

Swanton's "H-12" 48-kV radial transmission line and Swanton's interconnected 12.5 kV line;

- Commencing as soon as possible and continuing as necessary to serve present and future Highgate Springs loads;
- With a curtailment priority equal to that of Swanton's area retail loads;
- At embedded costs rates, based on the existing cost-of-service formula and utilizing the peak responsibility method for cost allocation and billing determinants based on Citizens' contribution to maximum demand, as recalculated based on updated load information and cost data; and
- With Citizens supplying its own losses, as before, from the VELCO-Highgate substation (the Point of Receipt) to the Highgate Springs substation (Citizens' Point of Delivery) at a rate of 3 percent.

Comment date: December 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28636 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2794-004 Idaho]

Silver King, Ltd.; Notice of Availability of Environmental Assessment

November 16, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order 486, 52 FR 47897), the Commission's Office of Hydropower Licensing has reviewed a license surrender application for the

Warren Hydroelectric Project, No. 2794-004. The Warren Hydroelectric Project is located on Slaughter Creek in Idaho County, Idaho. The licensee is applying for a surrender of the license because the project is no longer economically viable. An Environmental Assessment (EA) was prepared for the application. The EA finds that approving the application would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 2A, of the Commission's offices at 888 First Street NE., Washington, DC 20426.

Please submit any comments within 20 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426. Please affix Project No. 2794-004 to all comments. For further information, please contact the project manager, Ms. Hillary Berlin, at (202) 219-0038.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28561 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-M

Union Water Power Co.; Notice of Scoping Meeting Pursuant to the National Environmental Policy Act of 1969 for an Applicant Prepared Environmental Assessment

[Project No. UL94-1 Maine]

November 17, 1995

Pursuant to the Energy Policy Act of 1992, and as part of the license application, the Union Water Power Company (Union) intends to prepare an Environmental Assessment (EA) to file with the Federal Energy Regulatory Commission for the Upper and Middle Dam Storage Project. Two public scoping meetings will be held, pursuant to the National Environmental Policy Act of 1969, to identify the scope of environmental issues that should be analyzed in the EA. At the scoping meetings, Union will summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially qualified data, on the resources at issue; and (3) encourage statements from

experts and the public on issues that should be analyzed in the EA.

Although Union's intent is to prepare an EA, there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

All interested individuals, organizations, and agencies are invited and encouraged to attend and assist in identifying and clarifying the scope of environmental issues that should be analyzed in the EA.

To help focus the discussions, a scoping document was sent out on November 7, 1995, as part of the Initial State Consultation Document (ISCD). Copies of the Scoping Document and ISCD will also be available at the meetings.

Union will conduct a scoping meeting on Wednesday, December 13, 1995, at 6:30 p.m. at the Ranglely Inn, Main Street, in Ranglely, Maine. A scoping meeting for federal, state and local resource agencies and non-governmental organizations will be held at the Ramada Inn, 490 Pleasant Street, Lewiston, Maine at 9:30 a.m. on Thursday, December 14, 1995. Scoping meetings are open to all interested parties.

Meeting Procedures

The meeting will be conducted according to the procedures used at Commission scoping meetings. The Commission will not conduct another NEPA scoping meeting when the application and EA are filed with the Commission in early 1999. Instead, Commission staff will attend the meeting held on December 13 and 14, 1995.

The meetings will be recorded by a stenographer and, thereby, will become a part of the formal record of the proceedings on the Upper and Middle Dam Project. Individuals presenting statements at the meetings will be asked to identify themselves for the record.

Concerned parties are encouraged to offer verbal guidance during public meetings. Speaking time allowed for individuals will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session, but all speakers will be provided at least five minutes to present their views.

Persons choosing not to speak but wishing to express an opinion, as well as speakers unable to summarize their positions within the allotted time, may submit written statements for inclusion in the public record.

Written scoping comments may also be mailed to Union Water Power Company, 150 Main Street, P.O. Box 12215, Lewiston, Maine 04243-1225. All correspondence should clearly show the following caption on the first page: Scoping Comments, Upper and Middle Dam Project. FERC No. UL 94-1, Maine.

