

| | Maximum award |
|--|---------------|
| 13-24 months grant duration | 140,000.00 |
| 25-60 months grant duration | 200,000.00 |
| Topic 8: To 12 months grant duration | 10,000.00 |

Approximately \$860,000.00 is planned for this solicitation; however, at the present time, in the absence of a signed approved Appropriations Bill, funds are not yet available. The total should provide support for approximately four to six R&D application selections (Topics 1-7), and approximately two to four facility/student exploratory application selections (Topic 8).

Solicitation Release Date

The Program Solicitation is expected to be ready for release on or about February 7, 1996. Applications must be prepared and submitted in accordance with the instructions and forms contained in the Program Solicitation. To be eligible, applications must be submitted to the designated DOE office by the closing date specified in the Program Solicitation (anticipated to be on or about March 22, 1996).

Dale A. Siciliano,

Contracting Officer, Acquisition and Assistance Division.

[FR Doc. 96-2346 Filed 2-2-96; 8:45 am]

BILLING CODE 6450-01-P

Energy Information Administration

Agency Information Collections Under Review by the Office of Management and Budget

AGENCY: Energy Information Administration, Department of Energy.

ACTION: Notice of request submitted for review by the Office of Management and Budget.

SUMMARY: The Energy Information Administration (EIA) has submitted energy information collections to the Office of Management and Budget (OMB) for review under provisions of the Paperwork Reduction Act of 1995.

DATES: Comments must be filed within 30 days of publication of this notice. If you anticipate that you will be submitting comments but find it difficult to do so within the time allowed by this notice, you should advise the OMB DOE Desk Officer listed below of your intention to do so as soon as possible. The Desk Officer may be telephoned at (202) 395-3084. (Also, please notify the EIA contact listed below.)

ADDRESSES: Address comments to the Department of Energy Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place, NW., Washington, DC 20503. (Comments should also be addressed to the Office of Statistical Standards at the address below.)

FOR FURTHER INFORMATION: Requests for additional information or copies of the forms and instructions should be directed to Herbert Miller, Office of Statistical Standards, (EI-73), Forrestal Building, U.S. Department of Energy, Washington, DC 20585-0670. Mr. Miller may be telephoned at (202) 426-1103; e-mail: hmiller@eia.doe.gov; (FAX 202-426-1081).

SUPPLEMENTARY INFORMATION: The Energy Information Administration (EIA) has submitted the energy information collections listed below to the Office of Management and Budget (OMB) for review under provisions of the Paperwork Reduction Act of 1995 (Pub. L. 104-13). The listing does not include collections of information contained in new or revised regulations which are to be submitted under section 3507(d)(1)(A) of the Paperwork Reduction Act, nor management and procurement assistance requirements collected by the Department of Energy (DOE).

Each entry contains the following information: (1) Collection number and title; (2) summary of the collection of information (includes sponsor; i.e., the DOE component), current OMB document number (if applicable), response obligation (mandatory, voluntary, or required to obtain or retain benefits), and type of request (new, revision, extension, or reinstatement); (3) a description of the need and proposed uses of the information; (4) a description of the likely respondents; and (5) an estimate of the total annual reporting and recordkeeping burden (number of respondents per year times the average number of responses per respondent annually times the average burden per response).

The energy information collections submitted to OMB for review were:

1. Forms EIA-1, 3, 3A, 4, 5, 5A, 6, 7A, and 20, "Coal Program Package"

2. Energy Information Administration; Docket Number 1905-0167; Response Obligation—Mandatory; and Revision—Significant changes in the Coal Program Package since the EIA requested comments earlier this year are: The frequency of the EIA-6 will be reduced from quarterly to annual. Additionally, a supplemental schedule, designated Schedule Q, will collect quarterly data

on coal production and stocks from coal-producing companies that produce more than 30,000 short tons annually, and coal stocks from non-producing coal distributors that maintain coal stocks averaging more than 10,000 short tons per quarter. It is anticipated that these revisions to the EIA-6 will reduce respondent reporting burden by 5,900 hours, while maintaining the quarterly coal production and stock data.

3. The Coal Program Package surveys collect data on coal production, consumption, stocks, prices, imports and exports. EIA coal data and analyses are used by Congress, Federal agencies, and State and local governments to reach decisions on national and local policies and a variety of important coal-related issues. These include energy development and use, environmental protection, domestic welfare, and the health of the coal industry. Respondents are manufacturing plants, producers of coke, purchasers and distributors of coal, coal mining operators, and coal-consuming electric utilities.

4. Business or other for-profit; Federal Government, and State, Local, or Tribal Government

5. 12,492 total annual burden hours (6,733 respondents × 1.73 responses per respondent × 1.06 hours per response).

