March 31 of each year. Columbia adds this service was accomplished by National delivering gas to Columbia Gas of Ohio (COH) at existing interconnections in Newark and/or Zanesville, Ohio. COH would then reduce by equivalent volumes its receipt of gas from Columbia at existing interconnections near Newark and/or Zanesville, Ohio. Columbia then redelivered like volumes of gas to National at an existing point of delivery near Somerton, Ohio and at a

specific point on Columbia's Line O-1463 near Batesville, Ohio. Columbia asserts that gas was last transported under X-74 in 1983 and there are no outstanding imbalances.

Comment date: November 29, 1995, in accordance with Standard Paragraph F at the end of this notice.

#### 4. National Fuel Gas Supply Corporation

[Docket No. CP96-49-000]

Take notice that on November 3, 1995, National Fuel Gas Supply Corporation (National), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP96-49-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon its storage service to Boston Gas Company (Boston Gas), Orange & Rockland Utilities, Inc. (O&R), Penn Fuel Gas, Inc. (Penn Fuel) and The Southern Connecticut Gas Company (S. Conn.), all as more fully set forth in the application on file with the Commission and open to public inspection.

National proposes to abandon the storage service it provides to Boston Gas, O&R, Penn Fuel and S. Conn. under National's SS-1 and SS-2 Rate Schedules, effective April 1, 1996. Specifically, 876,620 Mcf of annual storage service is provided to Boston Gas; 711,165 Mcf of annual storage service is provided to Penn Fuel; and 150,000 Mcf of annual storage service is provided to S. Conn. under the SS-2 Rate Schedule, and 1,500,000 Mcf of annual storage service is provided to O&R under the SS-1 Rate Schedule.

National states that all four customers, as provided in their service agreements, have submitted written notices of termination to National on or before March 31, 1995, requesting termination of their services effective April 1, 1996.

Comment date: November 29, 1995, in accordance with Standard Paragraph F at the end of this notice.

#### Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing

to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-28430 Filed 11-16-95; 8:45 am]

BILLING CODE 6717-01-P

#### [Docket No. TM96-1-1-001]

#### Alabama-Tennessee Natural Gas Company; Notice of Filing of Proposed Change in FERC Gas Tariff

November 13, 1995.

Take notice that on November 7, 1995, Alabama-Tennessee Natural Gas Company (Alabama-Tennessee), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No.

1, the following tariff sheet with a proposed effective date of October 1, 1995:

Sub. Ninth Revised Sheet No. 4

According to Alabama-Tennessee, the purpose of this filing is to reflect a decrease in Alabama-Tennessee's Annual Charge Adjustment (ACA) clause brought about by the Commission's September 29, 1995 order in Docket Nos. TM96-1-000, et al.

Alabama-Tennessee states that copies of the tariff filing have been served upon the Company's affected customers and interested public bodies.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before November 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants a party to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 95-28417 Filed 11-16-95; 8:45 am]

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#### [Docket No. TM96-1-20-003]

#### Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

November 13, 1995.

Take notice that on November 6, 1995, Algonquin Gas Transmission Company (Algonquin), filed revised tariff sheets reflecting a corrected Annual Charge Adjustment (ACA) surcharge of \$0.0023 per MMBtu. Algonquin tendered for filing as part of its FERC Gas Tariff, the following tariff sheets:

Fourth Revised Volume No. 1

Sub Tenth Revised Sheet No. 21

Sub Tenth Revised Sheet No. 22

Sub Seventh Revised Sheet No. 23

Sub Seventh Revised Sheet No. 24

Sub Seventh Revised Sheet No. 25

Sub Seventh Revised Sheet No. 27

Sub Sixth Revised Sheet No. 29

Sub Sixth Revised Sheet No. 31

Sub Sixth Revised Sheet No. 35

Original Volume No. 2

Sub Seventh Revised Sheet No. 259

Sub Sixth Revised Sheet No. 343

Sub Fourth Revised Sheet No. 431

Algonquin asserts that the purpose of this filing is to increase its current ACA