

\$75,000, inclusive of tax gross-up, and FPL will reimburse FGT for all direct and indirect costs. The location of the proposed upgrade is Section 14, Township 38 South, Range 40 East, Martin County, Florida.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-28569 Filed 11-22-95; 8:45 am]  
BILLING CODE 6717-01-M

**[Docket No. TM96-2-4-000]**

**Granite State Gas Transmission, Inc., Proposed Changes in FERC Gas Tariff**

November 14, 1995.

Take notice that on November 7, 1995, Granite State Gas Transmission, Inc. (Granite State) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheets, containing changes in rates to take effect on January 1, 1996:

Sixth Revised Sheet No. 21  
Seventh Revised Sheet No. 22  
Sixth Revised Sheet No. 23

According to Granite State, the above revised tariff sheets reflect the Gas Research Institute surcharges approved by the Commission in Opinion No. 402, effective January 1, 1996, as applied to Granite State's rate schedules for firm and interruptible transportation services.

Granite State further states that copies of its filing have been served on its firm and interruptible transportation customers and on the regulatory agencies of the states of Maine, Massachusetts and New Hampshire.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before November 21, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for inspection.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 95-28570 Filed 11-22-95; 8:45 am]  
BILLING CODE 6717-01-M

**Kentucky West Virginia Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

**[Docket No. TM96-2-46-000]**

November 15, 1995.

Take notice that on November 9, 1995 Kentucky West Virginia Gas Company (Kentucky West) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheet to become effective January 1, 1996:

Second Revised Sheet No. 162

Kentucky West states the revised tariff sheet amends its Gas Research Institute (GRI) funding change to place in effect on January 1, 1996, the new Gas Research Institute funding unit of \$0.0088 per Dth on all applicable nondiscounted commodity units and nondiscounted one-part rates for transportation service. Additionally, there will be a \$0.26 per Dth per month demand or reservation surcharge on all firm transportation entitlements for customers with load factors exceeding 50% and \$0.16 per Dth per month for Customers with load factors of 50% or less. A surcharge of \$0.02 per Dth will be assessed to all VTS Customers. This funding unit was approved by the FERC in Opinion No. 402, issued on October 13, 1995, under Docket No. RP95-374-000.

Kentucky West states that a copy of its filing has been served upon each of its jurisdiction customer and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests

should be filed on or before November 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-28571 Filed 11-22-95; 8:45 am]  
BILLING CODE 6717-01-M

**[Docket No. EG96-14-000]**

**Mid-Georgia Cogen, L.P.; Notice of Application for Commission Determination of Exempt Wholesale Generator Status**

November 17, 1995.

On November 9, 1995, Mid-Georgia Cogen L.P. ("Applicant") filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to 18 CFR Part 365.

Applicant is a Delaware limited partnership formed to develop, own and operate a nominal 280 MW natural gas-fired cogeneration facility to be located in Kathleen, Georgia.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before November 24, 1995 and must be served on Applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-28572 Filed 11-22-95; 8:45 am]  
BILLING CODE 6717-01-M

**[Docket No. RP93-89-004]**

**MIGC, Inc; Notice of Report of Refund**

November 16, 1995.

Take notice that on October 27, 1995, MIGC, Inc. tendered for filing a refund report. The report documents the refund of amounts pertaining to FTS-1 and

ITS-1 service due customers under MIGC's settlement in Docket No. RP93-89.

MIGC, Inc. states that it is filing the refund report pursuant to Article IV of the Settlement filed on May 17, 1995, in the above referenced docket. Additionally, in accordance with section 154.67(c)(2)(iii) of the Commission's Regulations, MIGC, Inc. states that interest is included on the refund amount.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Regulations. All such protests should be filed on or before November 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-28573 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-456-001]

**Mississippi River Transmission Corporation; Notice of Compliance Filing**

November 17, 1995.

Take notice that on November 13, 1995, Mississippi River Transmission Corporation (MRT) submitted for filing to become part its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets listed below, with a proposed effective date of October 1, 1995:

Substitute Fourteenth Revised Sheet No. 5  
Substitute Fourteenth Revised Sheet No. 6

MRT states that the tariff sheets reflected above are being filed in compliance with the Commission's October 25, 1995 Order in the above referenced proceeding. MRT also states that the filing reflects a recalculation of the interest on Pricing Differentials and includes explanations and justification for the prior period adjustments reflected in the September 29, 1995 filing.

MRT states that a copy of the filing excluding the voluminous documentation for the prior period adjustments has been mailed to each of its customers and the State Commissions of Arkansas, Missouri and Illinois.

Any person desiring to protest the subject filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before November 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-28574 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-42-000]

**Northern Border Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

November 17, 1995.

Take notice that on November 15, 1995, Northern Border Pipeline Company (Northern Border) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective January 1, 1996:

Fifth Revised Sheet Number 156  
Sixth Revised Sheet Number 157  
First Revised Sheet Number 162  
Fifth Revised Sheet Number 500  
Eighth Revised Sheet Number 501

Northern Border states that the purpose of this filing is to (i) Revise the Maximum Rate and Minimum Revenue Credit under Rate Schedule IT-1; (ii) provide flexibility concerning use of financial statements for IT-1 Shipper credit support; and (iii) reflect housekeeping changes.

Northern Border states that the herein proposed changes do not result in a change in Northern Border's total revenue requirement due to its cost of service form of tariff.

Northern Border proposes to increase the Maximum Rate from 4.074 cents per 100 Dekatherm-Miles to 4.213 cents per 100 Dekatherm-Miles and to decrease the Minimum Revenue Credit from 2.335 cents per 100 Dekatherm-Miles to 2.091 cents per 100 Dekatherm-Miles. The revised Maximum Rate and Minimum Revenue Credit are being filed in accordance with Northern Border's Tariff provisions under Rate Schedule IT-1. Northern Border also will provide flexibility in accepting IT-1 Shipper's unaudited financial

statements in conjunction with audit based statements.

Northern Border states that copies of this filing have been sent to all of Northern Border's contracted shippers.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before November 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-28575 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-57-000]

**Northern Natural Gas Company; Notice of Application**

November 17, 1995.

Take notice that on November 9, 1995, Northern Natural Gas Company (Northern), 1111 South 103d Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-57-000 an application pursuant to Section 7(b) and 7(c) of the Natural Gas Act requesting permission and approval to abandon compressor station facilities and authorization to construct and operate compression, pipeline and measuring station facilities, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, Northern proposes to increase the capacity of its mainline system by approximately 46,400 Mcf per day by extending its 30-inch "C-line" loop by approximately 2.24 miles and replacing the 10,600 horsepower at its Owatonna compressor with similarly rated horsepower approximately 22 miles downstream at a new station near Faribault, Minnesota. Northern proposes to abandon the units at the Owatonna compressor station in-place. In addition, Northern proposes to increase the capacity of its Elk River system by extending the existing 20-inch Elk River branchline loop approximately 3.30 miles in Anoka County, Minnesota.