

Two nonjurisdictional small-diameter pipeline laterals are associated with this proposal. These laterals would service the municipal of Decatur and Huntsville, Alabama. We have determined that those facilities will be included in the environmental document.

#### *Public Participation/Scoping Meeting*

You can make a difference by sending a letter addressing your specific comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 888 First St., N.E., Washington, D.C. 20426;
- Reference Docket No. CP96-153-000;
- Send a copy of your letter to: Ms. Alisa Lykens, EIS Project Manager, Federal Energy Regulatory Commission, 888 First St., N.E., PR 11.1, Washington, D.C. 20426; and
- Mail your comments so that they will be received in Washington, D.C. on or before April 5, 1996.

Beyond asking for written comments, we invite you to attend our public scoping meeting that will be held on Monday, April 1, 1996 at 7:00 p.m., at the Sheraton Airport Inn, 1000 Glenn Hearn Blvd., Huntsville, Alabama 35824, (205) 772-9661.

The purpose of the scoping meeting is to obtain input from state and local governments and from the public. Federal agencies have formal channels for input into the Federal process (including separate meetings where appropriate) on an interagency basis. Federal agencies are expected to transmit their comments directly to the FERC and not use the scoping meetings for this purpose.

Southern will be invited to present a description of its proposal at the scoping meeting. Interested groups and individuals are encouraged to attend the meeting and present oral comments on the environmental issues which they believe should be addressed in the Draft EIS. The more specific your comments, the more useful they will be. Anyone who would like to make an oral presentation at the meeting should contact the EIS Project Manager identified at the end of this notice to have his or her name placed on the list

of speakers. Priority will be given to those persons representing groups. A list will be available at the public meeting to allow for non-preregistered speakers to sign up. A transcript will be made of the meeting and comments will be used to help determine the scope of the Draft EIS.

#### *Becoming an Intervenor*

In addition to involvement in the EIS scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 3).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by § 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

#### *Environmental Mailing List*

This notice is being sent to individuals, organizations, and government entities interested and/or potentially affected by the proposed project. It is also being sent to all potential right-of-way grantors to solicit focused comments regarding environmental considerations related to the proposed project.<sup>4</sup> As details of the project become established, representatives of Southern will directly contact landowners, communities, and public agencies concerning any other matters, including acquisition of permits and rights-of-way.

If you do not want to send comments at this time but still want to keep informed and receive copies of the Draft and Final EISs, please return the Information Request (appendix 4). If you do not return the Information Request you will be taken off the mailing list.

Additional information about the proposed project is available from Ms.

<sup>4</sup> Southern has supplied a preliminary landowner list. This list is based on the ownership of the land containing the existing right-of-way. A supplemental mailing will be made, if necessary, after the route has been surveyed.

Alisa Lykens, EIS Project Manager, at (202) 208-0766.

Lois D. Cashell,

Secretary.

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BILLING CODE 6717-01-M

[Project Nos. 10773-015, et al.]

#### **Hydroelectric Applications [Alaska Aquaculture, Inc. et al.]; Notice of Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

- 1 a. Type of Application: Amendment of license.
- b. Project No: 10773-015.
- c. Date Filed: Original date: March 13, 1995. Supplemental date: February 8, 1996.
- d. Applicant: Alaska Aquaculture, Inc.
- e. Name of Project: Burnett River Hatchery.
- f. Location: First Judicial District Alaska.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. Section 791(a)-825(r).
- h. Applicant Contact: Mr. Tod Jones, Box 830, 730 Case Ave., Suite C, Wrangell, AK 99929, (907) 874-2250.
- i. FERC Contact: Susan Tseng, (202) 219-2798.
- j. Comment Date: April 3, 1996.
- k. Description of Project: Alaska Aquaculture has filed an application to approve revised exhibit G drawings for the Burnett River Hatchery. The revised exhibit G drawings show a change in project boundary for the project. The amount of federal lands within the project boundary for the project would decrease from 550 acres to 170 acres.
- l. This notice also consists of the following standard paragraphs: B, C1, and D2.
- 2 a. Type of filing: Notice of Intent to File Application for New License.
- b. Project No.: 2060.
- c. Date filed: January 22, 1996.
- d. Submitted By: Niagara Mohawk Power Corporation, current licensee.
- e. Name of Project: Carry Falls.
- f. Location: On the Raquette River, in the Town of Colton, St. Lawrence County, New York.
- g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.
- h. Effective date of original license: February 1, 1951.
- i. Expiration date of original license: January 31, 2001.
- j. The project consists of: (1) a 76-foot-high, 830-foot-long concrete gravity-type

