

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-28563 Filed 11-22-95; 8:45 am]
BILLING CODE 6717-01-P

Notice of Intent To File Application for New License

November 14, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of filing:* Notice of Intent to File Application for New License.
- b. *Project No.:* 2722.
- c. *Date filed:* August 21, 1995.
- d. *Submitted by:* PacifiCorp, current licensee.
- e. *Name of project:* Hat Creek.
- f. *Location:* On the Odgen River, in Weber County, Utah.
- g. *Filed pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.
- h. *Effective date of original license:* September 1, 1950.
- i. *Expiration date of original license:* August 31, 2000.
- j. The project consists of: (1) a flowline; (2) a surge tank; (3) a 6-foot-diameter and 4,000-foot-long riveted steel penstock; (4) a brick powerhouse with two 2,500-kW generating units and step up transformers; and (5) a tailrace canal about 3,000 feet long.
- k. Pursuant to 18 CFR 16.7, information on the project is available at: Stanley A. deSousa, Director, Hydro Resources, PacifiCorp, 920 S.W. 6th Avenue, Portland, OR 97204, (503) 464-5343.
- l. *FERC contact:* Hector M. Perez, (202) 219-2843.
- m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for

license for this project must be filed by August 31, 1998.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-28564 Filed 11-22-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket Nos. ST96-1-000 et al.]

Natural Gas Pipeline Company of America; Notice of Self-Implementing Transactions

November 14, 1995.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's Regulations, Sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) and Section 7 of the NGA and Section 5 of the Outer Continental Shelf Lands Act.¹

The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

The "Part 284 Subpart" column in the following table indicates the type of transaction.

A "B" indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to Section 284.102 of the Commission's Regulations and Section 311(a)(1) of the NGPA.

A "C" indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.122 of the Commission's Regulations and Section 311(a)(2) of the NGPA.

A "D" indicates a sale by an intrastate pipeline to an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.142 of the Commission's Regulations and Section 311(b) of the NGPA. Any interested person may file

¹ Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the noticed filing is in compliance with the Commission's regulations.

a complaint concerning such sales pursuant to Section 284.147(d) of the Commission's Regulations.

An "E" indicates an assignment by an intrastate pipeline to any interstate pipeline or local distribution company pursuant to Section 284.163 of the Commission's Regulations and Section 312 of the NGPA.

A "G" indicates transportation by an interstate pipeline on behalf of another interstate pipeline pursuant to Section 284.222 and a blanket certificate issued under Section 284.221 of the Commission's Regulations.

A "G-I" indicates transportation by an intrastate pipeline company pursuant to a blanket certificate issued under Section 284.227 of the Commission's Regulations.

A "G-S" indicates transportation by interstate pipelines on behalf of shippers other than interstate pipelines pursuant to Section 284.223 and a blanket certificate issued under Section 284.221 of the Commission's Regulations.

A "G-LT" or "G-LS" indicates transportation, sales or assignments by a local/distribution company on behalf of or to an interstate pipeline or local distribution company pursuant to a blanket certificate issued under Section 284.224 of the Commission's Regulations.

A "G-HT" or "G-HS" indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under Section 284.224 of the Commission's Regulations.

A "K" indicates transportation of natural gas on the Outer Continental Shelf by an interstate pipeline on behalf of another interstate pipeline pursuant to Section 284.303 of the Commission's Regulations.

A "K-S" indicates transportation of natural gas on the Outer Continental Shelf by an intrastate pipeline on behalf of shippers other than interstate pipelines pursuant to Section 284.303 of the Commission's Regulations.

Linwood A. Watson, Jr.,
Acting Secretary.

