

i. FERC Contact: Robert Bell (202) 219-2806.

j. Comment Date: 60 days from the filing date in paragraph C.

k. Description of Project: The current licensed project consists of the following two developments:

Petenwell Development

(1) the existing Petenwell Dam consists of a series of dams and dikes 15,505 feet long and approximately 38 feet high; (2) an impoundment having a surface area of 25,180 acres, with a storage capacity of 495,000 acre-feet at normal water surface elevation of 923.9 feet msl; (3) the Existing intake structure; (4) the existing powerhouse having 4 generating units having a total installed capacity of 20-MW; (5) an existing transmission line; and (6) appurtenant facilities.

Castle Rock Development

(1) the existing Castle Rock Dam consist of a series of dams and dikes 19,374 feet long and approximately 30 feet high; (2) an impoundment having a surface area of 14,900 acres and storage capacity of 136,000 acre-feet at normal water surface elevation of 881.9 feet msl; (3) the Existing intake structure; (4) the existing powerhouse having 5 generating units having a total installed capacity of 15-MW; (5) an existing transmission line; and (6) appurtenant facilities.

No additional is being proposed for this project under this new license.

l. With this notice, we are initiating consultation with the *Wisconsin STATE HISTORIC PRESERVATION OFFICER (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's Regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

Standard Paragraphs

A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application

must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the

Commission within 60 days from the issuance date of this notice (April 22, 1996 for Project No. 11478-000 and April 23, 1996 for Project No. 137-002). All reply comments must be filed with the Commission within 105 days from the date of this notice (June 6, 1996 for Project No. 11478-000 and June 7, 1996 for Project No. 137-002). Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: February 26, 1996.

Lois D. Cashell,
Secretary.

[FR Doc. 96-4768 Filed 2-29-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-191-000, et al.]

Southern Natural Gas Company, et al.; Natural Gas Certificate Filings

February 23, 1996.

Take notice that the following filings have been made with the Commission:

1. Southern Natural Gas Company

[Docket No. CP96-191-000]

Take notice that on February 15, 1996, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama, 35202-2563, filed in Docket No. CP96-191-000 a request pursuant to Section 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval to change the operation of a meter station for delivery of gas to Apache Corporation (Apache), a producer, for use in its production activities located offshore, Louisiana, under Southern's blanket certificate authority issued in Docket No. CP82-406-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Southern proposes to modify an existing meter station located on the production platform at or near Block 151, offshore, Louisiana, by replacing and reversing one of two 6 inch meters at the existing meter station with a three inch meter in order to deliver gas to Apache. Southern indicates that Apache has agreed to reimburse Southern for the total actual cost of modifying the existing station to allow for the delivery of gas. It is further indicated that such cost is estimated to be \$52,172.

Southern advises that it will provide the transportation service to the meter station pursuant to the terms and conditions of Southern's Rate Schedule IT. Southern states that SONAT Marketing Company has requested transportation of the gas for delivery at the meter station under Southern's FERC Gas Tariff by having the meter station added as a delivery point to its Service Agreement dated October 1, 1995. Southern indicates that it will provide Apache with an average 500 Mcf of natural gas per day and 182,500 Mcf annually on an interruptible basis under its Part 284 blanket certificate.

Southern states that performance of the interruptible transportation service for delivery to Apache at the meter station will have no significant impact on Southern's peak day or firm service obligations. Southern further states that the modification and operation of the existing facilities is allowed by its tariff. It is indicated that Southern has the capacity to accomplish the deliveries proposed by the installation without detriment or disadvantage to its firm customers.

Comment date: April 8, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. K N Wattenberg Transmission Limited Liability Company

[Docket No. CP96-195-000]

Take notice that on February 16, 1996, K N Wattenberg Transmission Limited Liability Company (K N Wattenberg), located at 370 Van Gordon Street, Lakewood, Colorado 80228, filed in Docket No. CP96-195-000, an abbreviated application pursuant to Section 7(b) of the Natural Gas Act, as amended, and Part 157 of the Commission's Regulations for authorization permitting and approving the abandonment of three compressor units and appurtenant facilities currently located at its Brighton Compressor Station in Adams County, Colorado by transfer to K N Gas Gathering, Inc. (KNGG). K N Wattenberg further states that it does not have any need for these excess compressor units elsewhere on its system. Finally, K N Wattenberg states that no customer will have its existing service terminated or diminished as a result of the proposal herein.

Comment date: March 15, 1996, in accordance with Standard Paragraph F at the end of this notice.

3. NorAm Gas Transmission Company

[Docket No. CP96-197-000]

Take notice that on February 16, 1996, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP96-197-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, 157.216) for authorization to replace certain meter facilities used to provide service to Arkla, a distribution division of NorAm Energy Corp. (Arkla), under NGT's blanket certificate issued in Docket No. CP82-384-000, et al., pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to continue to operate certain meter facilities which were installed due to the emergency situation created by extreme cold winter conditions and the sudden unanticipated increase in demand from its existing customer base located at its Town Border Station No. 2 in Searcy, Arkansas, as reported in Docket No. EM96-7-000. NGT specifically seeks authority to abandon a 4-inch diaphragm meter and two 1-inch regulators originally installed under authorization in Docket No. CP68-108-

000.¹ Further, NGT seeks to continue operating a new 4-inch rotary meter and two new 1-inch regulators that were installed under the emergency provisions of Section 284.261. NGT states that it replaced its meter station facilities to allow for peak deliveries of 1,200 MMBtu per day. NGT advises that Arkla has agreed to reimburse NGT for the cost of replacing the facilities, estimated to be \$10,529.