dam with an overflow spillway; (2) two 14.5-foot by 27-foot Tainter regulating gates; (3) an intake for future power installation; (4) five earth dikes with lengths varying from 320 feet to 1,015 feet and maximum heights varying from 12 feet to 31 feet; (5) a 5-mile-long reservoir having a 3,170 acre surface area and a 114,000 acre-foot storage capacity at normal pool elevation 1,385 feet m.s.l.; and (6) appurtenant facilities. The project has no installed generating capacity.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Niagara Mohawk Power Corporation, Hydro Licensing & Regulatory Compliance, D-2, 300 Erie Boulevard West, Syracuse, New York 13202, Contact: Jerry L. Sabattis (315) 428-5582.

l. FERC contact: Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by January 31, 1999.

3 a. Type of filing: Notice of Intent to File Application for New License.

b. Project No.: 2084.

c. Date filed: January 22, 1996.

d. Submitted By: Niagara Mohawk Power Corporation, current licensee.

e. Name of Project: Upper Raquette River.

f. Location: On the Raquette River, in the Towns of Colton and Parishville, St. Lawrence County, New York.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. Effective date of original license: February 1, 1952.

i. Expiration date of original license: January 31, 2002.

j. The project consists of five developments:

(1) the Stark Falls Development comprising: (a) a 35-foot-high concrete gravity-type dam with a concrete overflow section and a control gate section flanked by earth dikes; (b) six earth saddle dikes; (c) a 1.5-mile-long reservoir at normal pool elevation 1,355.0 feet USGS; (d) an intake; (e) a penstock; (f) a powerhouse containing a 23,872-Kw generating unit; and (g) appurtenant facilities;

(2) the Blake Falls Development comprising: (a) a 75-foot-high concrete gravity-type dam with a concrete overflow section; (b) an earth dike; (c) a 5.5-mile-long reservoir at normal pool elevation 1,250.5 feet USGS; (d) an

intake; (e) a penstock; (f) a powerhouse containing a 13,913-Kw generating unit; and (g) appurtenant facilities;

(3) the Rainbow Falls Development comprising: (a) a 75-foot-high concrete gravity-type dam with a concrete overflow section flanked by a 1,600-foot-long earth dike; (b) an earth saddle dike; (c) a 3.5-mile-long reservoir at normal pool elevation 1,181.5 feet USGS; (d) an intake; (e) a penstock; (f) a powerhouse containing a 22,828-Kw generating unit; and (g) appurtenant facilities;

(4) the Five Falls Development comprising: (a) a 50-foot-high concrete gravity-type dam with a concrete overflow section flanked at each end by an earth dike; (b) a 1.0-mile-long reservoir at normal pool elevation 1,077.0 feet USGS; (c) an intake; (d) a 1,200-foot-long penstock; (e) a powerhouse containing a 22,828-Kw generating unit; and (f) appurtenant facilities; and

(5) the South Colton Development comprising: (a) a 45-foot-high concrete gravity-type dam with a concrete overflow section and earth abutments; (b) a 1.5-mile-long reservoir at normal pool elevation 973.5 feet USGS; (c) an intake; (d) a 1,300-foot-long penstock; (e) a powerhouse containing an 18,948-Kw generating unit; and (f) appurtenant facilities.

The project has a total installed capacity of 102,389-Kw.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Niagara Mohawk Power Corporation Hydro Licensing & Regulatory Compliance, D-2, 300 Erie Boulevard West, Syracuse, New York 13202, Contact: Jerry L. Sabattis (315) 428-5582.

l. FERC contact: Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by January 31, 2000.

4 a. Type of Application: Plans and specifications for the Queensbury Site Remedial Action Plan.

b. Project No.: 2482.

c. Dated Filed: February 12, 1996.

d. Applicant: Niagara Mohawk Power Corp. (NIMO).

e. Name of Project: Hudson Project, Sherman Island Development.

f. Location: Hudson River, at Corinth Road, 4 miles west of the City of Glens Falls, Warren County, New York.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: Mr. Sam S. Hirschey, Niagara Mohawk Power Corp., 300 Erie Boulevard West, Syracuse, NY 13202 (315) 428-5561.

i. FERC Contact: Joseph C. Adamson, (202) 219-1040.

j. Comment Date: March 25, 1996.

k. Description of Proposed Action: NIMO filed, for Commission approval, plans and specifications for the Queensbury Site Remedial Action Plan for the removal of polychlorinated biphenyls (PCBs) contaminated sediments within the project boundary. The site consists of approximately 0.75 acre of upland and 8 acres of contaminated sediment along the shoreline of the Hudson River. The proposal consists of removing approximately 5,150 tons of contaminated sediment from the site, of which 3,800 tons are non-hazardous and 1,250 tons hazardous. The hazardous sediment will be transported and deposited in a hazardous material disposal site. The removal plan consists of: (a) lowering the project's reservoir by 4 feet to the approximate elevation of 346 feet; (b) installing a water-filled bladder cofferdam along the edge of the river side of the site; (c) excavation of near shore material to a uniform depth of 2 feet; (d) excavation of upland soil to a uniform depth of 1 foot, within the upland soil excavation limits; and (e) placement of erosion and sediment control measures. After removal is completed the site will be restored. The restoration plan consists of: (a) backfilling the site with 5,000 tons of backfill material and 1,550 tons of topsoil; (b) grading and placement of rip rap, a boulder edge system, stone channels, and a boulder wall; and (b) revegetating the site with woody species and field grass.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

5 a. Type of filing: Notice of Intent to File An Application for a New License.

b. Project No.: 2697.

c. Date filed: January 31, 1996.

d. Submitted By: Northern States Power Company, current licensee.

e. Name of Project: Cedar Falls.

f. Location: On Red Cedar River, in Dunn County, Wisconsin.

g. Filed Pursuant to: 18 CFR 16.6 of the Commission's regulations.

h. Effective date of original license: April 17, 1956.

i. Expiration date of original license: January 31, 2001.

j. The project consists of: (1) a 19-foot-high, 508-foot-long concrete dam; (2) a 7-mile-long reservoir having an 1,800 acre surface area at normal pool

elevation; (3) an intake structure; (4) a penstock; (5) a powerhouse containing three generators with a total installed capacity of 6,000-kW; and (6) appurtenant facilities.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Northern States Power Company, 100 North Barstow street, P.O. Box 8, Eau Claire, WI 54702, Contact: Lloyd Everhart (715) 839-2692.

l. FERC contact: Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by January 31, 1999.

6 a. Type of Application: Major License.

b. Project No.: 10805-002.

c. Date filed: September 25, 1992.

d. Applicant: Midwest Hydraulic Company.

e. Name of Project: Hatfield Hydro Project.

f. Location: On the Black River, in Jackson and Clark Counties, Wisconsin.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. §§ 791 (a)-825(r).

h. Applicant Contact: Peter H. Burno, R.R. #2, Box 345, Edgerton, WI 53534, (608) 884-9416.

i. FERC Contact: Mary C. Golato (202) 219-2804.

j. Deadline Date: April 12, 1996.

k. Status of Environmental Analysis: This application is ready for environmental analysis at this time—see attached paragraph D10.

l. Description of Project: The proposed project consists of the following: (1) an existing diversion dam 3,100 feet long and 48 feet high; (2) an existing reservoir with a surface area of 945 acres with a gross storage capacity of 10,800 acre-feet; (3) two 10-foot-diameter penstocks extending 265 feet long; (4) an existing powerhouse containing two existing turbine-generator units at a total capacity of 6,000 kilowatts (Kw) and two proposed low flow units at a total rated capacity of 532 Kw; and (5) appurtenant facilities. The applicant estimates that the total average annual generation would be 20,000,000 kilowatthours. The dam is owned by Hatfield Hydro Partnership.

m. Purpose of the Project: All project energy generated would be utilized by the applicant for sale.

n. This notice also consists of the following standard paragraphs: A4 and D10.

