

between Dayton and LG&E Power Marketing Inc. (LG&E).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to LG&E power and/or energy for resale.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

27. PECO Energy Company

[Docket No. ER96-314-000]

Take notice that on November 8, 1995, PECO Energy Company (PECO) filed a Service Agreement dated November 1, 1995, with Consolidated Edison Company of New York, Inc. (Con Edison) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Con Edison as a customer under the Tariff.

PECO requests an effective date of November 1, 1995 for the Service Agreement.

PECO states that copies of this filing have been supplied to Con Edison and to the Pennsylvania Public Utility Commission.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

28. PECO Energy Company

[Docket No. ER96-315-000]

Take notice that on November 8, 1995, PECO Energy Company (PECO) filed a Service Agreement dated November 3, 1995, with American Municipal Power—Ohio Inc. (Amp-O) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Amp-O as a customer under the Tariff.

PECO requests an effective date of November 3, 1995 for the Service Agreement.

PECO states that copies of this filing have been supplied to Amp-O and to the Pennsylvania Public Utility Commission.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

29. PECO Energy Company

[Docket No. ER96-316-000]

Take notice that on November 8, 1995, PECO Energy Company (PECO) filed a Service Agreement dated October 23, 1995, with Cleveland Electric Illuminating Company (CEI) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds CEI as a customer under the Tariff.

PECO requests an effective date of October 23, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to CEI and to the Pennsylvania Public Utility Commission.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

30. PECO Energy Company

[Docket No. ER96-317-000]

Take notice that on November 8, 1995, PECO Energy Company (PECO) filed a Service Agreement dated October 23, 1995, with Toledo Edison Company (TE) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds TE as a customer under the Tariff.

PECO requests an effective date of October 23, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to TE and to the Pennsylvania Public Utility Commission.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

31. PECO Energy Company

[Docket No. ER96-318-000]

Take notice that on November 8, 1995, PECO Energy Company (PECO) filed a Service Agreement dated October 19, 1995, with City of Tallahassee (City of Tallahassee) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds City of Tallahassee as a customer under the Tariff.

PECO requests an effective date of October 19, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to City of Tallahassee and to the Pennsylvania Public Utility Commission.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party

must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29200 Filed 11-29-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EG96-17-000, et al.]

Kraftwerk Schkopau GbR, et al.; Electric Rate and Corporate Regulation Filings

November 24, 1995.

Take notice that the following filings have been made with the Commission:

1. Kraftwerk Schkopau GbR

[Docket No. EG96-17-000]

On November 17, 1995, Kraftwerk Schkopau GbR ("Schkopau"), with its principal office at An der Bober 100 06258 Korbetha, Federal Republic of Germany, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Schkopau states that it is a general partnership organized under the laws of the Federal Republic of Germany. Schkopau will be engaged directly and exclusively in owning a 900 MW lignite-fired electric generating facility that is located in the Federal Republic of Germany (the "Facility"). Electric energy produced by the Facility will be sold at wholesale to a German "grid company." Electricity produced by the Facility will also be sold at retail. In addition, steam cogenerated by the Facility will be sold to an adjacent chemical company. In no event will any electric energy be sold to consumers in the United States.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Kraftwerk Schkopau Betriebsgesellschaft mbH

[Docket No. EG96-18-000]

On November 17, 1995, Kraftwerk Schkopau Betriebsgesellschaft mbH ("KSB"), with its principal office at An der Bober 100 06258 Korbetha, Federal Republic of Germany, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

KSB states that it is a limited liability company organized under the laws of the Federal Republic of Germany. KSB will be engaged directly and exclusively in operating a 900 MW lignite-fired electric generating facility that is located in the Federal Republic of Germany (the "Facility"). Electric energy produced by the Facility will be sold at wholesale to a German "grid company." Electricity produced by the Facility will also be sold at retail. In addition, steam cogenerated by the Facility will be sold to an adjacent chemical company. In no event will any electric energy be sold to consumers in the United States.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Kingston Cogen Limited Partnership [Docket No. EG96-19-000]

Kingston Cogen Limited Partnership (Kingston) (c/o Michael J. Zimmer, Esq., Reid & Priest LLP, 701 Pennsylvania Avenue, N.W. Washington, DC 20004) filed with the Federal Energy Regulatory Commission an application on November 17, 1995, for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

According to its application, Kingston is a Ontario, Canada limited partnership formed to own an electric generating facility located on in Ernestown Township, Ontario, Canada.

