

set forth on Original Sheet No. 34C. Pursuant to Ordering Paragraph (C) of the July 31 Order, the Reservation Charge rate components are: (1) Transmission of \$10.896; and (2) Non-Spot Fuel charge of \$0.243. Under Texas Eastern's PCB Settlement which was approved on March 18, 1992, PCB costs are only allocated to firm services which exist as of December 1 of each year. Thus the new service contemplated here will be rendered without a PCB component for approximately two weeks.

Texas Eastern is also proposing other limited revisions to its FERC Gas Tariff, Sixth Revised Volume No. 1. Fifth Revised Sheet No. 211 and Third Revised Sheet No. 212 incorporate appropriate modifications to reflect inclusion of Sheet No. 34C. Third Revised Sheet No. 431, Fifth Revised Sheet No. 463, Sixth Revised Sheet No. 631 and Sixth Revised Sheet No. 633 revised Sections 1, 3.14, 15.4 and 15.5 of the General Terms and Conditions, respectively also to reflect inclusion of Original Sheet No. 34C.

Texas Eastern states that copies of the filing were served upon the firm customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC, 20426 in accordance with Section 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before November 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to be proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-28578 Filed 11-22-95; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. RP96-4-001]

**Transcontinental Gas Pipe Line Corporation, Notice of Proposed Changes in FERC Gas Tariff**

November 16, 1995.

Take notice that on November 13, 1995, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its

FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A to the filing. Such tariff sheets are proposed to be effective December 13, 1995.

Transco states that the instant filing is being made in compliance with the Commission's letter order issued on October 26, 1995 in Docket No. RP96-4-000 (October 26 Order). The October 26 Order directed Transco to file, within 15 days of such order, additional information and, if necessary, revised tariff sheets responding to the concerns of certain parties raised in their comments and protests to Transco's October 2, 1995 filing in RP96-4-000. Transco states that the instant filing provides additional information and explanations, including revised tariff sheets, in compliance with the Commission's directive.

Transco states that it is serving copies of the filing to its customers, State Commissions and interested parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426 in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before November 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-28579 Filed 11-22-95; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. TM96-4-29-000]

**Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff**

November 17, 1995.

Take notice that on November 13, 1995, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1 enumerated in Appendix A attached to the filing.

Transco states that the purpose of the instant filing is to track rate or fuel changes attributable to (1) storage service purchased from CNG Transmission Corporation (CNG) under its Rate Schedule GSS the costs of which are included in the rates and charges payable under Transco's Rate

Schedule LSS, (2) transportation service purchased from Texas Gas Transmission Corporation (Texas Gas) under its Rate Schedule FT the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT, and (3) storage service purchased from CNG under its Rate Schedule GSS the costs of which are included in the rates and charges payable under Transco's Rate Schedule GSS. This tracking filing is being made pursuant to Section 4 of Transco's Rate Schedule LSS, Section 4 of Transco's Rate Schedule FT-NT, and Section 3 of Transco's Rate Schedule GSS.

Transco states that Appendices B through D attached to the filing contain explanations of the rate or fuel changes and details regarding the computation of the revised LSS, FT-NT, and GSS rates, respectively.

Transco states that copies of the filing are being mailed to each of its LSS, FT-NT, and GSS customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before November 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-28580 Filed 11-22-95; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. PR96-2-000]

**Transok, Inc.; Notice of Petition for Rate Approval**

November 16, 1995.

Take notice that on November 1, 1995, Transok, Inc. (Transok), filed pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and equitable rates for firm and interruptible transportation services performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA) on Transok's Traditional System.

Transok proposes a two-part maximum firm rate, consisting of a reservation charge of \$2.736 per MMBtu and a commodity charge of \$0.1751 per MMBtu delivered. The proposed maximum rate for interruptible service is \$0.2650 per MMBtu delivered. Transok also proposes to charge each shipper its pro rata share of compressor fuel consumed and 0.5% per volumes delivered for system losses.

Transok states that it is an intrastate pipeline within the meaning of section 2(16) of the NGPA and it owns and operates an intrastate pipeline system in the State of Oklahoma. Transok proposes an effective date of November 1, 1995.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before December 1, 1995. The petition for rate approval is on file with the Commission and is available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28581 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-437-002]**

**WestGas InterState, Inc.; Notice of Compliance Filing**

November 16, 1995.

Take notice that on November 13, 1995, WestGas InterState, Inc. (WGI) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet, to become effective November 1, 1995:

2 Sub Second Revised Sheet No. 5

WGI asserts that the purpose of this filing is to comply with the Commission's order issued October 27, 1995, in Docket Nos. RP95-437-000 and RP95-437-001.

WGI states that the Commission in its October 27, 1995 Letter Order directed WGI

to file revised firm transportation rates based on the certificated level of service of 13,300 Dth/d. The above tariff sheet reflects a revised maximum reservation charge of \$1.1272 per Dth for firm transportation service under Rate Schedule FT and a revised maximum commodity charge of \$0.371 per Dth for interruptible transportation service under Rate Schedule IT. WGI states that the revised FT rate reflects the originally-certificated system design capacity of 13,300 Dth/d and the revised IT rate reflects the 100-percent load factor derivative FT rate.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before November 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28582 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-M

**ENVIRONMENTAL PROTECTION AGENCY**

**[ER-FRL-5230-7]**

**Environmental Impact Statements; Notice of Availability**

*Responsible Agency:* Office of Federal Activities, General Information (202) 260-5076 OR (202) 260-5075.

Weekly receipt of Environmental Impact Statements Filed November 13, 1995 Through November 17, 1995 Pursuant to 40 CFR 1506.9.

EIS No. 950536, Final EIS, AFS, ID, Idaho Panhandle National Forests Noxious Weed Management Projects, Implementation, Bonners Ferry Ranger District, Boundary County, ID, Due: December 26, 1995, Contact: Bob Klarich (208) 267-5561.

EIS No. 950537, Draft EIS, FHW, TN, TN 840 North from I-40 East near Lebanon in Wilson County to I-40 West in Dickson County, Construction, COE Section 404 and CGD Permits, Wilson, Dickson, Sumner, Robertson, Montgomery and Cheatham Counties, TN, Due: January 08, 1996, Contact: Dennis C. Cook (615) 736-5394.

EIS No. 950538, Draft EIS, SFW, WA, Plum Creek Timber Sale, Issuance of a Permit to Allow Incidental Take and

Habitat Conservation Plan (HCP) for Threatened and Endangered Species, Implementation, Eastern and Western Cascade Provinces in the Cascade Mountains, King and Kittitas Counties, WA, Due: January 08, 1996, Contact: William O. Vogel (360) 534-9330.

EIS No. 950539, Draft EIS, FRC, Promoting Wholesale Competition through Open Access Non-Discriminatory Transmission Service by Public Utilities (RM95-8-000) and Recovery of Stranded Costs by Public Utilities and Transmitting Utilities (Docket No. RM-94-7-001, Proposed Rulemaking, Due: January 08, 1996, Contact: William Meroney (202) 208-1371.

EIS No. 950540, Final EIS, FHW, AK, Whittier Access Project, Construction between Port of Whittier and Seward Highway, Funding, Right-of-Way Agreement and COE Section 10 and 404 Permits, Chugach National Forest, Municipality of Anchorage, City of Whittier, AK, Due: December 26, 1995, Contact: Phillip Smith (907) 586-7428.

EIS No. 950541, Final Supplement, COE, TX, Galveston Bay Area Navigation Improvements, Houston Ship and Galveston Channels, Additional Information, Funding and Implementation, Galveston and Harris Counties, TX, Due: December 26, 1995, Contact: Robert Bass (409) 766-3037.

EIS No. 950542, Final EIS, FHW, OR, Port of the Dalles (Chenoweth) Columbia River Highway, Construction of New Interchange North of Hostetler Street near Second and Division Streets, Funding and COE Section 404 Permit, Wasco County, OR, Due: December 26, 1995, Contact: John H. Gernhauser (503) 399-5749.

EIS No. 950543, Draft Supplement EIS, FTA, NJ, Hudson River Waterfront Transportation Corridor Improvements, (officially now referred to as Hudson-Bergen Light Rail Transit System), Funding, Jersey City, Hudson and Bergen Counties, NJ, Due: January 08, 1996, Contact: Anthony Carr (212) 264-8973.

EIS No. 950544, Draft Supplement EIS, FTA, NJ, Hudson-Bergen Light Rail Transit System, Bayonne Extension, Improvements, Funding, Hudson and Bergen Counties, NJ, Due: January 08, 1996, Contact: Anthony Carr (212) 264-8973.

EIS No. 950545, Final EIS, AFS, OR, Sandy River Delta Plan, Implementation, Special Management Area (SMA), Columbia River Gorge National Scenic Area (NSA), Several