

Written scoping comments may also be mailed to Union Water Power Company, 150 Main Street, P.O. Box 12215, Lewiston, Maine 04243-1225. All correspondence should clearly show the following caption on the first page: Scoping Comments, Upper and Middle Dam Project. FERC No. UL 94-1, Maine.

For further information, please contact Laurence E. Perkins at (207) 784-4501 (Union Water Power Company) or Mark Pawlowski at (202) 219-2795.

Lois D. Cashell,
Secretary.

[FR Doc. 95-28562 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1528-001, et al.]

Wisconsin Public Service Corporation, et al.; Electric Rate and Corporate Regulation Filings

November 13, 1995

Take notice that the following filings have been made with the Commission:

1. Wisconsin Public Service Corporation

[Docket No. ER95-1528-001]

Take notice that on October 23, 1995, Wisconsin Public Service Corporation (WPSC) of Green Bay, Wisconsin tendered for filing its First Revised Sheet No. 122 to its comparable service transmission tariff, FERC Original Volume No. 7, pursuant to the Commission's order issued October 10, 1995 in the captioned proceeding. WPSC states that it has served the filing upon the recipients of the original filing.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Citizens Power & Light Co., Enron Power Marketing, Inc., Equitable Power Services Co., CNG Power Services Corp., Power Exchange Corp., Tenneco Energy Marketing Co., Hinson Power Co.

[Docket No. ER89-401-024, Docket No. ER94-24-010, Docket No. ER94-1539-007, Docket No. ER94-1554-006, Docket No. ER95-72-003, Docket No. ER95-428-003, Docket No. ER95-1314-002 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On October 31, 1995, Citizens Power & Light Company filed certain information as required by the Commission's August 8, 1989 order, in Docket No. ER89-401-000.

On November 1, 1995, Enron Power Marketing, Inc. filed certain information as required by the Commission's December 2, 1993 order, in Docket No. ER94-24-000.

On November 2, 1995, Equitable Power Services Company filed certain information as required by the Commission's September 8, 1994 order, in Docket No. ER94-1539-000.

On October 31, 1995, CNG Power Services Corporation filed certain information as required by the Commission's October 25, 1994, order in Docket No. ER94-1554-000.

On November 2, 1995, Power Exchange Corporation filed certain information as required by the Commission's February 2, 1995, order in Docket No. ER95-72-000.

On October 31, 1995, Tenneco Energy Marketing Company filed certain information as required by the Commission's March 30, 1995, order in Docket No. ER95-428-000.

On November 1, 1995, Hinson Power Company filed certain information as required by the Commission's August 29, 1995, order in Docket No. ER95-1314-000.

3. Illinois Power Co.

[Docket Nos. ER95-764-002 and ER95-1543-002]

Take notice that on October 13, 1995, Illinois Power Company tendered for filing modifications to its proposed Transmission tariffs in the above-referenced dockets.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Texas Utilities Electric Co.

[Docket No. ER95-1725-000]

Take notice that on October 24, 1995, Texas Utilities Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. PacifiCorp

[Docket No. ER95-1792-000]

Take notice that on October 19, 1995, PacifiCorp tendered for filing an amendment to its filing in the above-referenced docket.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Wisconsin Electric Power Co.

[Docket No. ER96-19-000]

Take notice that on October 30, 1995, Wisconsin Electric Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Coral Power, Inc.

[Docket No. ER96-25-000]

Take notice that on October 31, 1995, Coral Power, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. U.S. Power & Light, Inc.

[Docket No. ER96-105-000]

Take notice that on November 2, 1995, U.S. Power & Light Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Virginia Electric and Power Co.

[Docket No. ER96-123-000]

Take notice that on October 19, 1995, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between Potomac Electric Power Company and Virginia Power, dated September 22, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Appalachian Power Company under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, the District of Columbia Service Commission, the Maryland Public Service Commission, and the North Carolina Utilities Commission.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Boston Edison Co.

