

ITS-1 service due customers under MIGC's settlement in Docket No. RP93-89.

MIGC, Inc. states that it is filing the refund report pursuant to Article IV of the Settlement filed on May 17, 1995, in the above referenced docket. Additionally, in accordance with section 154.67(c)(2)(iii) of the Commission's Regulations, MIGC, Inc. states that interest is included on the refund amount.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Regulations. All such protests should be filed on or before November 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-28573 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-456-001]

**Mississippi River Transmission Corporation; Notice of Compliance Filing**

November 17, 1995.

Take notice that on November 13, 1995, Mississippi River Transmission Corporation (MRT) submitted for filing to become part its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets listed below, with a proposed effective date of October 1, 1995:

Substitute Fourteenth Revised Sheet No. 5  
Substitute Fourteenth Revised Sheet No. 6

MRT states that the tariff sheets reflected above are being filed in compliance with the Commission's October 25, 1995 Order in the above referenced proceeding. MRT also states that the filing reflects a recalculation of the interest on Pricing Differentials and includes explanations and justification for the prior period adjustments reflected in the September 29, 1995 filing.

MRT states that a copy of the filing excluding the voluminous documentation for the prior period adjustments has been mailed to each of its customers and the State Commissions of Arkansas, Missouri and Illinois.

Any person desiring to protest the subject filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before November 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-28574 Filed 11-22-95; 8:45 am]

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[Docket No. RP96-42-000]

**Northern Border Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

November 17, 1995.

Take notice that on November 15, 1995, Northern Border Pipeline Company (Northern Border) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective January 1, 1996:

Fifth Revised Sheet Number 156  
Sixth Revised Sheet Number 157  
First Revised Sheet Number 162  
Fifth Revised Sheet Number 500  
Eighth Revised Sheet Number 501

Northern Border states that the purpose of this filing is to (i) Revise the Maximum Rate and Minimum Revenue Credit under Rate Schedule IT-1; (ii) provide flexibility concerning use of financial statements for IT-1 Shipper credit support; and (iii) reflect housekeeping changes.

Northern Border states that the herein proposed changes do not result in a change in Northern Border's total revenue requirement due to its cost of service form of tariff.

Northern Border proposes to increase the Maximum Rate from 4.074 cents per 100 Dekatherm-Miles to 4.213 cents per 100 Dekatherm-Miles and to decrease the Minimum Revenue Credit from 2.335 cents per 100 Dekatherm-Miles to 2.091 cents per 100 Dekatherm-Miles. The revised Maximum Rate and Minimum Revenue Credit are being filed in accordance with Northern Border's Tariff provisions under Rate Schedule IT-1. Northern Border also will provide flexibility in accepting IT-1 Shipper's unaudited financial

statements in conjunction with audit based statements.

Northern Border states that copies of this filing have been sent to all of Northern Border's contracted shippers.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before November 27, 1995. Protests will be considered by the Commission in determining the appropriate action to the proceeding, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-28575 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-57-000]

**Northern Natural Gas Company; Notice of Application**

November 17, 1995.

Take notice that on November 9, 1995, Northern Natural Gas Company (Northern), 1111 South 103d Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-57-000 an application pursuant to Section 7(b) and 7(c) of the Natural Gas Act requesting permission and approval to abandon compressor station facilities and authorization to construct and operate compression, pipeline and measuring station facilities, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, Northern proposes to increase the capacity of its mainline system by approximately 46,400 Mcf per day by extending its 30-inch "C-line" loop by approximately 2.24 miles and replacing the 10,600 horsepower at its Owatonna compressor with similarly rated horsepower approximately 22 miles downstream at a new station near Faribault, Minnesota. Northern proposes to abandon the units at the Owatonna compressor station in-place. In addition, Northern proposes to increase the capacity of its Elk River system by extending the existing 20-inch Elk River branchline loop approximately 3.30 miles in Anoka County, Minnesota.

Northern also proposes to increase the capacity of its St. Cloud system by installing the following branchline loops: (a) approximately 3.07 miles of 4-inch St. Michael branchline loop in Wright County, Minnesota; b) approximately 5.01 miles of 8-inch Princeton branchline loop in Mille Lacs and Sherburne Counties, Minnesota; c) approximately 1.96 miles of 4-inch Monticello branchline loop in Wright County, Minnesota; and d) approximately 14.52 miles of 6-inch Paynesville to Watkins tie-over connecting the Paynesville branchline and the Watkins branchlines. Additionally, Northern proposes to upgrade the metering instruments at the following TBSs: New Richmond, Mondovi, Coon Rapids #1B, Lexington #1, Lexington #1A, Annandale #1 and Maple Lake #1.

Northern estimates the cost of the proposed facilities to be \$18.5 million, which Northern states will be financed with internally generated funds. Northern states these facilities will allow Northern to provide incremental firm transportation service to LSP-Cottage Grove, L.P., Northern States Power-Minnesota, Minnegasco, a Division of NorAm Energy Corp., Great Plains Natural Gas Company, Midwest Natural Gas Company, and Natural Gas Inc. Northern requests a determination that rolled-in rate treatment is appropriated for these facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 8, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulation Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is

filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28576 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-20-000 (CP92-184-013)]

### Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 15, 1995.

Take notice that on October 27, 1995, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheet to be effective November 1, 1995:

Ninth Revised Sheet No. 34A

Texas Eastern asserts that the purpose of this filing is to comply with the Commission's orders issued March 17, 1995 and June 6, 1995 in Docket No. CP92-184, *et al.*

Texas Eastern states that on August 29, 1994 in Docket No. CP92-184-009, Texas Eastern filed an application pursuant to Section 7(c) of the NGA to amend its July 1993 ITP certificate to, *inter alia*, modify the facility configuration for changing customer requirements and to revise the initial rates authorized for its 1995 and 1996 ITP service. In the March 17, 1995 order, the Commission approved Texas Eastern's application and amended Texas Eastern's ITP certificate as requested.

Texas Eastern states that it is filing Ninth Revised Sheet No. 34A to implement 1995 ITP service.

Texas Eastern states that copies of the filing were served upon the firm customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protested said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426 in accordance with Section 385.214 or 385.211 of the Commission's

Rules and Regulations. All such motions or protests should be filed on or before November 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28577 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-21-000 (CP94-654-003)]

### Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 15, 1995.

Take notice that on October 27, 1995, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheet to be effective November 1, 1995:

Original Sheet No. 34C

Fifth Revised Sheet No. 211

Third Revised Sheet No. 212

Third Revised Sheet No. 431

Fifth Revised Sheet No. 463

Sixth Revised Sheet No. 631

Sixth Revised Sheet No. 633

Texas Eastern asserts that the purpose of this filing is to comply with the Commission's order issued July 31, 1995 in Docket Nos. CP94-654-000 and CP94-654-001.

Texas Eastern states that the tariff sheets listed above are filed in compliance with the Commission's July 31, 1995 "Order Issuing Certificate" in Docket Nos. CP94-654-000 and -001 (July 31 Order) to implement as of November 1, 1995 the approved incremental rates for new firm transportation service to UGI Utilities, Inc. (UGI) and PECO Energy Company (PECO). Service for UGI is scheduled to commence on November 1, 1995, and service for PECO is scheduled to commence on November 17, 1995.

Texas Eastern states that in compliance with the July 31 Order, Texas Eastern in filing initial rates pursuant to its Part 284 blanket transportation certificate for service associated with the incremental facilities as authorized in the July 31 Order. The initial rates shall consist of a Reservation Charge of \$11.1390/dth and a Usage-2 Charge of \$0.3662/dth as