

filed in Docket No. CP96-138-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a delivery point to permit the firm transportation and delivery of natural gas to PNM Gas Services, a division of Public Service Company of New Mexico, under El Paso's blanket certificate issued in Docket No. CP82-435-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

El Paso proposes to construct and operate a delivery point in San Juan County, New Mexico on its existing 20-inch Blanco-Fruitland First Loop Line and 16-inch Blanco-Fruitland Second Loop Line. El Paso states that PNM Gas Services would use the gas delivered from the proposed delivery point, referred to as the 30th Street Meter Station, to serve the residential, commercial and industrial requirements of its new and existing customers in the Farmington, New Mexico area. The proposed quantity of natural gas to be transported on a firm basis to the 30th Street Meter Station is up to 10,000 Mcf per day and 1,800,000 Mcf annually. El Paso states that the estimated cost of the proposed delivery point is \$81,100 and that PNM Gas Services would reimburse El Paso for the cost.

El Paso states that the volumes proposed to be delivered at the 30th Street Meter Station are within PNM Gas Services' certificated entitlements and that it has sufficient capacity to accomplish the deliveries of the proposed gas volumes without detriment or disadvantage to El Paso's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1114 Filed 1-24-96; 8:45 am]

BILLING CODE 6717-01-M

Federal Energy Regulatory Commission

[Docket No. ER96-747-000]

Minnesota Power & Light Company; Notice of Filing

January 19, 1996.

Take notice that on December 18, 1995 Minnesota Power & Light Company tendered for filing a signed Service Agreement with LG&E Power Marketing Inc., under its Wholesale Coordination Sales Tariff to satisfy its filing requirements under this tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 26, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not service to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1117 Filed 1-24-96; 8:45 am]

BILLING CODE 6717-01-M

Federal Energy Regulatory Commission

[Docket No. CP96-133-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

January 19, 1996.

Take notice that on January 11, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed a prior notice request with the Commission in Docket No. CP96-133-

000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to upgrade an existing delivery point in Renville County, Minnesota, under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

Northern proposes to upgrade the existing Buffalo Lake town border station in Renville County to accommodate increased interruptible natural gas deliveries under Northern's currently effective throughput service agreements to Sheehan's Gas Company (Sheehan) for use at their ethanol plant. Northern would replace a 3-inch meter with a 4-inch meter. Northern would increase its natural gas deliveries to Sheehan from the present peak day quantity of 805 MMBtu to 1,805 MMBtu and from the present annual quantity of 225,568 MMBtu to 545,568 MMBtu. Northern states that it would pay the estimated \$31,000 for the proposed upgrade of facilities at the Buffalo Lake town border station.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1111 Filed 1-24-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-8-000]

PacifiCorp; Notice of Filing

January 19, 1996.

Take notice that on December 18, 1995, PacifiCorp tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214

of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 29, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-1116 Filed 1-24-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-135-000]

Sabine Pipe Line Company; Notice of Request Under Blanket Authorization

January 19, 1996.

Take notice that on January 16, 1996, Sabine Pipe Line Company (Sabine), P.O. Box 4781, Houston, Texas 77210-4781, filed in Docket No. CP96-135-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a sales tap under Sabine's blanket certificate issued in Docket No. CP83-199-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Sabine proposes to install and operate a sales tap in Vermilion Parish, Louisiana to deliver gas to Equitable Storage Company (Equitable). The sales tap along with the gas supply facility constructed under automatic blanket authorization, will interconnect Sabine's Henry Hub with Equitable's Jefferson Island Underground Storage and Interchange Facility. Equitable will construct and pay for the interconnection and appurtenant facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a

protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1112 Filed 1-24-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP88-391-019]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

January 19, 1996.

Take notice that on January 5, 1996 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Substitute Second Revised Sheet No. 264. Such tariff sheet is proposed to be effective September 13, 1995.

Transco states that the purpose of the instant filing is to comply with the "Order Denying Rehearing and Clarifying Order and Accepting Compliance Filing, Subject to Condition" issued December 21, 1995 (December 21 Order). The December 21 Order directed Transco to file revised tariff sheets reflecting certain modifications which Transco agreed to make in its response to a limited protest filed by Brooklyn Union Gas Company. Specifically, in compliance with the December 21 Order, Transco has inserted additional language into Section 13.5(a) of its General Terms and Conditions to clarify that the compensation provided under Section 13.5 shall be operable only in situations of force majeure conditions or adverse governmental action to the extent they cause an apportionment of supply on a priority rather than on a pro rata basis.

Transco respectfully requests that the Commission grant a waiver of Section 154.22 of its Regulations, and any other waivers that may be necessary, in order that the enclosed tariff sheet, be made effective as proposed herein.

Transco is serving copies of the instant filing on the parties in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission

in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1109 Filed 1-24-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-140-000]

Tenneco Baja California Corporation; Notice of Application for Authorization to Operate Border Facilities and for Presidential Permit

January 19, 1996.

Take notice that on January 16, 1996, Tenneco Baja California Corporation (Tenneco), located at 1010 Milam, Houston, Texas 77002, filed in Docket No. CP96-140-000, an application pursuant to Section 3 of the Natural Gas Act and Sections 153.10-153.12 of the Commission's Regulations for Section 3 authorization and a Presidential Permit pursuant to Executive Order 10485, as amended by Executive Order 12038, to site, construct, operate, maintain, and connect pipeline facilities (the border-crossing facilities) at the International Boundary between the United States and the Republic of Mexico.

Tenneco plans to construct a 12-inch pipeline in the United States that will terminate at the International Boundary between the United States and Mexico at a point near Calexico, California. The proposed border-crossing facilities at the International Boundary would be part of the U.S.-Mexican pipeline project to serve new natural gas markets in Mexico in the vicinity of the City of Mexicali in the State of Baja California Norte.

The border-crossing facilities will have a capacity of 40,000 Mcf/d.

Any person desiring to be heard or to make any protest with reference to said application should on or before February 9, 1996, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing