

Commission or its designee on this application, if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedures herein provided for, unless otherwise advised, it will be unnecessary for Koch Gateway to appear or be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-5170 Filed 3-5-96; 8:45 am]

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**[Project No. 1864]**

**Upper Peninsula Power Company; Notice Extending Time to File Scoping Comments**

February 29, 1996.

The Federal Energy Regulatory Commission (FERC) issued an Environmental Impact Statement Scoping Document for relicensing the Bond Falls Hydroelectric Project, FERC Project No. 1864, on December 5, 1995. This hydropower project is located on major branches of the Ontonagon River, a tributary of western Lake Superior, in Ontonagon and Gogebic counties of the upper peninsula of Michigan, and Vilas County in northern Wisconsin.

In response to a letter filed by the Michigan Department of Natural Resources, and supported by other parties to be proceedings, FERC is extending the scoping comment period until March 16, 1996.

Anyone wishing to submit written scoping comments must do so no later than March 16, 1996. Comments should be addressed to: Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Reference should be clearly made to: Bond Falls Hydroelectric Project (Project No. 1864).

For further information, please contact Frankie Green at (202) 501-7704.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-5172 Filed 3-5-96; 8:45 am]

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**[Docket No. RM95-3-000 and Docket No. RM95-4-000]**

**Filing and Reporting Requirements for Interstate Natural Gas Companies Rate Schedules and Tariffs and Revisions to Uniform System of Accounts Forms, Statements, and Reporting Requirements for Natural Gas Companies; Notice of Data Availability for Working Groups**

February 29, 1996.

Take notice that data is available on the Federal Energy Regulatory Commission's (Commission's) bulletin board system (BBS) for review by the Working Group—Forms and Working Group—Filings. The following information is now available on the Gas Pipeline Data (GPD) portion of the BBS:

- The meeting summaries for the working group meetings held on February 7 and 8, 1996, and
- The draft specifications for filing the Form No. 11 both on paper and electronically, incorporating the changes discussed at the working Group—Forms meeting held February 7.

In addition to the above, the Commission has enabled the upload feature of its bulletin board system for use by the working group participants and other interested persons. Any files uploaded to the Commission's bulletin board are not considered filed with the Commission. These files are solely for review by the working group and other interested parties to help in the development of formats for electronic filing requirements specified in Order Nos. 581 and 582.

The Commission invites written comments on the draft specifications for filing Form No. 11. Such comments may be uploaded to the Commission's BBS or addressed to Richard A. White, Office of General Counsel, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426. Comments should be received by March 5, 1996. We encourage commenters to submit their written comments also on a 3½" diskette in Rich Text Format or ASCII so they can be posted on the Commission's bulletin board. It is preferable for comments uploaded to the Commission's BBS to be in ASCII format so files may be viewed on-line and easily converted to other software formats.

The upload option, available under the Order No. 581/582 Working Group Menu, is designed to permit members of the public to upload a file to the Commission's bulletin board. To do so, select upload from the Working Group menu. You will be prompted for the File Mask. Enter the Drive, directory, if

applicable, and the filename. If more than one file is to be uploaded, enter the file mask using wildcard characters for the unique portion of the filename. For example:

File Mask? C:/FERC/Form—11.txt

or

File Mask? C:/\*tst.wk1 to represent Altst.wk1 B1tst.wk1, etc.

You will be prompted to enter a file description. A file description must accompany every file. The basic file description can be no more than 70 characters. You may, if you wish, enter a more detailed description. After typing the detailed description, select send to associate it with your file. Other menu features are explained under the Help option.

The system will not allow you to upload a file with the same name as a file already on the bulletin board. It is preferable to incorporate your company initials or some other unique identifier in the file name to distinguish your files from others files.

While the upload featured is in its testing phase, files uploaded to the Commission's bulletin board will not be immediately available for download. The party uploading the file may, however, check the file list to ensure the file uploaded properly.

This document is available for your inspection or copying by accessing the Commission Issuance Posting System (CIPS). CIPS and GPD are part of the Commission's electronic bulletin board service providing access to documents issued by or available electronically from the Commission. CIPS and GPD are available at no charge to the user and may be accessed using a personal computer with a modem by dialing (202) 208-1397, if local, or 1-800 856-3920, if long distance.

In addition to this notice, the most current list of those that signed up for participation in the working groups will, also, be posted on CIPS. Information concerning working group meetings will be posted on CIPS on a regular basis. Up-to-date information can be found in bulletin 20 on CIPS or bulletin 9 on GPD.

