

566 and 566-A.² Cove Point states that it is revising its standards to incorporate the changes required by the Commission's October 6, 1995, Order on Standards of Conduct.³

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before December 1, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-28566 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-39-000]

Cove Point LNG Limited Partnership; Petition for Waiver of Tariff Provision

November 14, 1995.

Take notice that on November 7, 1995, Cove Point LNG Limited Partnership (Cove Point) filed pursuant to Section 209 of the Commission's Rules of Practice and Procedure, 18 CFR 385.209, a petition for waiver of the timing provisions of Section 4(a) of Cove Point's General Terms and Conditions of its FERC Gas Tariff, First Revised Volume No. 1.

Cove Point states that the waiver of the 30-day posting requirement for notice of available capacity is necessary in order to make excess peaking capacity available for the 1995-96 winter Withdrawal Season. Cove Point states it has additional peaking capacity available for this winter, but that if it posted the capacity for the 30 days provided under its tariff, it would not be able to liquefy the gas prior to the

commencement of the Withdrawal Season (December 15, 1995).

Finally, Cove Point states that it has provided notice of the available capacity to its customers and has posted the notice on its electronic bulletin board. The notice provides that the capacity is available for five days (commencing November 6, 1995), and that the awarding of the capacity thereunder is subject to any necessary Commission waivers.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before November 21, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-28567 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-325-001]

El Paso Natural Gas Company; Notice of Compliance Filing

November 16, 1995.

Take notice that on November 13, 1995, El Paso Natural Gas Company (El Paso), submitted for filing schedules detailing the flow-through of GRI over-collections for the period January 1, 1994 through June 30, 1995.

El Paso states that the purpose of this filing is to comply with the Commission's October 31, 1995, order at Docket No. RP95-325-000 which conditionally accepted El Paso's May 31, 1995, filing and required El Paso to file revised schedules within fifteen days of the order that allocated the GRI over-collections solely to Releasing Shippers.

El Paso states that on November 7, 1995, El Paso distributed to the affected Releasing Shippers over-collections received from GRI totalling \$2,667,623.41, consisting of \$1,848,012.51 attributable to GRI over-collections for the calendar year 1994 and \$819,610.90 attributable to GRI

over-collections for the period January 1, 1995 through June 30, 1995.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before November 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28568 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-66-000]

Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

November 17, 1995.

Take notice that on November 14, 1995, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP96-66-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to upgrade the existing Martin North Meter Station in Martin County, Florida under FGT's blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT states that the proposed construction was requested to give Florida Power and Light Company (FPL) more deliverability options at the Martin North Meter Station. The proposed upgrade will not increase the certificated level of service or contractual gas quantities which FGT is currently providing FPL. FGT's peak day and annual deliveries would not be impacted, there is sufficient capacity to accommodate service without detriment or disadvantage to FGT's existing customers and FGT's existing tariff does not prohibit the proposed upgrading.

FGT proposes to install an additional 12-inch meter tube and appurtenant facilities to accommodate a total gas measurement of up to 8,500 Mcf per hour at 250 psig. The estimated cost is

² Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707 (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994); *appeal docketed sub nom. Conoco, Inc. v. FERC*, D.C. Cir. No. 94-1745 (December 14, 1994).

³ 73 FERC ¶ 61,045 (1995).