Docket No. ¹	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity ²	Aff. Y/A/N ³	Rate schedule	Date commenced	Projected termination date
ST96-1	Natural Gas P/L Co. of America.	National Gas & Electric L.P.	10-02-95	G-S	1,000	N	F	09-01-95	09-30-95
ST96-2	Natural Gas P/L Co. of America.	Perry Gas Companies, Inc.	10-02-95	G-S	2,000	N	I	09-02-95	Indef.
ST96-3	Natural Gas P/L Co. of America.	Interenergy Gas Services Corp.	10-2-95	G-S	50,000	N	I	09-01-95	Indef.
ST96-4	Pacific Gas Transmission Co.	Jonan Gas Marketing.	10-02-95	G-S	45,000	N	I	07-17-95	Indef.
ST96-5	Pacific Gas Transmission Co.	Inland Pacific Energy Services Corp.	10-02-95	G-S	100,000	N	I	08-01-95	Indef.
ST96-6	Pacific Gas Transmission Co.	Coastal Gas Marketing Co.	10-02-95	G-S	20,000	N	F	09-01-95	Indef.
ST96-7	Pacific Gas Transmission Co.	Petro-Canada Hydrocarbons, Inc.	10-02-95	G-S	30,000	N	I	09-13-95	Indef.
ST96-8	Pacific Gas Transmission Co.	Sacramento Municipal Utility Dist.	10-02-95	G-S	100,000	N	I	07-23-95	Indef.
ST96-9	Pacific Gas Transmission Co.	Paramount Resources U.S. Inc.	10-02-95	G-S	20,000	N	I	07-31-95	Indef.
ST96-10	Transcontinental Gas P/L Corp.	Columbia Energy Services Corp.	10-02-95	G-S	500,000	N	I	09-01-95	Indef.
ST96-11	Transcontinental Gas P/L Corp.	Cenergy, Inc	10-02-95	G-S	100,000	N	I	09-01-95	Indef.
ST96-12	Transcontinental Gas P/L Corp.	Eagle Natural Gas Co.	10-02-95	G-S	40,000	N	I	09-01-95	Indef.
ST96-13	El Paso Natural Gas Co.	Chevron U.S.A. Inc.	10-02-95	G-S	7,724	N	F	09-01-95	10-01-95
ST96-14	El Paso Natural Gas Co.	Nevada Power Co.	10-02-95	G-S	15,450	N	F	09-01-95	10-01-95
ST96-15	El Paso Natural Gas Co.	Nevada Power Co.	10-02-95	G-S	7,726	N	F	09-01-95	10-01-95
ST96-16	Florida Gas Transmission Co.	Coronet Industries, Inc.	10-03-95	G-S	1,000	N	F	09-01-95	Indef.
ST96-17	Florida Gas Transmission Co.	Midcon Gas Services Corp.	10-03-95	G-S	100,000	N	I	09-01-95	Indef.
ST96-18	Egan Hub Partners, L.P.	Tennessee Gas Pipeline Co.	10-04-95	C	25,000	N	F	09-01-95	05-01-96
ST96-19	Egan Hub Partners, L.P.	East Ohio Gas Co.	10-04-95	C	60,000	N	F	09-01-95	04-01-08
ST96-20	Eagan Hub Partners, L.P.	Texas Gas Transmission Corp.	10-04-95	C	80,000	N	F	09-01-95	04-01-06
ST96-21	Egan Hub Partners, L.P.	Northern Indiana Public Service Co.	10-04-95	C	50,000	N	F	09-01-95	04-01-16
ST96-22	Egan Hub Partners, L.P.	Texas Gas Transmission Corp.	10-04-95	C	10,000	N	F	09-01-95	03-01-99
ST96-23	Egan Hub Partners, L.P.	Texas Gas Transmission Corp.	10-04-95	C	N/A	N	I	09-01-95	02-01-96
ST96-24	El Paso Natural Gas Co.	Nevada Power Co.	10-04-95	G-S	16,480	N	F	08-01-95	09-01-95
ST96-25	El Paso Natural Gas Co.	Nevada Power Co.	10-04-95	G-S	14,420	N	F	08-01-95	09-01-95
ST96-26	El Paso Natural Gas Co.	GPM Gas Corp	10-04-95	G-S	48,925	N	I	09-15-95	Indef.