To access the Commission's bulletin board system, set your communications software to 19200, 14400, 12000, 9600, 7200, 4800, 2400, 1200, or 300 bps, full duplex, no parity, 8 data bits, and 1 stop bit. The full text of this document will be available on CIPS for 60 days from the date of issuance in ASCII and WordPerfect 5.1 format.

The Commission's bulletin board system can also be accessed through the FedWorld system directly by modem or through the Internet.

By modem:

Dial (703) 321-3339 and logon to the FedWorld system. After logging on, type: /go FERC

Through the Internet:

Telnet to: fedworld.gov  
Select the option: [1] FedWorld  
Logon to the FedWorld system  
Type: /go FERC

Or:

Point your Web Browser to: http://  
www.fedworld.gov  
Scroll down the page to select FedWorld  
Telnet Site

Select the option: [1] FedWorld  
Logon to the FedWorld system  
Type: /go FERC

Lois D. Cashell,  
Secretary.

[FR Doc. 96-5168 Filed 3-5-96; 8:45 am]

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[Docket No. ER91-435-018, et al.]

**DC Tie, Inc., et al.; Electric Rate and Corporate Regulation Filings**

February 28, 1996.

Take notice that the following filings have been made with the Commission:

1. D.C. Tie, Inc., R.J. Dahnke & Associates, PowerTec International

[Docket No. ER91-435-018; Docket No. ER94-1352-006; Docket No. ER96-1-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On February 8, 1996, D.C. Tie, Inc. filed certain information as required by the Commission's July 11, 1991, order in Docket No. ER91-435-000.

On February 5, 1996, R.J. Dahnke & Associates filed certain information as required by the Commission's August 10, 1994, order in Docket No. ER94-1352-000.

On February 15, 1996, Powertec International filed certain information as required by the Commission's December 1, 1995, order in Docket No. ER96-1-000.

2. Tucson Electric & Power Company  
[Docket No. ER94-1424-000]

Take notice that on February 12, 1996, Tucson Electric & Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* March 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Pennsylvania Power & Light Company

[Docket No. ER96-932-000]

Take notice that on February 21, 1996, Pennsylvania Power & Light Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* March 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Houston Lighting & Power Company  
[Docket No. ER96-1124-000]

Take notice that on February 21, 1996, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA) with Southwestern Electric Power Company (SWEPCO) for Economy Energy and Emergency Power Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of January 31, 1996.

Copies of the filing were served on SWEPCO and the Public Utility Commission of Texas.

*Comment date:* March 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Southern California Edison Co.

[Docket No. ER96-1125-000]

Take notice that on February 21, 1996, Southern California Edison Company (Edison), tendered for filing the following agreement between Edison and the City of Azusa: Application and Contract for Added Facilities Between the City of Azusa and Southern California Edison Company.

Edison requests waiver of the Commission's 60-day notice requirement and an effective date of June 28, 1991.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* March 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Appalachian Power Company

[Docket No. ER96-1126-000]

Take notice that on February 21, 1996, Appalachian Power Company (APCo), tendered for filing with the Commission an Electric Service Agreement (ESA) that was executed by APCo and Old Dominion Electric Cooperative (ODEC) on February 12, 1996. The ESA sets

forth the terms pursuant to which APCo proposes to supply additional wholesale electric service to ODEC at its existing Evington delivery point.

To match the effective date requested by ODEC, APCo proposes an effective date of March 15, 1996. APCo also states that a copy of its filing was served on ODEC, Virginia Electric and Power Company, which currently provides service to ODEC at its Evington delivery point, and the Virginia State Corporation Commission.

*Comment date:* March 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Century Power Corporation

[Docket No. ER96-1127-000]

Take notice that on February 21, 1996, Century Power Corporation tendered for filing Notices of Cancellation with respect to (i) Century's FERC Electric Tariff, Original Volume No. 1, and (ii) Century's Rate Schedule FERC No. 1. These are the last two Century schedules on file with the Commission for jurisdictional services.

Century states that it no longer owns any electric generating assets or makes any sales of electric energy at wholesale or retail. Century further states that a copy of its filing has been served on San Diego Gas & Electric Company, the only customer under either of the affected schedules.

*Comment date:* March 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Duke Power Company

[Docket No. ER96-1128-000]

Take notice that on February 21, 1996, Duke Power Company (Duke), tendered for filing a Transmission Service Agreement (TSA) between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and North Carolina Electric Membership Corporation (NCEMC). Duke states that the TSA sets out the transmission arrangements under which Duke will provide NCEMC firm transmission service under its Transmission Service Tariff.

*Comment date:* March 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Duke Power Company

[Docket No. ER96-1129-000]

Take notice that on February 21, 1996, Duke Power Company (Duke), tendered for filing a Transmission Service Agreement (TSA) between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala