

15. New York State Electric & Gas Corporation

[Docket No. ER96-613-000]

Take notice that New York State Electric & Gas Corporation (NYSEG) on December 18, 1995, tendered for filing as an initial rate schedule, an agreement with Industrial Energy Applications, Inc. (IEA). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to IEA and IEA will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on December 16, 1995, so that the parties may, if mutually agreeable enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and IEA.

*Comment date:* January 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Wisconsin Power and Light Company

[Docket No. ER96-614-000]

Take notice that on December 18, 1995, Wisconsin Power and Light Company (WP&L) tendered for filing an Agreement dated November 21, 1995, establishing Koch Power Services as a customer under the terms of WP&L's Point-to-Point Transmission Tariff.

WPL requests an effective date of December 1, 1995 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

*Comment date:* January 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Wisconsin Power and Light Company

[Docket No. ER96-615-000]

Take notice that on December 18, 1995, Wisconsin Power and Light Company (WP&L) tendered for filing an Agreement dated November 15, 1995, establishing Industrial Energy Applications, Inc. as a customer under the terms of WP&L's Point-to-Point Transmission Tariff.

WPL requests an effective date of December 1, 1995 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

*Comment date:* January 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. PECO Energy Company

[Docket No. ER96-640-000]

Take notice that on December 21, 1995, PECO Energy Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* January 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-341 Filed 1-9-96; 8:45 am]

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[Docket No. ER96-602-000, et al.]

**Northern Indiana Public Service Company, et al.; Electric Rate and Corporate Regulation Filings**

January 2, 1996.

Take notice that the following filings have been made with the Commission:

1. Northern Indiana Public Service Company

[Docket No. ER96-602-000]

Take notice that on December 15, 1995, Northern Indiana Public Service Company tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and National Gas & Electric L.P.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to National Gas & Electric L.P. under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by

Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and National Gas & Electric L.P. request waiver of the Commission's sixty-day notice requirement to permit an effective date of January 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

*Comment date:* January 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Maine Public Service Company

[Docket No. ER96-603-000]

Take notice that on December 15, 1995, Maine Public Service Company submitted an agreement under its Umbrella Power Sales tariff.

*Comment date:* January 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Portland General Electric Company

[Docket No. ER96-604-000]

Take notice that on December 18, 1995, Portland General Electric Company (PGE), tendered for filing a Revision No. 5 to Exhibit C of the General Transfer Agreement for Integration of Resources between the Bonneville Power Administration and PGE, Contract No. DE-MS79-89BP92273, (Portland General Electric Rate Schedule FERC No. 185).

The BPA and PGE mutually agree to revise Exhibit C to the General Transfer Agreement for Integration of Resources to provide for the addition of the Trojan Switching Station as a Point of Delivery in the amount of 265 MW for the Beaver Combined Cycle Project Resource and revises the short distance discount applied to the Allston Point of Integration (POI) effective at 2400 hours on June 30, 1995. This revision also provides for the addition of the Alvey Substation as a short-term off-system Point of Delivery in the amount of 20 MW of firm service, a contract resource to the Springfield Utility Board, for the month of December 1995, effective at 2400 hours on November 30, 1995.

Copies of the filing have been served on the Bonneville Power Administration.

Pursuant to 18 CFR 35.11, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow Revision No. 5 to Exhibit C of the General Transfer Agreement for Integration of Resources to become effective as of November 15, 1995.

*Comment date:* January 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Portland General Electric Company  
[Docket No. ER96-605-000]

Take notice that on December 18, 1995, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, 1st Revised Volume No. 2, an executed Service Agreement between PGE and Power Exchange Corporation.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreement to become effective January 1, 1996.

Copies of this filing were served upon the entity listed in the body of the filing letter.

*Comment date:* January 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. The Montana Power Company

[Docket No. ER96-606-000]

Take notice that on December 18, 1995, The Montana Power Company (Montana Power), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's (FERC) Regulations under the Federal Power Act its proposed Rate Schedule REC-1, applicable for sales of electricity by Montana Power for resale to Central Montana Electric Power Cooperative, Inc., (Central Montana) (Rate Schedule FPC No. 39). Montana Power states that this filing has been served upon Central Montana. Montana Power has requested that the Commission allow the revised rates to be effective as of February 15, 1996.

Montana Power states that Rate Schedule REC-1 will provide it with an annual increase in revenues from sales to these customers of \$960,000 as a result of a rate settlement agreement accepted by the above-mentioned parties.

*Comment date:* January 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Cinergy Services, Inc.

[Docket No. ER96-607-000]

Take notice that on December 18, 1995, Cinergy Services, Inc., tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated November 1, 1995, between Cinergy, CG&E, PSI and Sonat Power Marketing, Inc. (SONAT).

The Interchange Agreement provides for the following service between Cinergy and SONAT.

1. Exhibit A—Power Sales by SONAT
  2. Exhibit B—Power Sales by Cinergy
- Cinergy and SONAT have requested an effective date of January 1, 1996.

Copies of the filing were served on Sonat Power Marketing, Inc., the Alabama Public Service Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

*Comment date:* January 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

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[Project No. 2496-OR]

**Eugene Water & Electrical Board; Notice of Intent To Hold Public Meeting in Springfield, OR, To Discuss the Draft Environmental Impact Statement (DEIS) for the Proposed Relicensing of the Leaburg-Waltermville Hydroelectric Project**

January 4, 1996.

On October 13, 1995, the Commission staff mailed the DEIS to the Environmental Protection Agency, resource and land management agencies, and interested organizations and individuals. This document evaluates the environmental consequences of the proposed relicensing of the Leaburg-Waltermville Hydroelectric Project at the installed capacity of 21.5 megawatts. The project is located on the McKenzie River in Lane County, Oregon.

A public meeting, to be recorded by a court reporter, is scheduled to be held at 7 p.m. on Wednesday, January 17,

1996 at the Thurston High School auditorium which is located just off Highway 126, at 333 North 58th Street, Springfield, Oregon. At the meeting, Commission Staff will summarize major DEIS findings and recommendations. Resource agency personnel and other interested persons will have an opportunity to submit oral and written comments on the DEIS for the public record. Written comments on the DEIS may also be sent to: The Secretary, Federal Energy Regulatory Commission, 888 1st Street, NE., Washington, DC 20426. Comments must be received before January 19, 1996 and should be identified by project name and number.

The DEIS considers recommendations of government agencies, nongovernmental organizations, affected Indian tribes, the public, Eugene Water & Electric Board (EWEB), and the Commission's staff. It evaluates natural and social resource benefits, the economic costs, and the project-specific and cumulative environmental impacts associated with relicensing the project.

To maintain and enhance the project's power generation efficiency and capacity, the DEIS recommends raising Leaburg Lake by 1.5 feet, installing structures in the McKenzie River near the Waltermville intake, excavating the Waltermville tailrace, and upgrading powerhouse generation equipment. The environmental impacts of these actions would be minor and could be mitigated by staff recommended measures.

To enhance highly valued McKenzie River fishery resources, EWEB would install a fish screen in the Waltermville canal intake and would install tailrace barriers in the Leaburg and Waltermville tailraces. To further improve fish habitat and boating opportunities, enhanced year-around minimum in-stream flows, including a flow allotment that could be used during late-summer low-flow conditions are recommended.

To enhance recreation access and opportunities along the McKenzie River, EWEB proposes trust fund donations to acquire lands along the river for access and habitat protection. EWEB also proposes several lesser measures to enhance wildlife habitat values and recreation opportunities on project lands.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-304 Filed 1-9-96; 8:45 am]

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