In responding, commenters may submit a copy of their comments on a 3½ inch diskette formatted for MS-DOS based computers. In light of our ability to translate MS-DOS based materials, the text need only be submitted in the format and version that it was generated (i.e., MS Word, WordPerfect 5.1/5.2, ASCII, etc.). It is not necessary to reformat word processor generated text to ASCII. For Macintosh users, it would be helpful to save the documents in Macintosh word processor format and then write them to files on a diskette formatted for MS-DOS machines.

o. Available Locations of Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 1st Street, NE., Room 2-A, Washington, DC 20426, or by calling (202) 219-1371. A copy is also available for inspection and reproduction at Mr. Peter H. Burno, R.R. #2, Box 345, Edgerton, WI (608) 884-9416.

7 a. Type of Application: Original License.

b. Project No.: 11478-000.

c. Date Filed: May 9, 1994, and amended on April 21, 1995.

d. Applicant: Central Vermont Public Service Corporation.

e. Name of Project: Silver Lake Project.

f. Location: On the Sucker Brook in Addison County, Vermont.

g. Filed pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Bruce Peacock, Central Vermont Public Service Corporation, 77 Grove Street, Rutland, Vt. 05701, (802) 747-5463.

i. FERC Contact: Jim Haines (202) 219-2780.

j. Deadline Date: See standard paragraph D10.

k. Status of Environmental Analysis: This application has been accepted for filing and is ready for environmental analysis at this time.

l. Description of Project: The existing, operating Silver Lake Project consists of three separate developments: (1) the Sugar Hill storage reservoir; (2) the Sucker Brook diversion facility; and (3) the Silver Lake dam, reservoir, and powerhouse.

The Sugar Hill reservoir, created by the Goshen Dam, has a surface area of 74 acres and a gross storage capacity of 1,590 acre-feet at the normal surface elevation of 1,768 feet United States Geological Survey (USGS) datum. The Goshen Dam consists of an earthfill embankment section, about 680 feet long with a maximum height of 60 feet, and a spillway with a crest elevation of

1,768 feet (USGS) composed of two sections. The eastern section, about 50 feet long, is constructed of mortared rubble and capped with reinforced concrete; the western section is about 100 feet long, and is constructed of reinforced concrete, with wooden trash racks and a concrete gate. A square, reinforced concrete conduit (4 feet by 4 feet), 12 inches thick, and about 232 feet long, conveys water from an intake structure through the embankment to the outlet structure. The reinforced concrete outlet structure is controlled by five gate valves (with two 6-inch, two 8-inch, and one 10-inch diameter valves) and discharges into Sucker Brook.

The Sucker Brook diversion dam creates an impoundment with a surface area of about 2 acres and a gross storage capacity of 20 acre-feet at the maximum surface elevation of 1,312 feet USGS. At the normal pond elevation of 1,288 feet USGS, the surface area of the impoundment is less than a quarter of an acre, resulting in about 1 acre-foot of storage volume. The dam consists of an earth embankment, approximately 665 feet long with a maximum height of 38 feet; the spillway consists of a 60-foot-long concrete weir. An intake structure contains a manually operated timber headgate with trash racks. A penstock with a diameter ranging from 36 inches at the intake structure to 42 inches at the outfall extends 7,000 feet from the Sucker Brook diversion dam to Silver Lake, with sections comprised of corrugated metal, wood stave, and concrete pipe.

The Silver Lake portion of the project consists of a reservoir with a surface area of 110 acres and a gross storage volume of 3,120 acre-feet at the normal surface elevation of 1,250 feet USGS. The dam consists of a buttressed concrete wall section with earthfill on the upstream and downstream sides of the wall. The dam is approximately 257 feet long with a maximum height of 30 feet. The intake is a reinforced concrete structure with trash racks. There is a 60-foot-long conduit that conveys water from the intake structure into the outlet structure, which is also reinforced concrete topped with a wooden superstructure, containing an electrically operated slide gate. A penstock extends about 5,200 feet from the Silver Lake outlet structure to the powerhouse. It is constructed of fiberglass (2,400 feet), wood stave (100 feet), and steel (2,400 feet), with a surge tank located between the wood stave section and the steel section. The penstock diameter ranges from 48 inches at the intake structure to 36 inches at the surge tank.

