

Northern also proposes to increase the capacity of its St. Cloud system by installing the following branchline loops: (a) approximately 3.07 miles of 4-inch St. Michael branchline loop in Wright County, Minnesota; b) approximately 5.01 miles of 8-inch Princeton branchline loop in Mille Lacs and Sherburne Counties, Minnesota; c) approximately 1.96 miles of 4-inch Monticello branchline loop in Wright County, Minnesota; and d) approximately 14.52 miles of 6-inch Paynesville to Watkins tie-over connecting the Paynesville branchline and the Watkins branchlines. Additionally, Northern proposes to upgrade the metering instruments at the following TBSs: New Richmond, Mondovi, Coon Rapids #1B, Lexington #1, Lexington #1A, Annandale #1 and Maple Lake #1.

Northern estimates the cost of the proposed facilities to be \$18.5 million, which Northern states will be financed with internally generated funds. Northern states these facilities will allow Northern to provide incremental firm transportation service to LSP-Cottage Grove, L.P., Northern States Power-Minnesota, Minnegasco, a Division of NorAm Energy Corp., Great Plains Natural Gas Company, Midwest Natural Gas Company, and Natural Gas Inc. Northern requests a determination that rolled-in rate treatment is appropriated for these facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 8, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulation Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is

filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

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[Docket No. RP96-20-000 (CP92-184-013)]

### Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 15, 1995.

Take notice that on October 27, 1995, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheet to be effective November 1, 1995:

Ninth Revised Sheet No. 34A

Texas Eastern asserts that the purpose of this filing is to comply with the Commission's orders issued March 17, 1995 and June 6, 1995 in Docket No. CP92-184, *et al.*

Texas Eastern states that on August 29, 1994 in Docket No. CP92-184-009, Texas Eastern filed an application pursuant to Section 7(c) of the NGA to amend its July 1993 ITP certificate to, *inter alia*, modify the facility configuration for changing customer requirements and to revise the initial rates authorized for its 1995 and 1996 ITP service. In the March 17, 1995 order, the Commission approved Texas Eastern's application and amended Texas Eastern's ITP certificate as requested.

Texas Eastern states that it is filing Ninth Revised Sheet No. 34A to implement 1995 ITP service.

Texas Eastern states that copies of the filing were served upon the firm customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protested said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426 in accordance with Section 385.214 or 385.211 of the Commission's

Rules and Regulations. All such motions or protests should be filed on or before November 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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[Docket No. RP96-21-000 (CP94-654-003)]

### Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 15, 1995.

Take notice that on October 27, 1995, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheet to be effective November 1, 1995:

Original Sheet No. 34C

Fifth Revised Sheet No. 211

Third Revised Sheet No. 212

Third Revised Sheet No. 431

Fifth Revised Sheet No. 463

Sixth Revised Sheet No. 631

Sixth Revised Sheet No. 633

Texas Eastern asserts that the purpose of this filing is to comply with the Commission's order issued July 31, 1995 in Docket Nos. CP94-654-000 and CP94-654-001.

Texas Eastern states that the tariff sheets listed above are filed in compliance with the Commission's July 31, 1995 "Order Issuing Certificate" in Docket Nos. CP94-654-000 and -001 (July 31 Order) to implement as of November 1, 1995 the approved incremental rates for new firm transportation service to UGI Utilities, Inc. (UGI) and PECO Energy Company (PECO). Service for UGI is scheduled to commence on November 1, 1995, and service for PECO is scheduled to commence on November 17, 1995.

Texas Eastern states that in compliance with the July 31 Order, Texas Eastern in filing initial rates pursuant to its Part 284 blanket transportation certificate for service associated with the incremental facilities as authorized in the July 31 Order. The initial rates shall consist of a Reservation Charge of \$11.1390/dth and a Usage-2 Charge of \$0.3662/dth as