

additional delivery points to existing customers for firm transportation service, under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia proposes to construct and operate four delivery points, one residential for Columbia Gas of Ohio, and three residential for Mountaineer Gas Company, in estimated annual quantities of 150 dth and 450 dths, respectively. The quantities to be provided through the new delivery points will be within Columbia's authorized level of services, therefore, as stated by Columbia, there is no impact on Columbia's existing design day and annual obligations to the customers.

Columbia also estimates the cost to install the new taps to be approximately \$150 per tap.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-1283 Filed 1-25-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP96-139-000]

**Florida Gas Transmission Company;
Notice of Request Under Blanket
Authorization**

January 22, 1996.

Take notice that on January 16, 1996, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed a request with the Commission in Docket No. CP96-139-000 pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct a new delivery tap,

authorized in blanket certificate issued in Docket No. CP82-553-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

FGT proposes to construct a new delivery tap in Leon County, Florida for West Florida Natural Gas (WFNG). The delivery point will be added to the existing FTS-1 Service Agreement between FGT and the State of Florida, Department of Corrections to allow deliveries of natural gas to the new meter station. FGT states that WFNG reimburse it for all construction costs relating to the electronic flow measurement equipment, which is estimated to be \$13,129. FGT further states that WFNG would construct and operate the WFNG-Leon County Gate meter station and approximately seven miles of 4-inch pipeline connecting to the Wakulla Prison for the State of Florida.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,
Secretary.

[FR Doc. 96-1282 Filed 1-25-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP96-146-000]

**NorAm Gas Transmission Company;
Notice of Request Under Blanket
Authorization**

January 22, 1996.

Take notice that on January 18, 1996, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP96-146-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate facilities in Logan County, Arkansas under NGT's blanket certificate issued in Docket No. CP82-384-000, *et al.*, pursuant to Section 7 of

the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to construct and operate a 2-inch tap and 1-inch first-cut regulator to deliver gas to NorAm Energy Corp. (ARKLA). The estimated volumes to be delivered are approximately 900 MMBtu annually and 4 MMBtu on a peak day. ARKLA agrees to reimburse NGT for the cost of the tap and first-cut regulator.

Any person or the Commission's staff may, within 45 days after issuance of the instance notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-1284 Filed 1-25-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. GT96-43-000]

**Northwest Pipeline Corporation; Notice
of Proposed Changes in Service
Agreement**

January 22, 1996.

Take notice that on January 16, 1996, Northwest Pipeline Corporation (Northwest) tendered for filing and acceptance a replacement Rate Schedule T-1 service agreement between Northwest and Pacific Interstate Transmission Company (PITCO) dated July 24, 1995, to become effective February 1, 1996.

Northwest states that this service agreement reflects the conversion from Mcf to MMBtu for PITCO's contract demand, as more fully explained in Northwest's August 31, 1995 filing in Docket No. RP95-409. It supersedes the service agreement with PITCO dated January 18, 1988.

Any person desiring to be heard or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections

385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-1285 Filed 1-25-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-8-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

January 22, 1996.

Take notice that on January 16, 1996 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets enumerated in Appendix A attached to the filing.

Transco states that the purpose of the instant filing is to track (1) rate changes attributable to storage service purchased from CNG Transmission Corporation (CNG) under its Rate Schedule GSS the costs of which are included in the rates and charges payable under Transco's Rate Schedules LSS and GSS and (2) fuel changes attributable to storage service purchased from Texas Eastern Transmission Corporation (TETCO) under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. This tracking filing is being made pursuant to Section 4 of Transco's Rate Schedule LSS, Section 3 of Transco's Rate Schedule GSS and Section 26 of the General Terms and Conditions of Transco's Volume No. 1 Tariff.

Transco states that Appendices B and C attached to the filing contain explanations of the rate changes and details regarding the computation of the revised LSS and GSS rates, respectively, and Appendix D contains an explanation of the S-2 fuel percentage change.

Transco states that copies of the filing are being mailed to each of its LSS, GSS and S-2 customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-1287 Filed 1-25-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP94-227-001]

Trunkline Gas Company; Notice of Petition to Vacate Order

January 22, 1996.

Take notice that on January 4, 1996, Trunkline Gas Company (Trunkline), Post Office Box 1642, Houston, Texas, 77251-1642, filed in Docket No. CP94-227-000 a request to vacate an order it received in the above-referenced proceeding on July 21, 1994,¹ all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Trunkline states that in this proceeding the Commission granted authorization pursuant to Section 7(b) of the Natural Gas Act to abandon certain facilities, referred to as the Lake Creek Lateral Gathering System, by sale to Winnie Pipeline Company (Winnie). It is indicated that subsequent to the issuance of the Order, Trunkline and Winnie entered into discussions to finalize the sale agreement. It is further indicated that these discussions broke down and that the sale agreement between Trunkline and Winnie has been terminated.

Trunkline indicates that the subject facilities have not been abandoned and are not going to be sold as was contemplated when Trunkline filed its application and when the Commission issued its order.

Any person desiring to be heard or to make any protest with reference to said petition should on or before February 12, 1996, file with the Federal Energy

Regulatory Commission, Washington, D.C., 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that the petition to vacate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Trunkline to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 96-1281 Filed 1-25-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP91-50-003]

Sumas Cogeneration Company, L.P.; Notice of Amendment

January 22, 1996.

Take notice that on January 16, 1996, Sumas Cogeneration Company, L.P. (SCCLP), 335 Parkplace, Suite 110, Kirkland, Washington 98033, filed in Docket No. CP91-50-003, an application to amend the Presidential Permit issued by the Commission all as more fully set forth in the amendment which is on file with the Commission and open to public inspection.

Specifically, SCCLP requests that the Commission amend Ordering Paragraph (B) of the May 1, 1991, order and the Presidential Permit (55 FERC ¶ 61,163 (1991)) to allow Boundary Paper, Ltd. (Boundary) to access and utilize

¹ See Order at 68 FERC ¶ 61,107 (1994).