For further information, please contact Laurence E. Perkins at (207) 784-4501 (Union Water Power Company) or Mark Pawlowski at (202) 219-2795.

Lois D. Cashell,
Secretary.

[FR Doc. 95-28562 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1528-001, et al.]

Wisconsin Public Service Corporation, et al.; Electric Rate and Corporate Regulation Filings

November 13, 1995

Take notice that the following filings have been made with the Commission:

1. Wisconsin Public Service Corporation

[Docket No. ER95-1528-001]

Take notice that on October 23, 1995, Wisconsin Public Service Corporation (WPSC) of Green Bay, Wisconsin tendered for filing its First Revised Sheet No. 122 to its comparable service transmission tariff, FERC Original Volume No. 7, pursuant to the Commission's order issued October 10, 1995 in the captioned proceeding. WPSC states that it has served the filing upon the recipients of the original filing.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Citizens Power & Light Co., Enron Power Marketing, Inc., Equitable Power Services Co., CNG Power Services Corp., Power Exchange Corp., Tenneco Energy Marketing Co., Hinson Power Co.

[Docket No. ER89-401-024, Docket No. ER94-24-010, Docket No. ER94-1539-007, Docket No. ER94-1554-006, Docket No. ER95-72-003, Docket No. ER95-428-003, Docket No. ER95-1314-002 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On October 31, 1995, Citizens Power & Light Company filed certain information as required by the Commission's August 8, 1989 order, in Docket No. ER89-401-000.

On November 1, 1995, Enron Power Marketing, Inc. filed certain information as required by the Commission's December 2, 1993 order, in Docket No. ER94-24-000.

On November 2, 1995, Equitable Power Services Company filed certain information as required by the Commission's September 8, 1994 order, in Docket No. ER94-1539-000.

On October 31, 1995, CNG Power Services Corporation filed certain information as required by the Commission's October 25, 1994, order in Docket No. ER94-1554-000.

On November 2, 1995, Power Exchange Corporation filed certain information as required by the Commission's February 2, 1995, order in Docket No. ER95-72-000.

On October 31, 1995, Tenneco Energy Marketing Company filed certain information as required by the Commission's March 30, 1995, order in Docket No. ER95-428-000.

On November 1, 1995, Hinson Power Company filed certain information as required by the Commission's August 29, 1995, order in Docket No. ER95-1314-000.

3. Illinois Power Co.

[Docket Nos. ER95-764-002 and ER95-1543-002]

Take notice that on October 13, 1995, Illinois Power Company tendered for filing modifications to its proposed Transmission tariffs in the above-referenced dockets.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Texas Utilities Electric Co.

[Docket No. ER95-1725-000]

Take notice that on October 24, 1995, Texas Utilities Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. PacifiCorp

[Docket No. ER95-1792-000]

Take notice that on October 19, 1995, PacifiCorp tendered for filing an amendment to its filing in the above-referenced docket.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Wisconsin Electric Power Co.

[Docket No. ER96-19-000]

Take notice that on October 30, 1995, Wisconsin Electric Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Coral Power, Inc.

[Docket No. ER96-25-000]

Take notice that on October 31, 1995, Coral Power, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. U.S. Power & Light, Inc.

[Docket No. ER96-105-000]

Take notice that on November 2, 1995, U.S. Power & Light Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Virginia Electric and Power Co.

[Docket No. ER96-123-000]

Take notice that on October 19, 1995, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between Potomac Electric Power Company and Virginia Power, dated September 22, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Appalachian Power Company under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, the District of Columbia Service Commission, the Maryland Public Service Commission, and the North Carolina Utilities Commission.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Boston Edison Co.

[Docket No. ER96-144-000]

Take notice that on October 24, 1995, Boston Edison Company (Edison) filed a standstill agreement between itself and Commonwealth Electric Company (Commonwealth) tolling the one-year claims limitation provision in Commonwealth's Pilgrim power purchase contract with regard to disputes over the 1993 and 1994 bills. The purpose of the standstill agreement is to allow the parties to negotiate a settlement agreement regarding 1993 and 1994 billing disputes. The standstill