Comment date: December 11, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Virginia Electric & Power Company [Docket No. ER96-225-000]

Take notice that on November 16, 1995, Virginia Electric and Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company [Docket No. ER96-295-000]

Take notice that on November 7, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison

Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Coastal Electric Services Company (CESC), dated November 3, 1995. This Service Agreement specifies that CESC has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company*, Docket No. ER95-276-000 and allows GPU and CESC to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 3, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Rochester Gas and Electric Corporation [Docket No. ER96-296-000]

Take notice that on November 7, 1995, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Service Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and Commonwealth Electric Company. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279. RG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. New York State Electric & Gas Corporation [Docket No. ER96-297-000]

Take notice that on November 7, 1995, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with Gateway Power Corporation (Gateway). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to Gateway and Gateway will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on November 8, 1995, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and Gateway.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. New England Power Company [Docket No. ER96-298-000]

Take notice that on November 7, 1995, New England Power Company (NEP), tendered for filing a proposed amendment to its FERC Electric Tariff original Volume No. 1, Schedule III-B, Terms and Conditions Governing All Requirements Service—Integrated Facilities. The proposed amendment would allow for a rate decrease to The Narragansett Electric Company.

NEP requests that the proposed amendment be permitted to become effective on January 1, 1996.

A copy of the filing has been served upon Narragansett, the Rhode Island Public Utilities Commission and the Attorney General of the State of Rhode Island.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Pacific Gas and Electric Company [Docket No. ER96-299-000]

Take notice that on November 7, 1995, Pacific Gas and Electric Company (PG&E), tendered for filing the National Electric Associates, L.P. (NEA) and PG&E Power Enabling Agreement. The Enabling Agreement documents terms and conditions for the purchase, sale or

exchange of economy energy and surplus capacity which the Parties agree to make available to one another at defined control area border interconnection points.

Copies of this filing have been served upon NEA and the California Public Utilities Commission.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Rochester Gas and Electric Corporation

[Docket No. ER96-300-000]

Take notice that on November 7, 1995, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Service Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and Cambridge Electric Light Company. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279. RG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. UtiliCorp United Inc.

[Docket No. ER96-301-000]

Take notice that on November 7, 1995, UtiliCorp United Inc. tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *Commonwealth Edison Company*. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *Commonwealth Edison Company* pursuant to the tariff, and for the sale of capacity and energy by *Commonwealth Edison Company* to Missouri Public Service.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Southern Company Services, Inc.

[Docket No. ER96-302-000]

Take notice that on November 8, 1995, Southern Company Services, Inc., as agent for Alabama Power Company,

Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (the Operating Companies), tendered for filing a settlement of a billing dispute and amendments to Unit Power Sales Agreements between the Operating Companies and Florida Power & Light Company and Jacksonville Electric Authority, respectively, respecting changes to the methods and procedures for calculating the capital for use in developing capacity charges.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. New York State Electric & Gas Corporation

[Docket No. ER96-303-000]

Take notice that on November 8, 1995, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with Coastal Electric Services Company (Coastal). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to Coastal and Coastal will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on November 9, 1995, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and Coastal.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. UtiliCorp United Inc.

[Docket No. ER96-360-000]

Take notice that UtiliCorp United Inc. (UCU) on November 15, 1995, tendered for filing proposed changes in its Rate Schedules FERC Nos. 52, 54, 55, 56, 57, 58, 59, and 109 (its rate schedules for wholesale firm power service to municipal customers in the State of Missouri). The proposed changes would increase revenues from jurisdictional sales and service by \$599,896 based on the 12 month period ending December 31, 1994. The proposed changes are intended to more accurately reflect

UCU's current cost of service. The proposed changes also provide for separate, unbundled rates for the transmission, energy, and capacity components of such service.

UCU has provided copies of the rate change filing to the affected customers and to the Missouri Public Service Commission.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29199 Filed 11-29-95; 8:45 am]

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[Docket No. RP96-46-000]

Algonquin Transmission Company; Panhandle Eastern Corporation; Texas Eastern Transmission Corporation; Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariffs

November 24, 1995.

Take notice that on November 16, 1995, the above-captioned pipeline companies (Panhandle Eastern Corporation Pipeline Group or PEC Pipeline Group) tendered for filing as part of their FERC Gas Tariffs, the pro-forma tariff sheets as listed on Appendices A, B, C and D, to the filing, with a proposed effective date of April 1, 1996. The proposed changes would increase the level of standardization among the PEC Pipeline Group of certain provisions of each of the pipeline member's FERC Gas Tariff.

The PEC Pipeline group proposes to increase the level of standardization and uniformity of their FERC Gas Tariffs in six (6) areas: (1) Capacity release, (2)