

### 30. Public Service Electric and Gas Company

[Docket No. ER96-258-000]

Take notice that Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey on November 2, 1995, tendered for filing an agreement for the sale of energy and capacity to KOCH Power Services, Inc. (KPSI).

PSE&G requests the Commission to waive its notice requirements and permit the Energy Sales Agreement to become effective as of November 3, 1995.

Copies of the filing have been served upon KPSI.

*Comment date:* December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 31. Portland General Electric

[Docket No. ER96-262-000]

Take notice that on November 2, 1995, Portland General Electric Company (PGE) tendered for filing the 1995-1996 One Year Share-the-Storage Agreement (the Agreement), among the following parties: Idaho Power Company; The Montana Power Company; PacifiCorp; Portland General Electric Company; Puget Sound Power & Light Company; The Washington Water Power Company; Bonneville Power Administration; Public Utility District No. 1 of Chelan County; Public Utility District No. 1 of Cowlitz County; Public Utility District No. 2 of Grant County; Public Utility District No. 1 of Pend Oreille County; Public Utility District No. 1 of Snohomish County, The Eugene Water & Electric Board; City of Seattle acting by and through its City Light Department; City of Tacoma acting by and through its Public Utilities Department.

PGE states that the Agreement relates to service for the purpose of alleviating energy shortages of one or more of the parties to the Agreement and to help ensure that all of the parties can meet their obligations to serve their respective retail customer loads. A copy of the filing was served upon the parties to the Agreement.

The Parties request that the Commission allow the Agreement to become effective January 2, 1996.

*Comment date:* December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 32. Wisconsin Electric Power Company

[Docket No. ER96-263-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on November 2, 1995, tendered for filing an Electric Service Agreement between itself and Industrial Energy

Applications, Inc. (IEA). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on IEA, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

*Comment date:* December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 33. Illinois Power Company

[Docket No. ER96-268-000]

Take notice that on November 2, 1995, Illinois Power Company (IPC) tendered for filing an Interchange Agreement between IPC and Engelhard Power Marketing, Inc., (Engelhard). IPC states that the purpose of this agreement is to provide for the buying and selling of capacity and energy between IPC and Engelhard.

*Comment date:* December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28637 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EL96-9-000, et al.]

### The Cleveland Electric Illuminating Company, et al.; Electric Rate and Corporate Regulation Filings

November 16, 1995

Take notice that the following filings have been made with the Commission:

### 1. The Cleveland Electric Illuminating Company

[Docket No. EL96-9-000 Company]

Take notice that on November 3, 1995, The Cleveland Electric Illuminating Company (CEI), filed a Petition for Declaratory Order that Company is not required to provide requested transmission service.

*Comment date:* December 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 2. Wisconsin Electric Power Company, et al.

[Docket Nos. EC95-16-000, ER95-1357-000, and ER95-1358-000]

Take notice that on October 10, 1995, Wisconsin Electric Power Company, Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin) and Cenergy, Inc. (collectively, the "Applicants") filed a joint answer to various pleadings filed in the above-docketed proceedings. Contained in the joint answer are additional commitments made by the Applicants relating to their request for approval to merge and their proposed transmission tariffs. The Applicants explain that the additional commitments are intended to eliminate any ability or incentive the Applicants' may have to manipulate the transmission system.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 3. Utah Associated Municipal Power Systems v. PacifiCorp

[Docket No. EL96-10-000]

Take notice that on November 2, 1995, Utah Associated Municipal Power Systems tendered for filing a complaint against PacifiCorp to establish a refund effective date in Docket No. ER96-8-000.

*Comment date:* December 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 4. South Carolina Generating Company

[Docket No. ER95-64-002]

Take notice that on October 27, 1995, South Carolina Generating Company tendered for filing its refund report in the above-referenced docket.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 5. Florida Power Corporation

[Docket No. ER95-457-002]

Take notice that on November 1, 1995, Florida Power Corporation tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Southern Energy Marketing, Inc.

[Docket No. ER95-976-002]

Take notice that on October 30, 1995, Southern Energy Marketing, Inc. tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. American Electric Power Service Corporation

[Docket No. ER95-1596-000]

Take notice that on November 3, 1995, the American Electric Power Service Corporation (AEPSC), on behalf of the AEP Companies, submitted an Amendment to the Power Sales Tariff (Tariff) previously filed in this Docket, and a Service Agreement under said Tariff.

The Amendment revised the Emission Allowance cost recovery language contained at Page 7 of the Tariff to conform to the policy accepted by the Commission in Docket No. ER95-497-000. Waiver of minimum notice requirements was requested to permit designation of October 1, 1995, or an earlier effective date.

A copy of the filing was served upon parties of record, the eligible entities listed in Appendix II and the affected state regulatory commissions.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Southern Indiana Gas & Electric Company

[Docket No. ER95-1722-000]

Take notice that on November 3, 1995, Southern Indiana Gas & Electric Company (SIGECO) filed a supplement to the interchange agreement with Catex Vitol Electric, L.L.C. previously submitted in this proceeding.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Southern Indiana Gas & Electric Company

[Docket No. ER95-1723-000]

Take notice that on November 3, 1995, Southern Indiana Gas & Electric Company (SIGECO) filed a supplement to the interchange agreement with Electric Clearinghouse, Inc. previously submitted in this proceeding.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Union Electric Company

[Docket No. ER95-1788-000]

Take notice that on October 23, 1995 and October 27, 1995, Union Electric Company (UE) submitted a request to withdraw its filing of delivery point charges and extraordinary maintenance expenses dated September 15, 1995 between Associated Electric Cooperative, Incorporated and UE and terminate this docket.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Mid-Continent Power Pool

[Docket No. ER95-1849-000]

Take notice that on October 20, 1995, Mid-Continent Power Pool tendered for filing an amendment in the above-referenced docket.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Dayton Power & Light Company

[Docket No. ER95-1856-000]

Take notice that on October 31, 1995, Dayton Power and Light Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. MidAmerican Energy Company

[Docket No. ER96-79-000]

Take notice that on November 6, 1995, MidAmerican Energy Company (MidAmerican), tendered for filing a First Amended Notice of Cancellation, effective on June 30, 1995, of Rate Schedule FERC No. 1, as supplemented, which became effective on March 19, 1984 and was filed with the Commission in docket No. ER84-325-000 by ENEREX, a partnership, and its member companies. The filing includes a Certificate of Concurrence of IES Utilities Inc. (IES), the other surviving partner of the ENEREX partnership.

MidAmerican further states that Rate Schedule FERC No. 1 is being cancelled because the ENEREX partners have entered into a Dissolution of ENEREX Partnership Agreement which provides for the dissolution of the partnership effective on June 30, 1995, and pursuant to Section 4.01 of the Interchange Agreement which constitutes Rate Schedule FERC No. 1, the Interchange Agreement shall terminate upon termination of the ENEREX partnership.

MidAmerican requests an effective date of June 30, 1995 for the cancellation of Rate Schedule FERC No. 1, as supplemented, and a waiver of the provisions of Section 35.15 requiring

the Notice of Cancellation to be filed at least 60 days prior to such date.

Copies of the filing were served on IES, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. New England Power Company

[Docket No. ER96-121-000]

Take notice that on November 3, 1995, New England Power Company (NEP) filed an amendment to its October 19, 1995, submittal in this docket.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Great Bay Power Corporation

[Docket No. ER96-192-000]

Take notice that on October 30, 1995, Great Bay Power Corporation (Great Bay) tendered for filing a service agreement between Montaup Electric Company (Montaup) and Great Bay for service under Great Bay's Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on November 11, 1993, in Docket No. ER93-924-000. The service agreement is proposed to be effective November 1, 1995. Great Bay states that it plans to amend the Tariff shortly and agrees to make the service agreement subject to the outcome of the docket in which the Tariff is revised.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. New England Power Company

[Docket No. ER96-193-000]

Take notice that on October 30, 1995, New England Power Company (NEP) submitted for filing a service agreement and certificate of concurrence with Boston Edison Company entered into under NEP's FERC Electric Tariff, Original Volume No. 6.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Public Service Company of New Mexico

[Docket No. ER96-199-000]

Take notice that on October 31, 1995, Public Service Company of New Mexico tendered for filing an amendment to the San Juan Project Operating Agreement with Tucson Electric Power Company.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 18. Arizona Public Service Company

[Docket No. ER96-204-000]

Take notice that on October 31, 1995, Arizona Public Service Company (APS), tendered for filing a revised Exhibit applicable under the Plains Electric Generation and Transmission Cooperative, Inc. Wholesale Power Supply Agreement, APS-FERC Rate Schedule No. 82.

Current rate levels are unaffected, and no other change in service to this or any other customer results from the revision proposed herein. No new or modifications to existing facilities are required as a result of these revisions.

A copy of this filing has been served on Plains, the Arizona Corporation Commission, and the New Mexico Public Service Commission.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 19. Central Vermont Public Service Corporation

[Docket No. ER96-205-000]

Take notice that on October 31, 1995, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with Phibro, Inc. under its FERC Electric Tariff No. 5. The tariff provides for the sale by Central Vermont of power and energy at or below Central Vermont's fully allocated costs.

Central Vermont requests waiver of the Commission's regulations to permit the service agreement to become effective on November 1, 1995.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 20. The Montana Power Company

[Docket No. ER96-206-000]

Take notice that on October 31, 1995, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.15, a Notice of Termination for Montana Rate Schedule FERC No. 178, a Firm Energy Purchase and Transmission Service Agreement, dated April 10, 1989, between Montana and PacifiCorp.

A copy of the filing was served upon PacifiCorp.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 21. Northeast Utilities Service Company

[Docket No. ER96-207-000]

Take notice that on October 31, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with Toledo Edison

Company (Toledo) under the NU System Companies' System Power Sales/Exchange Tariff No. 6 for sales of only system power.

NUSCO states that a copy of this filing has been mailed to Toledo.

NUSCO requests that the Service Agreement become effective on November 1, 1995.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 22. Northeast Utilities Service Company

[Docket No. ER96-208-000]

Take notice that on October 31, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with Cleveland Electric Illuminating Company (Cleveland) under the NU System Companies' System Power Sales/Exchange Tariff No. 6 for sales of only system power.

NUSCO states that a copy of this filing has been mailed to Cleveland.

NUSCO requests that the Service Agreement become effective on November 1, 1995.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 23. The Montana Power Company

[Docket No. ER96-209-000]

Take notice that on October 31, 1995, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, as an initial rate schedule, a Firm Transmission Agreement between Montana and Western Area Power Administration (Western).

A copy of the filing was served upon Western.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 24. Jersey Central Power &amp; Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER96-211-000]

Take notice that on October 31, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Northeast Utilities Service Company (NUSC), dated October 27, 1995. This Service Agreement specifies that NUSC has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or

Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and NUSC to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of October 27, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 25. William H. Downey

[Docket No. ID-2922-000]

Take notice that on November 8, 1995, William H. Downey (Applicant) tendered for filing an application under section 305(b) to hold the following positions:

Vice President—Commonwealth Edison Company

Director—Bank One, Rockford, N.A.

*Comment date:* December 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 26. Citizens Utilities Company

[Docket No. TX96-1-000]

Take notice that on November 8, 1995, Citizens Utilities Company (Citizens) filed with the Federal Energy Regulatory Commission an application requesting that the Commission order Swanton Village, Vermont to provide transmission services to Citizens pursuant to section 211 of the Federal Power Act.