[Docket No. ER96-144-000]

Take notice that on October 24, 1995, Boston Edison Company (Edison) filed a standstill agreement between itself and Commonwealth Electric Company (Commonwealth) tolling the one-year claims limitation provision in Commonwealth's Pilgrim power purchase contract with regard to disputes over the 1993 and 1994 bills. The purpose of the standstill agreement is to allow the parties to negotiate a settlement agreement regarding 1993 and 1994 billing disputes. The standstill

agreement makes no other changes to the rates, terms and conditions of the contract between Commonwealth and Edison.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Vermont Electric Transmission Company, Inc.

[Docket No. ER96-184-000]

Take notice that on October 27, 1995, Vermont Electric Transmission Company, Inc. tendered for filing a Petition for Waiver of Section 35.13 of the Commission's filing requirements.

Comment date: November 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Wisconsin Electric Power Co.

[Docket No. ER96-186-000]

Take notice that on October 30, 1995, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing revisions to its FERC Rate Schedule No. 58.

Wisconsin Electric requests an effective date of November 1, 1995, in order to implement the Agreement's modifications, which do not result in revenue increases.

Comment date: November 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Kansas City Power & Light Co.

[Docket No. ER96-187-000]

Take notice that on October 30, 1995, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated October 11, 1995, between KCPL and Industrial Energy Applications, Inc. (IEA). KCPL proposes an effective date of October 11, 1995, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service between KCPL and IEA.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges which were conditionally accepted for filing by the Commission in Docket No. ER94-1045-000.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-188-000]

Take notice that on October 30, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement to provide interruptible transmission service for Phibro, Inc. (Phibro).

Con Edison states that a copy of this filing has been served by mail upon Phibro.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Northeast Utilities Service Company
[Docket No. ER96-189-000]

Take notice that on October 30, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with Atlantic Electric (AE) under the NU System Companies' System Power Sales/Exchange Tariff No. 6 for sales of only system power.

NUSCO states that a copy of this filing has been mailed to AE.

NUSCO requests that the Service Agreement become effective on December 1, 1995.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Northeast Utilities Service Company
[Docket No. ER96-190-000]

Take notice that on October 30, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with GPU Service Corporation (GPU) under the NU System Companies' System Power Sales/Exchange Tariff No. 6 for sales of only system power.

NUSCO states that a copy of this filing has been mailed to GPU.

NUSCO requests that the Service Agreement become effective on December 1, 1995.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. PacifiCorp

[Docket No. ER96-191-000]

Take notice that on October 30, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, the annual facilities charge calculation under, PacifiCorp Rate Schedule FERC No. 298.

PacifiCorp requests that an effective date of December 31, 1995 be assigned to the annual facilities charge calculation.

Copies of this filing were supplied to Southern California Edison Company, Pacific Gas & Electric Company, the Washington Utilities and Transportation Commission, the Public Utility Commission of Oregon and the Public Utilities Commission of the State of California.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin

Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Kamine/Besicorp Syracuse L.P.,
Kamine/Besicorp Beaver Falls L.P.

[Docket Nos. QF88-269-005 and EL96-4-000, Docket Nos. QF91-172-002 and EL96-5-000 (Not Consolidated)]

Take notice that on October 11, 1995, as completed on November 2, 1995, Kamine/Besicorp Syracuse L.P. and Kamine/Besicorp Beaver Falls L.P. (together Kamine), tendered for filing a request for limited waiver of the Commission's Regulations under the Public Utility Regulatory Policies Act of 1978 (PURPA). Kamine requests the Commission to temporarily waive the operating and efficiency standard for qualifying cogeneration facilities as set forth in Section 292.205 of the Commission's Regulations, implementing Section 201 of PURPA, as amended, 18 CFR 292.205, with respect to its 79.9 MW cogeneration facility located in the Town of Geddes, New York (the Syracuse facility) and with respect to its 79.9 MW cogeneration facility located in the Hamlet of Beaver Falls, County of Lewis, New York (the Beaver Falls facility). Specifically, Kamine requests waiver of the operating and efficiency standard for each calendar year through and including the calendar year ending December 31, 2000, to the extent required by the facilities and Niagara Mohawk Power Corporation to realize the benefits of stand-by operating status pursuant to their power purchase agreements.

