

rates for each applicable zone and rate schedule based upon the projected annual electric power costs required for the operation of transmission compressor stations with electric motor prime movers and to also reflect the EPC Surcharge which is designed to clear the

balance in the Deferred EPC Account as of October 31, 1995. Texas Eastern states that these revised tariff sheets are being filed to reflect changes in Texas Eastern's projected expenditures for electric power for the twelve month period beginning February 1, 1996. Texas Eastern states

that the rate reductions proposed to the primary firm capacity reservation charges, usage rates and 100% load factor average costs for full Access Area Boundary service from the Access Area Zone, East Louisiana, to the three market area zones are as follows:

Zone	Reservation	Usage	100% LF
Market 1 .....	\$(0.035)/dth	\$(.009)/dth	\$(.0021)/dth
Market 2 .....	(0.108)/dth	(.0026)/dth	(.0062)/dth
Market 3 .....	(0.159)/dth	(.0038)/dth	(.0090)/dth

Texas Eastern states that copies of its filing have been served on all firm customers of Texas Eastern and current interruptible shippers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with sections 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
Secretary.

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BILLING CODE 6717-01-M

Transco states that, on December 15, 1995, it refunded 90 percent (\$10,861,125.28 including interest of \$288,967.38) of the excess interruptible transportation/gathering revenues to applicable firm transportation Buyers based on each respective Buyers' fixed cost contribution as a percentage of the total fixed cost contribution of each Buyers during the refund period.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before January 11, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-321 Filed 1-9-96; 8:45 am]  
BILLING CODE 6717-01-M

First Revised Sheet No. 20  
First Revised Sheet No. 21  
Second Revised Sheet No. 22

WIC proposes simplifying its Form of Transportation Service Agreement ("Agreement") applicable to Rate Schedule FT by: (1) Transferring to Rate Schedule FT certain provisions from the Agreement; (2) removing certain provisions of the Agreement that are referenced in other locations of the Tariff; and (3) adding clarifying notes to the exhibits of the Agreement. WIC states the proposed revisions do not make any substantive change to the current Agreement or the Tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-312 Filed 1-9-96; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. GT96-41-000]

**Transcontinental Gas Pipe Line Corporation; Notice of Refund Report**

January 4, 1996.

Take notice that on December 18, 1995, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing with the Federal Energy Regulatory Commission a Refund Report pursuant to Section 29 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume 1, in order to show the calculation of excess interruptible transportation/gathering revenues for the period November 1994 through August 1995.

[Docket No. RP96-103-000]

**Wyoming Interstate Company, Ltd.; Notice of Application**

January 4, 1996.

Take notice that on December 29, 1995, Wyoming Interstate Company, Ltd. (WIC), tendered for to become part of its FERC Gas Tariff, Second Revised Volume No. 2 filing the following revised tariff sheets, to be effective February 1, 1996:

- First Revised Sheet No. 13
- First Revised Sheet No. 14
- First Revised Sheet No. 15
- Second Revised Sheet No. 16
- First Revised Sheet No. 17
- First Revised Sheet No. 18
- Second Revised Sheet No. 19

**Office of Energy Research**

**Fusion Energy Advisory Committee; Notice of Open Meeting**

AGENCY: Department of Energy.

ACTION: Notice of open meeting.