The transmission service sought by Citizens in the Applications is as follows:

- The firm point-to-point transmission service which Swanton formerly provided to Citizens, for a period in excess of fifteen years, immediately prior to December, 1994 to accommodate Citizens' obligation to serve present and future retail loads in the Highgate Springs area;

- From Swanton's interface with the VELCO-Highgate substation (Point of Receipt) to the Highgate Springs substation (Point of Delivery) over

Swanton's "H-12" 48-kV radial transmission line and Swanton's interconnected 12.5 kV line;

- Commencing as soon as possible and continuing as necessary to serve present and future Highgate Springs loads;
- With a curtailment priority equal to that of Swanton's area retail loads;
- At embedded costs rates, based on the existing cost-of-service formula and utilizing the peak responsibility method for cost allocation and billing determinants based on Citizens' contribution to maximum demand, as recalculated based on updated load information and cost data; and
- With Citizens supplying its own losses, as before, from the VELCO-Highgate substation (the Point of Receipt) to the Highgate Springs substation (Citizens' Point of Delivery) at a rate of 3 percent.

*Comment date:* December 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-28636 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-P

#### [Project No. 2794-004 Idaho]

#### **Silver King, Ltd.; Notice of Availability of Environmental Assessment**

November 16, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order 486, 52 FR 47897), the Commission's Office of Hydropower Licensing has reviewed a license surrender application for the

Warren Hydroelectric Project, No. 2794-004. The Warren Hydroelectric Project is located on Slaughter Creek in Idaho County, Idaho. The licensee is applying for a surrender of the license because the project is no longer economically viable. An Environmental Assessment (EA) was prepared for the application. The EA finds that approving the application would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 2A, of the Commission's offices at 888 First Street NE., Washington, DC 20426.

Please submit any comments within 20 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426. Please affix Project No. 2794-004 to all comments. For further information, please contact the project manager, Ms. Hillary Berlin, at (202) 219-0038.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-28561 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-M

#### **Union Water Power Co.; Notice of Scoping Meeting Pursuant to the National Environmental Policy Act of 1969 for an Applicant Prepared Environmental Assessment**

[Project No. UL94-1 Maine]

November 17, 1995

Pursuant to the Energy Policy Act of 1992, and as part of the license application, the Union Water Power Company (Union) intends to prepare an Environmental Assessment (EA) to file with the Federal Energy Regulatory Commission for the Upper and Middle Dam Storage Project. Two public scoping meetings will be held, pursuant to the National Environmental Policy Act of 1969, to identify the scope of environmental issues that should be analyzed in the EA. At the scoping meetings, Union will summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially qualified data, on the resources at issue; and (3) encourage statements from

experts and the public on issues that should be analyzed in the EA.

Although Union's intent is to prepare an EA, there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

All interested individuals, organizations, and agencies are invited and encouraged to attend and assist in identifying and clarifying the scope of environmental issues that should be analyzed in the EA.

To help focus the discussions, a scoping document was sent out on November 7, 1995, as part of the Initial State Consultation Document (ISCD). Copies of the Scoping Document and ISCD will also be available at the meetings.

Union will conduct a scoping meeting on Wednesday, December 13, 1995, at 6:30 p.m. at the Ranglely Inn, Main Street, in Ranglely, Maine. A scoping meeting for federal, state and local resource agencies and non-governmental organizations will be held at the Ramada Inn, 490 Pleasant Street, Lewiston, Maine at 9:30 a.m. on Thursday, December 14, 1995. Scoping meetings are open to all interested parties.

#### Meeting Procedures

The meeting will be conducted according to the procedures used at Commission scoping meetings. The Commission will not conduct another NEPA scoping meeting when the application and EA are filed with the Commission in early 1999. Instead, Commission staff will attend the meeting held on December 13 and 14, 1995.

The meetings will be recorded by a stenographer and, thereby, will become a part of the formal record of the proceedings on the Upper and Middle Dam Project. Individuals presenting statements at the meetings will be asked to identify themselves for the record.

Concerned parties are encouraged to offer verbal guidance during public meetings. Speaking time allowed for individuals will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session, but all speakers will be provided at least five minutes to present their views.

Persons choosing not to speak but wishing to express an opinion, as well as speakers unable to summarize their positions within the allotted time, may submit written statements for inclusion in the public record.