The project powerhouse is about 47 feet by 67 feet, with a concrete substructure and a brick superstructure, containing: a single horizontal Francis turbine, rated at 3,000 horsepower (hp), with a maximum hydraulic capacity of 60 cubic feet per second (cfs), which operates with a net head of 645 feet; a horizontal shaft generator, rated 2,750 kilovolt-ampere (kVA); and appurtenant facilities. The project's 2,200-kilowatt generator produces an average annual generation of 6,443,000 kilowatt-hours.

m. Purpose of Project: Project power is distributed to customers of the Central Vermont Public Service Corporation.

n. This notice also consists of the following standard paragraphs: A4 and D10.

o. Available Location of Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 2A, Washington, D.C., 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the Central Vermont Public Service Corporation, 77 Grove Street, Rutland, Vt. 05701, (802) 747-5463.

8 a. Type of Application: New License.

b. Project No.: 137-002.

c. Date Filed: December 26, 1972.

d. Applicant: Pacific Gas and Electric Company (PG&E).

e. Name of Project: Mokelumne River Project.

f. Location: On the North Fork Mokelumne River in Alpine, Amador, and Calaveras Counties, California.

g. Field pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. David Moller, Pacific Gas and Electric Company, 201 Mission Street, P.O. Box 770000, San Francisco, CA 94177, (415) 973-4696.

i. FERC Contact: Tom Dean (202) 219-2778.

j. Deadline Date: See standard paragraph D10.

k. State of Environmental Analysis: This application has been accepted for filing and is ready for environmental analysis at this time.

l. Description of Project: The existing Mokelumne Project consists of six storage reservoirs and four developments.

The six storage reservoirs include: (1) the 343-acre Upper Blue Lake with a useable storage capacity of 7,300 acre-feet, and a 837-foot-long, 31-foot-high dam; (2) the 198-acre Lower Blue Lake with a useable storage capacity of 5,091

acre-feet, and a 1,063-foot-long, 40-foot-high dam; (3) the 106-acre Twin Lake with a useable storage capacity of 1,207 acre-feet, and a 1,520-foot-long, 22-foot-high dam; (4) the 140-acre Meadow Lake with a useable storage capacity of 5,656 acre-feet, and a 775-foot-long, 77-foot-high dam; (5) the 169-acre Upper Bear River reservoir with a useable storage capacity of 6,756 acre-feet, and a 760-foot-long, 77-foot-high dam; and (6) the 727-acre Lower Bear River reservoir with a useable storage capacity of 49,079 acre-feet, and a 979-foot-long, 249-foot-high dam connected by rock to a 865-foot-long, 145-foot-high second dam.

The Salt Springs Development consists of: (1) a 1,257-foot-long, 328-foot-high dam with a 480-foot-long spillway and 13 radial gates; (2) the 963-acre Salt Springs reservoir with a useable storage capacity of 141,817 acre-feet; (3) a 19-foot-long, 10-foot-diameter buried penstock; (4) a powerhouse with two turbine generators having a combined installed capacity of 39.1 megawatts (MW); (5) a 16.5-mile-long, 115 kilovolt (kV) transmission line; and (6) appurtenant facilities.

The Tiger Creek Development consists of: (1) the upper Tiger Creek Conduit comprised of 14.8 miles of flume, 2.7 miles of tunnel, and 0.3 miles of penstock; (2) the lower Tiger Creek Conduit is a 2.5-mile-long flume receiving water from six diversion dams including: (a) the 187-foot-long Cole Creek diversion; (b) the 91-foot-long Cole Creek feeder, and a 315-foot-long, 3 and 5-foot-diameter penstock; (c) the 102-foot-long Bear River feeder, and a 528-foot-long, 6-foot horseshoe tunnel, and 737-foot-long flume; (d) the 43-foot-long Beaver Creek feeder, and a 475-foot-long, 16-inch-diameter penstock; (e) the 64-foot-long East Panther Creek feeder, and a 635-foot-long, 36-inch-diameter penstock; and (f) the 58-foot-long West Panther Creek feeder, and a 3,696-foot-long penstock; (3) the 486-foot-long, 100-foot-high Tiger Creek Regulator dam; (4) a 13-acre reservoir with a useable storage capacity of 234-acre-feet; (5) the 900-foot-long, 33-foot-high Tiger Creek Forebay dam; (6) a 2.3-acre reservoir with a useable storage capacity of 42 acre-feet; (7) a 96-inch-diameter penstock, and a 24-inch-diameter sluice penstock; (8) a powerhouse with two turbine generators having a combined installed capacity of 51 MW; (9) a 13.8-mile-long and a 23.4-mile-long, 230 kV transmission line; and (10) appurtenant facilities.

The West Point Development consists of: (1) the 448-foot-long, 100-foot-high Tiger Creek Afterbay dam; (2) a 70-acre reservoir with a useable storage capacity

of 2,606 acre-feet; (3) the 15-foot 6-inch by 13-foot, 2.7-mile-long West Point Tunnel; (4) a 84 and 120-inch-diameter penstock; (5) a powerhouse with a turbine generator having an installed capacity of 12.8 MW; (6) a 23.5-mile-long, 60 kV transmission line; and (7) appurtenant facilities. PG&E proposes to upgrade the turbine generator unit by 0.8 MW to 13.6 MW.

The Electra Development consists of: (1) the 188-foot-long Electra diversion dam; (2) the 15-foot 6-inch by 13-foot-wide, 8-mile-long Electra Tunnel; (3) the 636-foot-long, 123-foot-high Lake Tabeaud dam; (4) a 42-acre reservoir with a useable storage capacity of 990 acre-feet; (5) the 12-foot by 12-foot, 0.5-mile-long Tabeaud Tunnel; (6) a powerhouse with three turbine generators with an installed capacity of 84.4 MW; and (7) appurtenant facilities.

The project lands for the Mokelumne Project include 1,059 acres administered by the Eldorado and Stanislaus National Forests and 49 acres administered by the Bureau of Land Management (BLM). A 25,000-acre State Game Refuge and the 12,200-acre Mokelumne Archaeological District are also within the project boundaries.

m. Purpose of Project: Project power would be utilized by the applicant for sale to its customers.

n. This notice also consists of the following standard paragraphs: A4 and D10.

o. Available Location of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 2-A, Washington, DC 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Pacific Gas and Electric Company, 201 Mission Street, San Francisco, CA 94177, or by calling David Moller at (415) 973-4696.

9 a. Type of Application: Major New License.

b. Project No.: 1984-056.

c. Date filed: January 25, 1996.

d. Applicant: Wisconsin River Power Company.

e. Name of Project: Petenwell and Castle Rock Project.

f. Location: on the Wisconsin River in Adams, Juneau, and Wood Counties, Wisconsin.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. §§ 791 (a)-825(r).

h. Applicant Contact: Mr. Richard L. Hilliker, President, Wisconsin River Power Company, P. O. Box 8050, Wisconsin Rapids, WI 54495, (715) 422-3722.

i. FERC Contact: Robert Bell (202) 219-2806.

j. Comment Date: 60 days from the filing date in paragraph C.

k. Description of Project: The current licensed project consists of the following two developments:

#### Petenwell Development

(1) the existing Petenwell Dam consists of a series of dams and dikes 15,505 feet long and approximately 38 feet high; (2) an impoundment having a surface area of 25,180 acres, with a storage capacity of 495,000 acre-feet at normal water surface elevation of 923.9 feet msl; (3) the Existing intake structure; (4) the existing powerhouse having 4 generating units having a total installed capacity of 20-MW; (5) an existing transmission line; and (6) appurtenant facilities.

#### Castle Rock Development

(1) the existing Castle Rock Dam consist of a series of dams and dikes 19,374 feet long and approximately 30 feet high; (2) an impoundment having a surface area of 14,900 acres and storage capacity of 136,000 acre-feet at normal water surface elevation of 881.9 feet msl; (3) the Existing intake structure; (4) the existing powerhouse having 5 generating units having a total installed capacity of 15-MW; (5) an existing transmission line; and (6) appurtenant facilities.

No additional is being proposed for this project under this new license.

l. With this notice, we are initiating consultation with the *Wisconsin STATE HISTORIC PRESERVATION OFFICER (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's Regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

#### Standard Paragraphs

A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application

must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the

Commission within 60 days from the issuance date of this notice (April 22, 1996 for Project No. 11478-000 and April 23, 1996 for Project No. 137-002). All reply comments must be filed with the Commission within 105 days from the date of this notice (June 6, 1996 for Project No. 11478-000 and June 7, 1996 for Project No. 137-002). Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: February 26, 1996.

Lois D. Cashell,  
Secretary.

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BILLING CODE 6717-01-P

[Docket No. CP96-191-000, et al.]

#### **Southern Natural Gas Company, et al.; Natural Gas Certificate Filings**

February 23, 1996.

Take notice that the following filings have been made with the Commission: