

Swanton's "H-12" 48-kV radial transmission line and Swanton's interconnected 12.5 kV line;

- Commencing as soon as possible and continuing as necessary to serve present and future Highgate Springs loads;
- With a curtailment priority equal to that of Swanton's area retail loads;
- At embedded costs rates, based on the existing cost-of-service formula and utilizing the peak responsibility method for cost allocation and billing determinants based on Citizens' contribution to maximum demand, as recalculated based on updated load information and cost data; and
- With Citizens supplying its own losses, as before, from the VELCO-Highgate substation (the Point of Receipt) to the Highgate Springs substation (Citizens' Point of Delivery) at a rate of 3 percent.

Comment date: December 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28636 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2794-004 Idaho]

Silver King, Ltd.; Notice of Availability of Environmental Assessment

November 16, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order 486, 52 FR 47897), the Commission's Office of Hydropower Licensing has reviewed a license surrender application for the

Warren Hydroelectric Project, No. 2794-004. The Warren Hydroelectric Project is located on Slaughter Creek in Idaho County, Idaho. The licensee is applying for a surrender of the license because the project is no longer economically viable. An Environmental Assessment (EA) was prepared for the application. The EA finds that approving the application would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 2A, of the Commission's offices at 888 First Street NE., Washington, DC 20426.

Please submit any comments within 20 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426. Please affix Project No. 2794-004 to all comments. For further information, please contact the project manager, Ms. Hillary Berlin, at (202) 219-0038.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28561 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-M

Union Water Power Co.; Notice of Scoping Meeting Pursuant to the National Environmental Policy Act of 1969 for an Applicant Prepared Environmental Assessment

[Project No. UL94-1 Maine]

November 17, 1995

Pursuant to the Energy Policy Act of 1992, and as part of the license application, the Union Water Power Company (Union) intends to prepare an Environmental Assessment (EA) to file with the Federal Energy Regulatory Commission for the Upper and Middle Dam Storage Project. Two public scoping meetings will be held, pursuant to the National Environmental Policy Act of 1969, to identify the scope of environmental issues that should be analyzed in the EA. At the scoping meetings, Union will summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially qualified data, on the resources at issue; and (3) encourage statements from

experts and the public on issues that should be analyzed in the EA.

Although Union's intent is to prepare an EA, there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

All interested individuals, organizations, and agencies are invited and encouraged to attend and assist in identifying and clarifying the scope of environmental issues that should be analyzed in the EA.

To help focus the discussions, a scoping document was sent out on November 7, 1995, as part of the Initial State Consultation Document (ISCD). Copies of the Scoping Document and ISCD will also be available at the meetings.

Union will conduct a scoping meeting on Wednesday, December 13, 1995, at 6:30 p.m. at the Ranglely Inn, Main Street, in Ranglely, Maine. A scoping meeting for federal, state and local resource agencies and non-governmental organizations will be held at the Ramada Inn, 490 Pleasant Street, Lewiston, Maine at 9:30 a.m. on Thursday, December 14, 1995. Scoping meetings are open to all interested parties.

Meeting Procedures

The meeting will be conducted according to the procedures used at Commission scoping meetings. The Commission will not conduct another NEPA scoping meeting when the application and EA are filed with the Commission in early 1999. Instead, Commission staff will attend the meeting held on December 13 and 14, 1995.

The meetings will be recorded by a stenographer and, thereby, will become a part of the formal record of the proceedings on the Upper and Middle Dam Project. Individuals presenting statements at the meetings will be asked to identify themselves for the record.

Concerned parties are encouraged to offer verbal guidance during public meetings. Speaking time allowed for individuals will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session, but all speakers will be provided at least five minutes to present their views.

Persons choosing not to speak but wishing to express an opinion, as well as speakers unable to summarize their positions within the allotted time, may submit written statements for inclusion in the public record.