Comment date: April 8, 1996, in accordance with Standard Paragraph G at the end of this notice.

4. Koch Gateway Pipeline Company and Texas Eastern Transmission Corporation

[Docket No. CP96-200-000]

Take notice that on February 20, 1996, Koch Gateway Pipeline Company (Koch Gateway), P.O. Box 1478, Houston, Texas 77251-1478, and Texas Eastern Transmission Corporation (TETCO), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP96-200-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to reassign certain exchange volumes to various delivery points under blanket certificates issued to Koch Gateway in Docket No. CP82-430-000 and to TETCO in Docket No. CP82-535-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Koch Gateway and TETCO propose to remove the Sharon exchange point from the transmission and exchange agreements on file with the Commission as Koch Gateway's Rate Schedule Nos. X-2 and X-3, and TETCO's Rate Schedule No. X-6. It is stated that such delivery point is located at an existing interconnect between the two pipelines in Claiborne Parish, Louisiana. It is further stated that volumes for this point would be reassigned to the remaining exchange points covered by the agreements.

Koch Gateway and TETCO state that the proposed change would not impact either of the certificate holder's peak day or annual deliveries and neither pipeline's tariff prohibits the proposed elimination of the delivery point.

Comment date: April 8, 1996, in accordance with Standard Paragraph G at the end of this notice.

¹ 38 FPC 1162 (1967).

Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-4769 Filed 2-29-96; 8:45 am]
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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5433-5]

Accidental Release Prevention Requirements: Risk Management Programs Under Section 112(r)(7) of the Clean Air Act as Amended; Draft Guidances

AGENCY: Environmental Protection Agency.

ACTION: Extension of Comment Deadline.

SUMMARY: EPA published a notice on January 30, 1996 (61 FR 3031) announcing the availability of draft guidance documents associated with risk management programs under Section 112(r)(7) of the Clean Air Act (CAA), as amended. These draft guidance documents are: "Offsite Consequence Assessment"; "Generic Guidance Risk Management Program (RMP) for Ammonia Refrigeration Facilities"; and "Risk Management Plan Data Elements" and "Data Elements Instructions." EPA has learned that some of guidance materials were not immediately available and that more time is necessary for review and comment. This notice extends the deadline for submission of comments.

As the initial notice of availability stated, these documents are not rules or proposed rules. The Agency is willing to accept and consider comments at any time during the life of these guidance documents. However, the CAA requires that certain guidance materials must be issued when EPA promulgates regulations under section 112(r)(7)(B). Consequently, comments received by the deadline will be used to shape the guidance to be issued at that time. While comments received after the deadline may be considered, those comments and even those after publication may be used in future revisions to the guidance documents.

DATES: Those who wish to express their views concerning the material contained in the guidances should submit written comments by March 29, 1996 to Docket A-91-73 Category VIII-B, at the address below, or via e-mail to A-and-R-Docket@epamail.epa.gov.

ADDRESSES: *Docket.* EPA Air and Radiation Docket and Information

Center, room M1500, U.S. Environmental Protection Agency (6102), 401 M Street S.W., Washington, D.C. 20460. Please identify comments with the docket number A-91-73 Category VIII-B. Comments and data may also be submitted electronically by sending electronic mail (e-mail) to: A-and-R-Docket@epamail.epa.gov. Electronic comments must be submitted as ASCII file avoiding the use of special characters and any form of encryption. Comments and data will also be accepted on disks in WordPerfect in 5.1 file format or ASCII file format. All comments and data in electronic form must be identified by the docket number A-91-73 Category VIII-B. No Confidential Business Information (CBI) should be submitted through e-mail. Electronic comments on this draft guidance may be filed online at many Federal Depository Libraries.

FOR FURTHER INFORMATION CONTACT: Contact the Emergency Planning and Community Right-to-Know Information Hotline at (800) 535-0202 or (703) 412-9877 when calling from local Washington, D.C. area or contact Craig Matthiessen in the Chemical Emergency Preparedness and Prevention Office at (202) 260-9781.

Dated: February 26, 1996.

Jim Makris,

Director, Chemical Emergency Preparedness and Prevention Office.

[FR Doc. 96-4833 Filed 2-29-96; 8:45 am]
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[FRL-5432-1]

Formation and Open Meeting of the Industrial Non-Hazardous Waste Stakeholders Focus Group

AGENCY: Environmental Protection Agency.

ACTION: Notice of establishment of the Industrial Non-Hazardous Waste Stakeholders Focus Group and Notice of first meeting.

SUMMARY: As required by sections 9 (a)(2) and 10 (a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463), EPA is giving notice of the formation of the Industrial Non-Hazardous Waste Stakeholders' Focus Group and of its first meeting. EPA has determined that this action is in the public interest. The purpose of this committee is to advise EPA and ASTSWMO (the Association of State and Territorial Solid Waste Management Officials) in developing voluntary guidance for the management of industrial nonhazardous waste in land-based disposal units. The Focus Group