Comment date: March 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Louisville Gas and Electric Company

[Docket No. ER96-1096-000]

Take notice that on February 20, 1996, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Koch Power Services Inc. under Rate GSS.

Comment date: March 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Louisville Gas and Electric Company

[Docket No. ER96-1097-000]

Take notice that on February 20, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Catex Vitol Electric under Rate GSS.

Comment date: March 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Louisville Gas and Electric Company

[Docket No. ER96-1098-000]

Take notice that on February 20, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Noram Energy Services under Rate GSS.

Comment date: March 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. PECO Energy Company

[Docket No. ER96-1099-000]

Take notice that on February 20, 1996, PECO Energy Company (PECO), filed a Service Agreement dated February 1, 1996, with Commonwealth Edison Company (Commonwealth Edison) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Commonwealth Edison as a customer under the Tariff.

PECO requests an effective date of February 1, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Commonwealth Edison and to the Pennsylvania Public Utility Commission.

Comment date: March 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Illinois Power Company

[Docket No. ER96-1100-000]

Take notice that on February 20, 1996, Illinois Power Company (Illinois

Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which MidCon Power Services Corp. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of January 17, 1996.

Comment date: March 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. John E. Lobbia

[Docket No. ID-2478-001

Take notice that on December 28, 1995, John E. Lobbia, (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions:

Chief Executive Officer, Chairman and Director—Detroit Edison Company Director—NBD Bank, Detroit

Comment date: March 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Terence E. Adderley

[Docket No. ID-2930-000]

Take notice that on December 28, 1995, Terence E. Adderley, (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions: Director—Detroit Edison Company Director—First Chicago NBD Corporation

Comment date: March 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–4767 Filed 2–29–96; 8:45 am] BILLING CODE 6717–01–P

[Project No. 2170-003 Alaska]

Chugach Electric Association, Inc.; Notice of Availability of Environmental Assessment

February 26, 1996.

An environmental assessment (EA) is available for public review. The EA is for an application to amend the license for the Cooper Lake Project. The application is to relocate an approximately 1.7-mile-long section of the project's existing 115-kilovolt transmission line and associated 100foot-wide right-of-way. The EA finds that approval of the application would not constitute a major Federal action significantly affecting the quality of the human environment. The Cooper Lake Project is located on Cooper Lake, Cooper Creek, Kenai Lake in the Municipality of Anchorage, Alaska.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA are available for review at the Commission's Reference and Information Center, Room 2–A, 888 First Street, N.E., Washington, DC 20426.

For further information, please contact Jon Cofrancesco at (202) 219–0079.

Lois D. Cashell,

Secretary.

[FR Doc. 96–4765 Filed 2–29–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. CP96-153-000]

Southern Natural Gas Company; Notice of Intent To Prepare an Environmental Impact Statement for the Proposed North Alabama Pipeline Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting

February 26, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the North Alabama Pipeline Project.¹ This EIS will be used by the Commission in its decision-making process to determine whether to approve the project.

We are asking a number of Federal agencies to indicate whether they wish

¹ Southern Natural Gas Company's application was filed with the Commissioner under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.