

following the preparation of the overall rate design.

Columbia states that copies of its filing have been mailed to all firm customers interested interruptible customers, affected state regulatory commissions and the official service list in this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-1699 Filed 1-29-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP96-63-001]

Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

January 24, 1996.

Take notice that on January 16, 1996, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of January 1, 1996:

Substitute First Revised Sheet No. 38
Substitute Original Sheet No. 57B
Substitute Third Revised Sheet No. 59
Substitute Original Sheet No. 59A
Substitute Second Revised Sheet No. 60
Substitute First Revised Sheet No. 61

Iroquois states that the purpose of the instant filing is to comply with the Commission's December 29, 1995 order conditionally accepting certain tariff sheets filed on November 30, 1995. The revised tariff sheets reflect when sharing of revenues under Rate Schedule PAL will begin and clarify that 25 MDT of system linepack flexibility will be reserved for point operators that receive service under operational balancing agreements.

Iroquois states that copies of its filing were served on all parties to the proceeding as well as all jurisdictional customers and interested state commissions.

Any person desiring to protest said filing should file protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1701 Filed 1-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-373-000]

MP Energy, Inc., Notice of Filing

January 24, 1996.

Take notice that on January 16, 1996, MP Energy, Inc. tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 5, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1692 Filed 1-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-149-000]

NorAm Gas Transmission Co.; Notice of Request Under Blanket Authorization

January 24, 1996.

Take notice that on January 19, 1996, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP96-149-000 a request pursuant to Sections 157.205 and 157.211 of the

Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate facilities in Sebastian County, Arkansas under NGT's blanket certificate issued in Docket No. CP82-384-000, *et al.*, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to construct and operate a 2-inch tap and 1-inch first-cut regulator on NGT's Line 0 in Section 6, Township 5 North, Range 31 West, to deliver gas to ARKLA a distribution division of NorAm Energy Corp. The estimated volumes to be delivered are approximately 1,150 MMBtu annually and 5 MMBtu on a peak day. The estimated cost of construction is \$3,500 and ARKLA agrees to reimburse NGT for these costs.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1691 Filed 1-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-148-000]

Northern Natural Gas Co.; Notice of Request Under Blanket Authorization

January 24, 1996.

Take notice that on January 16, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-148-000, a request pursuant to Sections 157.205, 157.212, and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, and 157.216(b)) for authorization to (1) upgrade its existing Columbus #4 TBS delivery point, and (2) abandon and remove the Eddie Beck Farm Tap, both of which are located in Sec. 26-T17N-

R1E, Platte County, Nebraska, under Northern's blanket certificate issued in Docket No. CP82-401-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northern states that it is currently providing service to UtiliCorp United Inc. (UCU) at the Columbus #4 TBS delivery point for Minnesota Corn Processors (MCP) for use at their Columbus Plant. Northern requests authorization to upgrade this delivery point to accommodate increased natural gas deliveries for transportation directly to MCP. Northern relates that MCP requested the upgrade of the delivery point and throughput service. Northern states that deliveries will be made pursuant to Northern's currently effective throughput service agreements with MCP. Northern estimates the cost of upgrading the delivery point to be \$128,000, and indicates that will be financed in accordance with the General Terms and Conditions of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1.

Northern states that the proposed increase in volumes to be delivered to MCP at the Columbus #4 TBS delivery point are 8,943 MMBtu on a peak day and 3,200,300 MMBtu on an annual basis. Northern advises that the total volumes to be delivered after the request do not exceed the total volumes authorized prior to the request. Northern states that the proposed activity is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the changes proposed herein without detriment or disadvantage to Northern's other customers.

Northern has included in the filing letters from both UCU and MCP consenting to the abandonment of the Eddie Beck Farm Tap, as service will be provided through the Columbus #4 TBS delivery point instead.

Northern states that it has notified UCU and the affected state Commission of this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request.

If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed

and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1690 Filed 1-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-2-86-001]

Pacific Gas Transmission Company; Notice of Supplemental Compliance Filing

January 24, 1996.

Take notice that on January 17, 1996, Pacific Gas Transmission Company (PGT) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A, Third Revised Sheet No. 6C. PGT requests the above-referenced sheet become effective January 1, 1996.

PGT asserts that the purpose of this filing is to reflect a change to the Gas Research Institute (GRI) funding unit adjustment component for PGT's Parking Service and Authorized Imbalance Service, in compliance with the Commission's October 13, 1995 GRI funding Order in Docket No. RP95-374-000.

PGT further states a copy of this filing has been served upon its jurisdictional customers and interested state regulatory agencies, as well as the official service list compiled by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1704 Filed 1-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-51-001]

Panhandle Eastern Pipe Line Company; Notice of Compliance Filing

January 24, 1996.

Take notice that on January 18, 1996, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective January 1, 1996. Panhandle asserts that the purpose of this filing is to comply with the Commission's order issued December 29, 1995, in Docket No. RP96-51-000.

Panhandle states that the tariff sheets submitted herewith reflect that gas parking service will be scheduled after, and interrupted before, all other firm and interruptible services. Panhandle's filing also provides support for the derivation of the minimum daily parking rate.

Panhandle states that copies of this filing are being served on all affected customers, applicable state regulatory agencies and all parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1700 Filed 1-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT96-44-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

January 24, 1996.

Take notice that on January 19, 1996, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, second revised tariff sheets listed in the filing letter. The proposed effective date of these second revised tariff sheets is December 1, 1995.