Docket No. ¹	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity ²	Aff. Y/A/N ³	Rate schedule	Date commenced	Projected termination date
ST96-27	Public Service Co. of New Mexico.	Transwestern Natural Gas Co., et al.	10-05-95	G-HT	100,000	N	I	09-24-95	Indef.
ST96-28	K N Interstate Gas Trans. Co.	Northwestern Public Service Co.	10-05-95	G-S	25,500	N	I	07-01-95	06-30-10
ST96-29	El Paso Natural Gas Co.	Catex Vitol Gas, Inc.	10-05-95	G-S	30,000	N	F	03-01-95	03-03-95
ST96-30	El Paso Natural Gas Co.	Cenergy, Inc	10-05-95	G-S	10,000	N	F	04-01-95	05-01-95
ST96-31	El Paso Natural Gas Co.	Fina Natural Gas Co.	10-05-95	G-S	10,000	N	F	04-01-95	Indef.
ST96-32	El Paso Natural Gas Co.	Cenergy, Inc	10-05-95	G-S	10,000	N	F	05-01-95	04-01-96
ST96-33	El Paso Natural Gas Co.	Norman Energy Services, Inc.	10-05-95	G-S	10,000	N	F	04-01-95	04-01-96
ST96-34	El Paso Natural Gas Co.	Catex Vitol Gas, Inc.	10-05-95	G-S	30,000	N	F	03-03-95	03-01-96
ST96-35	El Paso Natural Gas Co.	Noram Energy Services, Inc.	10-05-95	G-S	10,000	N	F	04-01-95	04-01-96
ST96-36	Noram Gas Transmission Co.	Seagull Marketing Services, Inc.	10-05-95	G-S	6,650	N	F	10-01-95	10-31-95
ST96-37	Noram Gas Transmission Co.	Hadson Gas Systems, Inc.	10-05-95	G-S	5,005	N	F	10-01-95	10-31-95
ST96-38	Noram Gas Transmission Co.	Boyd Rosene and Associates, Inc.	10-05-95	G-S	2,083	N	F	10-01-95	10-31-95
ST96-39	Noram Gas Transmission Co.	Amoco Energy Trading Corp.	10-05-95	G-S	30,300	N	F	10-03-95	10-31-95
ST96-40	Noram Gas Transmission Co.	Tetco Gas Marketing Co.	10-05-95	G-S	5,740	N	F	10-01-95	10-31-95
ST96-41	Noram Gas Transmission Co.	Noram Energy Services, Inc.	10-05-95	G-S	60,000	Y	F	10-01-95	10-31-95
ST96-42	Noram Gas Transmission Co.	Amoco Energy Trading Corp.	10-05-95	G-S	9,000	N	F	10-03-95	10-31-95
ST96-43	Noram Gas Transmission Co.	Noram Field Services Corp.	10-05-95	G-S	55,000	N	Y	10-01-95	12-31-95
ST96-44	Noram Gas Transmission Co.	Energy Source, Inc.	10-05-95	G-S	5,438	N	F	10-01-95	10-31-95
ST96-45	Noram Gas Transmission Co.	Tidewest Trading & Transport Co.	10-05-95	G-S	23,500	N	F	10-01-95	10-31-95
ST96-46	Noram Gas Transmission Co.	NGC Transportation, Inc.	10-05-95	G-S	50,000	N	F	10-01-95	09-30-96
ST96-47	Noram Gas Transmission Co.	Pennunion Energy Services, L.L.C.	10-05-95	G-S	5,000	N	F	10-01-95	10-31-95
ST96-48	Noram Gas Transmission Co.	Noram Energy Services, Inc.	10-05-95	G-S	8,309	Y	F	10-01-95	10-31-95
ST96-49	Noram Gas Transmission Co.	Associated Gas Services, Inc.	10-05-95	G-S	10,000	N	F	10-01-95	09-30-96
ST96-50	Williams Natural Gas Co.	Western Resources, Inc.	10-05-95	G-S	198	N	F	10-01-95	Indef.
ST96-51	Midwestern Gas Transmission Co.	Southern Indiana Gas & Electric Co.	10-06-95	G-S	14,566	N	F	10-01-95	Indef.
ST96-52	Williston Basin Inter. P/L Co.	Hadson Gas Systems, Inc.	10-06-95	G-S	75,000	A	I	09-08-95	07-31-97
ST96-53	Washington Gas Light Co.	Eastern Group	10-06-95	C	26,953	N	I	09-06-95	09-06-95