Comment date: On or before December 11, 1995.

Standard Paragraph

E. Any person desiring to be heard and granting notices of intervention and unopposed timely filed motions to intervene pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-28563 Filed 11-22-95; 8:45 am]
BILLING CODE 6717-01-P

Notice of Intent To File Application for New License

November 14, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of filing:* Notice of Intent to File Application for New License.
- b. *Project No.:* 2722.
- c. *Date filed:* August 21, 1995.
- d. *Submitted by:* PacifiCorp, current licensee.
- e. *Name of project:* Hat Creek.
- f. *Location:* On the Odgen River, in Weber County, Utah.
- g. *Filed pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.
- h. *Effective date of original license:* September 1, 1950.
- i. *Expiration date of original license:* August 31, 2000.
- j. The project consists of: (1) a flowline; (2) a surge tank; (3) a 6-foot-diameter and 4,000-foot-long riveted steel penstock; (4) a brick powerhouse with two 2,500-kW generating units and step up transformers; and (5) a tailrace canal about 3,000 feet long.
- k. Pursuant to 18 CFR 16.7, information on the project is available at: Stanley A. deSousa, Director, Hydro Resources, PacifiCorp, 920 S.W. 6th Avenue, Portland, OR 97204, (503) 464-5343.
- l. *FERC contact:* Hector M. Perez, (202) 219-2843.
- m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for

license for this project must be filed by August 31, 1998.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-28564 Filed 11-22-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket Nos. ST96-1-000 et al.]

Natural Gas Pipeline Company of America; Notice of Self-Implementing Transactions

November 14, 1995.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's Regulations, Sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) and Section 7 of the NGA and Section 5 of the Outer Continental Shelf Lands Act.¹

The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

The "Part 284 Subpart" column in the following table indicates the type of transaction.

A "B" indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to Section 284.102 of the Commission's Regulations and Section 311(a)(1) of the NGPA.

A "C" indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.122 of the Commission's Regulations and Section 311(a)(2) of the NGPA.

A "D" indicates a sale by an intrastate pipeline to an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.142 of the Commission's Regulations and Section 311(b) of the NGPA. Any interested person may file

¹ Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the noticed filing is in compliance with the Commission's regulations.

a complaint concerning such sales pursuant to Section 284.147(d) of the Commission's Regulations.

An "E" indicates an assignment by an intrastate pipeline to any interstate pipeline or local distribution company pursuant to Section 284.163 of the Commission's Regulations and Section 312 of the NGPA.

A "G" indicates transportation by an interstate pipeline on behalf of another interstate pipeline pursuant to Section 284.222 and a blanket certificate issued under Section 284.221 of the Commission's Regulations.

A "G-I" indicates transportation by an intrastate pipeline company pursuant to a blanket certificate issued under Section 284.227 of the Commission's Regulations.

A "G-S" indicates transportation by interstate pipelines on behalf of shippers other than interstate pipelines pursuant to Section 284.223 and a blanket certificate issued under Section 284.221 of the Commission's Regulations.

A "G-LT" or "G-LS" indicates transportation, sales or assignments by a local/distribution company on behalf of or to an interstate pipeline or local distribution company pursuant to a blanket certificate issued under Section 284.224 of the Commission's Regulations.

A "G-HT" or "G-HS" indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under Section 284.224 of the Commission's Regulations.

A "K" indicates transportation of natural gas on the Outer Continental Shelf by an interstate pipeline on behalf of another interstate pipeline pursuant to Section 284.303 of the Commission's Regulations.

A "K-S" indicates transportation of natural gas on the Outer Continental Shelf by an intrastate pipeline on behalf of shippers other than interstate pipelines pursuant to Section 284.303 of the Commission's Regulations.

Linwood A. Watson, Jr.,
Acting Secretary.