Statutory Authority: Section 3506 (c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13).

Issued in Washington, DC, January 30, 1996.

John Gross,

Acting Director, Office of Statistical Standards, Energy Information Administration.

[FR Doc. 96-2348 Filed 2-2-96; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Docket No. CP96-154-000]

K N Interstate Gas Transmission Co.; Notice of Request Under Blanket Authorization

January 30, 1996.

Take notice that on January 24, 1996, K N Interstate Gas Transmission Co. (K N Interstate), P.O. Box 281304, Lakewood, Colorado, 80228, filed, in the above docket a request pursuant to Sections 157.205(b) and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205(b) and 157.212), for authorization to install and operate a new delivery tap located in Yuma County, Colorado. The proposed tap will be added as a new delivery point under an existing transportation

agreement between K N Interstate and K N Energy, Inc. (K N) and will be used by K N to provide natural gas to a new rural distribution lateral which will be used to provide natural gas service to new direct retail customers, all as more fully set for in the application which is on file with the Commission and open to public inspection.

Specifically, K N Interstate indicates that K N, as a local distribution company, has requested the addition of a new delivery point under its existing transportation service agreement with K N Interstate. This proposed delivery point would be located on K N Interstate's main transportation system in the northwest quarter of Section 32 or the northeast quarter of Section 31, Township 2 North, Range 47 West in Yuma County, Colorado. The exact location has not yet been determined and is dependent upon the acquisition of right-of-way for the tap site. The proposed delivery point will facilitate the delivery of natural gas by K N Interstate to K N for sale to new direct retail customers located along a new rural distribution lateral to be constructed by K N.

K N Interstate further indicates that the quantities of gas to be delivered through this proposed point will be approximately 3,400 Mcf on a peak day and 105 MMcf annually. K N Interstate states that (1) the volumes of gas which will be delivered at this proposed delivery point will be within the current maximum transportation quantities set forth in its transportation service agreement with K N; (2) the addition of the proposed delivery point is not prohibited by its existing FERC Gas Tariff; and (3) the addition of the proposed delivery point will not have any adverse impact, on a daily or annual basis, upon its existing customers.

The cost of the facilities installed by K N Interstate will be reimbursed by K N.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-2305 Filed 2-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-159-000]

Shell Gas Pipeline Company; Notice of Application

January 30, 1996.

Take notice that on January 29, 1996, Shell Gas Pipeline Company (Shell), 200 North Dairy Ashford, Houston, Texas 77079, filed an application with the Commission in Docket No. CP96-159-000 pursuant to Section 7(c) of the Natural Gas Act (NGA) for authorization to construct and operate a natural gas pipeline and appurtenant facilities, offshore Louisiana, and for a blanket transportation certificate pursuant to Part 284 of the Commission's Regulations, all as more fully set forth in the application which is open to the public for inspection.

Shell proposes to construct and operate approximately 45 miles of 30-inch diameter pipe and related facilities which would deliver natural gas from a West Delta Block 143 to the Venice Gas Processing Plant in Plaquemines Parish, Louisiana. Shell states that the gas and condensate would be separated at Venice, where the gas would then be delivered either as processed or unprocessed gas to one or more interstate pipelines downstream of the Venice Plant. Shell also states that the proposed facilities would cost approximately \$75,000,000 to construct.

Shell asserts that it has filed the instant proposal under protest and requests that the Commission affirm that neither issuance of the requested certificate nor the operations described in the proposal would subject any of Shell's other facilities or operations to the Commission's jurisdiction under the NGA. Shell also asserts that it has requested authorization conditioned upon the ultimate resolution of Shell's petition for a declaratory order in Docket No. CP96-9-000, wherein Shell has requested that the proposed pipeline be declared a nonjurisdictional gathering line.¹

Any person desiring to be heard or to make any protest with reference to said

¹ This application does not cover the pipeline facilities extending from the Mars Field to West Delta Block 143 and the related interconnection facilities with Texas Eastern Transmission Corporation at West Delta Block 143 because those facilities were previously determined to be nonjurisdictional gathering facilities. [Shell Gas Pipeline Co., 69 FERC ¶ 61,271 (1994)]

application should on or before February 6, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Shell to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-2306 Filed 2-2-96; 8:45 am]

BILLING CODE 6717-01-M

Notice of Amendment of License

January 30, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Amendment of License.

b. *Project No.:* 2114-044, 045.

c. *Date Filed:* January 11, 1996.

d. *Applicant:* Public Utility District No. 2 of Grant, County, Washington.

e. *Name of Project:* Priest Rapids Project.

f. *Location:* On the Columbia River in Grant County, Washington.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).