Docket No. ¹	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity ²	Aff. Y/A/N ³	Rate schedule	Date commenced	Projected termination date
ST96-54	Transcontinental Gas P/L Corp.	Pinnacle Energy Co.	10-06-95	G-S	40,000	N	I	09-07-95	Indef.
ST96-55	Algonquin Gas Transmission Co.	Boston Edison Co.	10-10-95	B	100	N	F	10-01-95	Indef.
ST96-56	Tennessee Gas Pipeline Co.	Valero Gas Marketing Co.	10-10-95	G-S	8,333	N	F	10-01-95	Indef.
ST96-57	Tennessee Gas Pipeline Co.	Cranberry Pipeline Corp.	10-10-95	G-S	10,000	N	F	10-01-95	Indef.
ST96-58	Tennessee Gas Pipeline Co.	American Energy Management, Inc.	10-10-95	G-S	5	N	F	10-01-95	Indef.
ST96-59	Colorado Interstate Gas Co.	Wyoming Gas Co.	10-10-95	G-S	366	N	I	10-01-95	Indef.
ST96-60	Mojave Pipeline Co.	Eastex Energy Co.	10-10-95	G-S	3,000	N	I	10-01-95	07-18-96
ST96-61	Texas Gas Transmission Corp.	Louisiana Land and Exploration Co.	10-10-95	G-S	150,000	N	I	09-29-95	Indef.
ST96-62	Transtexas Gas Corp.	Florida Gas Trans. Corp., et al.	10-11-95	C	20,000	N	I	08-16-95	Indef.
ST96-63	Transcontinental Gas P/L Corp.	Apache Corp	10-11-95	G-S	13,000	N	I	09-01-95	Indef.
ST96-64	El Paso Natural Gas Co.	Westar Transmission Co.	10-11-95	B	1,545	N	I	09-27-95	Indef.
ST96-65	K N Interstate Gas Trans. Co.	Amgas Corp	10-11-95	G-S	6,000	N	F	06-01-95	09-30-05
ST96-67	Tennessee Gas Pipeline Co.	Anadarko Trading Co.	10-11-95	G-S	4	N	F	10-01-95	Indef.
ST96-68	Tennessee Gas Pipeline Co.	Midcon Gas Services Corp.	10-11-95	G-S	4	N	F	09-16-95	Indef.
ST96-69	Tennessee Gas Pipeline Co.	CNG Energy Services Corp.	10-11-95	G-S	10,000	N	F	10-01-95	Indef.
ST96-70	Tennessee Gas Pipeline Co.	Southern Indiana Gas & Electric Co.	10-11-95	G-S	5	N	F	10-01-95	Indef.
ST96-71	Tennessee Gas Pipeline Co.	Latrobe Steel Co.	10-11-95	G-S	2,040	N	F	10-01-95	Indef.
ST96-72	Trunkline Gas Co.	Conoco, Inc	10-12-95	G-S	51,750	N	I	10-01-95	Indef.
ST96-73	Trunkline Gas Co.	KNG Energy, Inc.	10-12-95	G-S	10,000	N	I	10-01-95	Indef.
ST96-74	Trailblazer Pipeline Co.	Williams Gas Marketing Co.	10-13-95	G-S	2,830	N	F	09-01-95	09-30-95
ST96-75	Questar Pipeline Co.	Barrett Resources Corp.	10-13-95	G-S	10,000	N	F	10-03-95	Indef.
ST96-76	Questar Pipeline Co.	Vesgas Co	10-13-95	G-S	10,000	N	F	10-02-95	Indef.
ST96-77	Oasis Pipe Line Co.	El Paso Natural Gas Co., et al.	10-13-95	C	50,000	N	I	08-23-95	Indef.
ST96-78	Oasis Pipe Line Co.	El Paso Natural Gas Co., et al.	10-13-95	C	50,000	N	I	08-01-95	Indef.
ST96-79	Northern Illinois Gas Co.	ANR Pipeline Co., et al.	10-16-95	G-HT	10,000	N	I	10-01-95	11-30-95
ST96-80	Northern Illinois Gas Co.	ANR Pipeline Co., et al.	10-16-95	G-HT	5,000	N	I	10-01-95	12-31-95
ST96-81	Northern Illinois Gas Co.	ANR Pipeline Co., et al.	10-16-95	G-HT	2,000	N	I	10-01-95	10-10-95
ST96-82	Panhandle Eastern Pipe Line Co.	Vesta Energy Co.	10-18-95	G-S	10,000	N	F	10-01-95	10-31-96
ST96-83	Panhandle Eastern Pipe Line Co.	American Cyanamid Co.	10-18-95	G-S	3,500	N	F	10-01-95	04-30-97
ST96-84	Panhandle Eastern Pipe Line Co.	Anadarko Petroleum Corp.	10-18-95	G-S	25,000	N	F	10-01-95	10-31-95

Docket No. ¹	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity ²	Aff. Y/A/N ³	Rate schedule	Date commenced	Projected termination date
ST96-85	Panhandle Eastern Pipe Line Co.	Natural Gas Clearing-house.	10-18-95	G-S	25,738	N	F	10-01-95	10-31-95
ST96-86	Panhandle Eastern Pipe Line Co.	Coenergy Trading Co.	10-18-95	G-S	70,000	N	F	10-01-95	10-31-95
ST96-87	Panhandle Eastern Pipe Line Co.	Boyd Rosene and Associates, Inc.	10-18-95	G-S	75,000	N	I	10-01-95	04-30-98
ST96-88	Panhandle Eastern Pipe Line Co.	Teco Gas Marketing Co.	10-18-95	G-S	25,000	N	I	10-01-95	09-30-97
ST96-89	Panhandle Eastern Pipe Line Co.	Vesta Energy Co.	10-18-95	G-S	9,000	N	F	10-01-95	10-31-95
ST96-90	Texas Eastern Transmission Corp.	Enron Field Services Co.	10-19-95	G-S	40,000	N	I	9-19-95	Indef.
ST96-91	Trunkline Gas Co.	Tejas Power Corp.	10-19-95	G-S	51,750	N	I	10-07-95	Indef.
ST96-92	Panhandle Eastern Pipe Line Co.	Coenergy Trading Co.	10-19-95	G-S	60,000	N	I	10-01-95	09-25-97
ST96-93	Panhandle Eastern Pipe Line Co.	Aquila Energy Marketing Corp.	10-19-95	G-S	5,670	N	F	10-01-95	10-31-95
ST96-94	Panhandle Eastern Pipe Line Co.	AIG Trading Corp.	10-19-95	G-S	15,000	N	F	10-01-95	10-31-95
ST96-95	Panhandle Eastern Pipe Line Co.	Anadarko Trading Co.	10-19-95	G-S	13,818	N	F	10-01-95	10-31-95
ST96-96	Panhandle Eastern Pipe Line Co.	Transcanada Gas Services Inc.	10-19-95	G-S	30,000	N	I	10-01-95	09-30-97
ST96-97	Noram Gas Transmission Co.	Tenneco Gas Marketing Co.	10-19-95	G-S	2,500	N	F	10-10-95	10-31-95
ST96-98	Noram Gas Transmission Co.	Williams Energy Services Co.	10-19-95	G-S	17,000	N	F	10-08-95	10-31-95
ST96-99	Noram Gas Transmission Co.	Williams Energy Services Co.	10-19-95	G-S	20,000	N	F	10-05-95	10-31-95
ST96-100	Noram Gas Transmission Co.	Vastar Gas Marketing, Inc.	10-19-95	G-S	40,000	N	F	10-04-95	10-06-95
ST96-101	Panhandle Eastern Pipe Line Co.	Associated Gas Services, Inc.	10-19-95	G-S	280	Y	F	10-01-95	10-31-95
ST96-102	Noark Pipeline System, L.P.	Texas Eastern Trans. Corp., et al.	10-18-95	C	750	N	I	07-01-95	07-31-96
ST96-103	Arkansas Western Pipeline Co.	Associated Natural Gas Co.	10-18-95	B	750	Y	I	07-01-95	07-31-96
ST96-104	Public Service Co. of Colorado.	Northwest Pipeline Corp., et al.	10-20-95	G-LT	3,000	N	I	09-27-95	Indef.
ST96-105	Transcontinental Gas P/L Corp.	Transport Gas Corp.	10-20-95	G-S	20,000	N	I	09-20-95	Indef.
ST96-106	Sea Robin Pipeline Co.	Mobil Natural Gas Corp.	10-20-95	G-S	16,000	Y	F	10-01-95	09-20-00
ST96-107	Sea Robin Pipeline Co.	Enserch Exploration, Inc.	10-20-95	G-S	40,000	Y	F	09-20-95	09-20-00
ST96-108	Southern Natural Gas Co.	City of Cochran	10-20-95	G-S	59	N	F	09-21-95	10-31-95
ST96-109	Southern Natural Gas Co.	NGC Transportation Inc.	10-20-95	G-S	60,000	N	I	10-01-95	Indef.

