

1. A description of evaluations that have been completed that provide justification for the use of Cycle 15 operating limits, as established in the Cycle 15 Core Operating Limits Report, using methods approved for Maine Yankee and without reliance on the RELAP5YA computer code for SBLOCA analysis and assuming a reactor thermal rating of 2440 MWt. Details related to analyses performed, significant assumptions, and conclusions drawn shall be provided;

2. A description of all other applications where RELAP5YA is relied on for Cycle 15 operation identifying the details of the application, and conclusions drawn with respect to any facility modifications or procedure changes. For each application, document the determination that operability, as defined in Maine Yankee Technical Specifications, of affected structures, systems and components is maintained. For plant procedures required by Maine Yankee Technical Specifications that rely on RELAP5YA analysis for operator action, document the determination as to why the affected operator action continues to be appropriate or, if necessary, evaluate the affected procedures in accordance with 10 CFR Section 50.59 and provide a summary of that evaluation. If any procedures are changed, confirm that appropriate training has been provided;

3. A description of measures taken to limit reactor operation to a maximum thermal power of 2440 MWt (90.37% of 2700 MWt);

4. A description of measures taken to limit containment internal operating pressure to a maximum of 2 psig;

5. A SBLOCA analysis that is specific to Maine Yankee for operation at power levels up to 2700 MWt. The analysis must meet the requirements of 10 CFR Section 50.46, "Acceptance criteria for emergency core cooling systems for light water nuclear power reactors," and NUREG-0737, "Clarification of TMI Action Plan Requirements," Items II.K.3.30 and 31, "SBLOCA Methods" and "Plant-specific Analysis," respectively, and NUREG-0737, Item II.K.3.5, "Automatic Trip of Reactor Coolant Pumps During LOCA;"

6. An integrated containment analysis, accounting for relevant changes to the facility (e.g., spray system changes, power uprates, and containment maximum temperature and pressure changes), during a DBA that demonstrates the maximum calculated DBA containment pressure meets the design basis pressure for Maine Yankee (55 psig). Assumptions used for these analyses that are different from those specified in NUREG-0800, the NRC

Standard Review Plan, Section 6.2.1.1.A, shall be described.

Information required by items 1, 2, 3, and 4, above, shall be documented and submitted to the NRC prior to criticality. Detailed files and supporting computer analyses shall be available on site or at the corporate office.

A schedule for producing the information required by items 5 and 6 above, shall be provided to the NRC within 30 days of the date of the Demand for Information.

Copies of the response regarding items 1, 2, 3, and 4, and the schedule for producing the information required by items 5 and 6, shall also be sent to the Assistant General Counsel for Hearings and Enforcement at the same address, and to the Regional Administrator, NRC Region I, 475 Allendale Road, King of Prussia, PA 19406-1415.

After reviewing your response, the NRC will determine whether further action is necessary to ensure compliance with regulatory requirements.

Dated at Rockville, Maryland, this 3rd day of January 1996.

For the Nuclear Regulatory Commission.
William T. Russell,
Director, Office of Nuclear Reactor Regulation.

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SECURITIES AND EXCHANGE COMMISSION

Request For Public Comment

Upon Written Request, Copies Available From: Securities and Exchange Commission, Office of Filings and Information Services, Washington, DC 20549.

Extension:
Rule 236, SEC File No. 270-118, OMB Control No. 3235-0095
Reg. B, SEC File No. 270-102, OMB Control No. 3235-0093

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*), the Securities and Exchange Commission ("Commission") is publishing the following summaries of collections for public comment.

Rule 236, a rule promulgated pursuant to the Securities Act of 1933 ("Securities Act"), that requires issuers wishing to rely upon an exemption from registration from the Securities Act for the issuance of fractional shares, scrip certificates or order forms, in connection with a stock dividend, stock

split, reverse stock split, conversion, merger or similar transaction, to furnish specified information to the Commission in writing at least ten days prior to the offering. The information is needed to provide notice that an issuer is relying on the exemption. An estimated ten submissions are made pursuant to Rule 236 annually, resulting in an estimated annual total burden of 15 hours.

Regulation B provides exemptions from the Securities Act relating to fractional undivided interests in oil or gas rights. Persons offering securities under this exemption, as conditions to the exemption, are still required to file basic prescribed documents with the Commission containing certain material information and to provide prospective investors with this information with respect to such securities. A report on Form 1-G must be filed with the Commission on or before the 15th day after the expiration of each effective offering sheet pursuant to Regulation B, or the termination of sales, whichever comes first. Not later than three calendar months after the termination of the offering, the offeror must file with the Commission and send to purchasers of interests a report on Form 3-G. An estimated 5 submissions are made pursuant to Regulation B annually, resulting in an estimated total annual reporting burden of 205 hours.

Written comments are invited on: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Consideration will be given to comments and suggestions submitted in writing within 60 days of this publication.

Direct your written comments to Michael E. Bartell, Associate Executive Director, Office of Information Technology, Securities and Exchange Commission, 450 5th Street, NW., Washington, DC 20549.

Dated: January 2, 1996.
Margaret H. McFarland,
Deputy Secretary.
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