Docket No. ¹	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity ²	Aff. Y/A/N ³	Rate schedule	Date commenced	Projected termination date
ST96-110	Columbia Gulf Transmission Co.	Seagull Marketing Services, Inc.	10-20-95	G-S	5,000	N	F	10-01-95	10-31-95
ST96-111	Columbia Gulf Transmission Co.	H&N Gas, Ltd ..	10-20-95	G-S	5,000	N	F	10-01-95	10-31-95
ST96-112	Panhandle Eastern Pipe Line Co.	Central Illinois Light Co.	10-20-95	G-S	6,000	N	F	10-01-95	02-28-97
ST96-113	Panhandle Eastern Pipe Line Co.	Cerro Copper Casting Co.	10-20-95	G-S	100	N	F	10-09-95	01-31-96
ST96-114	Delhi Gas Pipeline Corp.	Koch Gateway Pipe Line Co. et al.	10-23-95	C	75,000	N	I	10-01-95	Indef.
ST96-115	Sabine Pipe Line Co.	Energy Source Inc.	10-23-95	G-S	20,000	N	I	10-04-95	Indef.
ST96-116	Kern River Gas Transmission Co.	Amoco Energy Trading Corp.	10-23-95	G-S	25,000	N	F	09-26-95	10-31-95
ST96-117	Mojave Pipeline Co.	Tehachapi-Cummings Co. Water Dist.	10-23-95	G-S	3,000	N	I	10-01-95	01-25-96
ST96-118	CNG Transmission Corp.	Willamette Industries, Inc.	10-23-95	G-S	6,600	N	F	10-01-95	10-31-95
ST96-119	Delhi Gas Pipeline Corp.	El Paso Natural Gas Co., et al.	10-23-95	C	800	N	I	10-01-95	Indef.
ST96-120	Public Service Co. of Colorado.	Northwest Pipeline Corp., et al.	10-20-95	G-LT	5,000	N	I	05-14-92	Indef.
ST96-121	El Paso Natural Gas Co.	Noram Energy Services, Inc.	10-24-95	G-S	103,000	N	I	10-01-95	Indef.
ST96-122	El Paso Natural Gas Co.	Lone Star Gas Co.	10-24-95	B	1,545	N	I	10-01-95	Indef.
ST96-123	El Paso Natural Gas Co.	Lone Star Gas Co.	10-24-95	B	40,000	N	I	10-03-95	Indef.
ST96-124	Transwestern Pipeline Co.	San Diego Gas and Electric Co.	10-24-95	G-S	5,400	N	F	09-01-95	09-30-95
ST96-125	Transwestern Pipeline Co.	Williams Gas Marketing Co.	10-24-95	G-S	20,000	N	F	09-01-95	09-30-95
ST96-126	Transwestern Pipeline Co.	Mobil Natural Gas Inc.	10-24-95	G-S	4,000	N	F	09-01-95	09-30-95
ST96-127	Transwestern Pipeline Co.	Amoco Energy Trading Corp.	10-24-95	G-S	12,141	N	F	09-01-95	09-30-95
ST96-128	Transwestern Pipeline Co.	Chevron USA Production Co.	10-24-95	G-S	26,095	N	F	09-01-95	09-30-95
ST96-129	Transwestern Pipeline Co.	Aquila Energy Marketing Corp.	10-24-95	G-S	20,266	N	F	09-01-95	09-30-95
ST96-130	Transwestern Pipeline Co.	Enron Capital and Trade Resources.	10-24-95	G-S	40,000	Y	F	09-01-95	09-30-95
ST96-131	Transwestern Pipeline Co.	NGC Transportation, Inc.	10-24-95	G-S	6,000	N	F	09-01-95	09-30-95
ST96-132	Transwestern Pipeline Co.	Aquila Energy Marketing Corp.	10-24-95	G-S	24,000	N	F	09-01-95	09-30-95
ST96-133	Transwestern Pipeline Co.	Aquila Energy Marketing Corp.	10-24-95	G-S	20,000	N	F	09-01-95	09-30-95
ST96-134	Transwestern Pipeline Co.	Enron Capital and Trade Resources.	10-24-95	G-S	20,000	Y	F	09-01-95	09-05-95
ST96-135	Transwestern Pipeline Co.	Delhi Gas Pipeline Corp.	10-24-95	B	15,000	N	F	09-01-95	09-30-95
ST96-136	Florida Gas Transmission Co.	City of Live Oak	10-25-95	G-S	1,768	N	F	10-01-95	Indef.

Docket No. ¹	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity ²	Aff. Y/A/N ³	Rate schedule	Date commenced	Projected termination date
ST96-137	Florida Gas Transmission Co.	Palatka Gas Authority.	10-25-95	G-S	5,543	N	F	10-01-95	Indef.
ST96-138	Florida Gas Transmission Co.	City of Defuniak Springs.	10-25-95	G-S	1,500	N	F	10-01-95	Indef.
ST96-139	Florida Gas Transmission Co.	City of Perry	10-25-95	G-S	3,000	N	F	10-01-95	Indef.
ST96-140	Florida Gas Transmission Co.	City of Sunrise .	10-25-95	G-S	6,000	N	F	10-01-95	Indef.
ST96-141	Florida Gas Transmission Co.	Noram Energy Services, Inc.	10-25-95	G-S	100,000	N	I	09-29-95	Indef.
ST96-142	El Paso Natural Gas Co.	Williams Gas Marketing Co.	10-26-95	G-S	30,900	N	I	08-16-95	Indef.
ST96-143	Valero Transmission, L.P.	Texas Eastern Transmission Corp.	10-26-95	C	5,000	N	I	10-06-95	Indef.
ST96-144	Panhandle Eastern Pipe Line Co.	Anadarko Trading Co.	10-26-95	G-S	234,000	N	F	10-01-95	11-30-95
ST96-145	Panhandle Eastern Pipe Line Co.	BP Oil Co	10-26-95	G-S	20,000	N	F	10-01-95	03-31-96
ST96-146	Valero Transmission, L.P.	Tennessee Gas Pipeline Co.	10-27-95	C	5,000	N	I	10-01-95	Indef.
ST96-147	Mississippi River Trans. Corp.	Tenneco Gas Marketing Co.	10-27-95	G-S	150,000	A	F	09-29-95	Indef.
ST96-148	Tennessee Gas Pipeline Co.	Seitel Gas & Energy Corp.	10-30-95	G-S	5,000	N	I	10-01-95	Indef.
ST96-149	Tennessee Gas Pipeline Co.	Hadson Gas Systems Inc.	10-30-95	G-S	4,000	N	F	10-01-95	Indef.
ST96-150	Tennessee Gas Pipeline Co.	Stand Energy Corp.	10-30-95	G-S	831	N	F	10-01-95	Indef.
ST96-151	Tennessee Gas Pipeline Co.	Tenneco Gas Marketing Co.	10-30-95	G-S	351	A	I	10-01-95	Indef.
ST96-152	Midwestern Gas Transmission Co.	American Energy Management Inc.	10-30-95	G-S	8,016	N	F	10-01-95	Indef.
ST96-153	Great Lakes Gas Transmission L.P.	UMC Petroleum Corp.	10-30-95	G-S	35,000	N	F	10-01-95	10-31-02
ST96-154	Northern Natural Gas Co.	Chevron USA Inc.	10-30-95	G-S	10,000	N	F	10-06-95	10-31-95
ST96-155	Northern Natural Gas Co.	Tristar Gas Marketing Co.	10-30-95	G-S	20,000	N	F	10-01-95	10-31-95
ST96-156	Northern Natural Gas Co.	Noram Energy Services, Inc.	10-30-95	G-S	10,000	N	F	10-01-95	10-31-95
ST96-157	Northern Natural Gas Co.	NGC Transportation, Inc.	10-30-95	G-S	11,824	N	F	10-01-95	10-31-95
ST96-158	Northern Natural Gas Co.	Koch Gas Services.	10-30-95	G-S	5,200	N	F	10-01-95	10-31-95
ST96-159	Northern Natural Gas Co.	Hugoton Capital Limited Partnership.	10-30-95	G-S	10,000	N	F	10-01-95	10-31-95
ST96-160	Northern Natural Gas Co.	Koch Gas Services.	10-30-95	G-S	5,200	N	F	10-01-95	10-31-95
ST96-161	Northern Natural Gas Co.	Tartan Energy Resources, L.C.	10-30-95	G-S	25,000	N	I	10-07-95	Indef.
ST96-162	Northern Natural Gas Co.	Watertown Municipal Utilities Dept.	10-30-95	B/G-S	2,000	N	F	10-01-95	10-31-95
ST96-163	Iroquois Gas Trans. System, L.P.	Renaissance Energy (U.S.) Inc.	10-30-95	G-S	10,000	N	F	10-01-95	10-01-96

Docket No. ¹	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity ²	Aff. Y/A/N ³	Rate schedule	Date commenced	Projected termination date
ST96-164	Natural Gas P/L Co. of America.	Feagan Gathering Co.	10-31-95	B	1,500	N	F	10-01-95	09-30-96
ST96-165	Florida Gas Transmission.	Cenergy, Inc	10-31-95	G-S	4,000	N	I	10-01-95	Indef.
ST96-166	Florida Gas Transmission.	Geneva County Gas District.	10-31-95	G-S	3,527	N	F	10-01-95	Indef.
ST96-167	Florida Gas Transmission.	Utilities Board of Florala.	10-31-95	G-S	500	N	F	10-01-95	Indef.
ST96-168	Florida Gas Transmission.	CNB Olympic Gas Services.	10-31-95	G-S	1,000	N	F	10-01-95	12-31-98
ST96-169	Florida Gas Transmission.	Torch Gas, L.C	10-31-95	G-S	25,000	N	I	10-01-95	Indef.
ST96-170	Florida Gas Transmission.	Crescent City Natural Gas.	10-31-95	G-S	1,170	N	F	10-01-95	Indef.

¹ Notice of transactions does not constitute a determination that filings comply with commission regulations in accordance with order No. 436 (final rule and notice requesting supplemental comments, 50 FR 42,372, 10/10/85).

² Estimated maximum daily volumes includes volumes reported by the filing company in MMBTU, MCF and DT.

³ Affiliation of reporting company to entities involved in the transaction. A "Y" indicates affiliation, an "A" indicates marketing affiliation, and a "N" indicates no affiliation.

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BILLING CODE 6717-01-M

[Docket No. CP94-751-004, et al.]

**Transwestern Pipeline Company, et al.;
Natural Gas Certificate Filings**

November 16, 1995.

Take notice that the following filings have been made with the Commission:

1. Transwestern Pipeline Company

[Docket No. CP94-751-004]

Take notice that on October 13, 1995, Transwestern Pipeline Company (Transwestern), Post Office Box 1188, Houston, Texas 77251-1188 filed an amendment (Amendment) to its original application in Docket No. CP94-751-000, as amended, which was filed pursuant to Section 7(b) of the Natural Gas Act for an order granting permission and approval to abandon certain facilities. Transwestern states that the Amendment requests that the Commission modify the abandonment authorization granted for certain of the facilities in Docket No. CP94-751-000 by the Commission's July 27, 1995, Order Approving Contested Settlement, 72 FERC ¶ 61,085, to allow such facilities to be transferred to non-jurisdictional third parties, all as more fully set forth in the amendment which is on file with the Commission and open to public inspection.

Transwestern states that its original application in Docket No. CP94-751-000, requested authorization to abandon certain compressors, treater plants, meters, dehydration units and associated facilities. According to Transwestern, it amended its application to set forth certain

corrections and to reflect the sale to third parties of certain of the facilities, the determination that certain of the facilities already had been abandoned, and the determination that gas was flowing through certain wellhead facilities.

Transwestern proposed to abandon the facilities in the original application through removal or abandonment in place because such facilities were no longer used or useful in its operations, or were uneconomical or otherwise unnecessary for continued operation of its pipeline. It is stated that the order authorized abandonment of such facilities subject to Transwestern's compliance with certain environmental conditions set forth in Appendix D to the order.

Transwestern states that, currently, certain non-jurisdictional third parties seek to acquire some of those facilities for their operations. Accordingly, Transwestern requests that the Commission modify its order to provide that such facilities for which abandonment was granted may be transferred to third parties, and, in such case, Transwestern is not required to comply with the environmental conditions of Appendix D, which would apply if Transwestern abandoned in place or removed such facilities. Transwestern contends that such third parties are the same entities identified in the order as acquiring related facilities for which abandonment authorization was granted in Docket No. CP95-70-000: Mobil Producing Texas and New Mexico, Inc., Agave Energy Company, Highlands Gathering and Processing Company and Enron Oil & Gas Company.

According to Transwestern, it would be economically wasteful for Transwestern to undertake the burden and expense of disposing of such facilities only to have third parties undertake the burden and expense of replacing them. Transwestern contends that the purpose of Appendix D is to protect the environment. However, in the case of the facilities the third parties wish to acquire, Transwestern argues that it would be much more disruptive to the environment to comply with Appendix D and remove such facilities, only to have the third parties reinstall them, than to simply convey the facilities to the third parties in the first place.

Given that abandonment already has been authorized for such facilities, Transwestern states that no other change to the order is required or proposed, in order to allow the transfer of such facilities rather than removal or abandonment in place under Appendix D. Transwestern states that it would receive no additional payment as the result of its transfer of such facilities and proposes that there would be no additional change in the accounting treatment for such facilities approved in the July 27, order.¹ Further, it is stated that such facilities would be subject to the default gathering contract applicable to the other related facilities transferred to third parties for which abandonment

¹ Transwestern states that, inasmuch as the accounting treatment for the abandoned assets is an integral part of the Settlement rates and revenues as approved in Docket No. RP95-271-000 and to the extent deemed necessary by the Commission, Transwestern requests waiver of the Commission's regulations in order to obtain the authorization requested herein with no change in the accounting treatment approved in the order.