

(803) 820-5771. The scoping meeting will be conducted in English, and requests for language interpreters or other special communications needs should be made to Mr. Laurens Pitts at (803) 820-5893 before at least one week prior. The Navy will make every reasonable effort to accommodate these needs.

Dated: March 4, 1996.

M.D. Schetzle,

LT, JAGC, USNR, Alternate Federal Register Liaison Officer.

[FR Doc. 96-5388 Filed 3-6-96; 8:45 am]

BILLING CODE 3810-FF-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-150-000]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

March 1, 1996.

Take notice that on February 27, 1996 Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets, with an effective date of March 28, 1996:

Twenty-sixth Revised Sheet No. 20A
Original Sheet No. 99F

Algonquin states that the purpose of this filing is to flow through a refund from National Fuel Gas Supply Corporation related on its Account Nos. 191 and 186, as filed in National Fuel's Docket No. RP96-55-000.

Algonquin states that copies of this filing were mailed to all firm customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-5332 Filed 3-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-192-000]

East Tennessee Natural Gas Company; Notice of Request Under Blanket Authorization

March 1, 1996.

Take notice that on February 15, 1996, East Tennessee Natural Gas Company (East Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in the above docket, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212), for authorization to establish a bi-directional point for Virginia Gas Pipeline Company (Virginia Gas Pipeline), an intrastate pipeline company and a subsidiary of Virginia Gas Company, under East Tennessee's blanket certificate issued in Docket No. CP82-412-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Virginia Gas Pipeline has requested that East Tennessee install a bi-directional point on East Tennessee's system to establish a point for receipts from and deliveries to Virginia Gas Pipeline in connection with Saltville Storage Field. East Tennessee states that the interconnect will allow Virginia Gas Pipeline or its affiliate to offer gas contract storage services to East Tennessee's transportation customers.

In order to provide this bi-directional point, East Tennessee will install, own, operate and maintain dual 4-inch hot taps, approximately 50-feet of 6-inch interconnect piping, 6-inch bi-directional flow manifold, 6-inch turbine meter with bypass, chromatography, measurement facilities and electronic gas measurement (EGM) located at approximately M.P. 3311-1+5.8 in Smyth County, Virginia. The hot taps and interconnect piping will be located on East Tennessee's right-of-way. The meter station will be located on a site adjacent to East Tennessee's existing right-of-way provided by Virginia Gas Pipeline.

East Tennessee states that following the installation of these facilities, the point will become available for use as a receipt and delivery point for open access transportation under its Part 284, Subpart G blanket transportation

certificate and the terms of its tariff. East Tennessee states that it anticipates that its customers that enter into storage agreements with Virginia Gas Pipeline or its affiliates will utilize this receipt/delivery point in accordance with the terms of its tariff. Further, East Tennessee and Virginia Gas Pipeline have entered into an Operational Balancing Agreement for service at this point pursuant to the terms and conditions of East Tennessee's Rate Schedule LMS-PA.

East Tennessee states that the installed facilities will have the capability to receive/deliver and measure 20,000 Dth per day at this point. East Tennessee states that the addition of the proposed receipt/delivery point will create opportunities to render additional deliveries for the accounts of its customers. East Tennessee states that the impact on peak day or annual deliveries is dependent on its customers' subscription with Virginia Gas Pipeline and cannot be determined at this time. East Tennessee asserts that the installation of the proposed bi-directional point is not prohibited by its tariff, and that it has sufficient capacity to accomplish the deliveries at the proposed new delivery point without detriment or disadvantage to any of East Tennessee's other customers. The cost of the proposed facilities is estimated to be \$325,629.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-5334 Filed 3-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-151-000]**Florida Gas Transmission Company;
Notice of Proposed Changes in FERC
Gas Tariff**

March 1, 1996.

Take notice that on February 27, 1996, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to become effective April 1, 1996.

Fourteenth Revised Sheet No. 8A
Eight Revised Sheet No. 8A.01
Sixth Revised Sheet No. 8A.02
First Revised Sheet No. 108
First Revised Sheet No. 184B
Original Sheet No. 184B.01
Fifth Revised Sheet No. 205
Original Sheet No. 205A
Fifth Revised Sheet No. 206
Original Sheet No. 206A
Original Sheet No. 206B
Eighth Revised Sheet No. 207

FGT states that Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff provides for the recovery by FGT of gas used in the operation of its system and gas lot from the system or otherwise unaccounted for. The Fuel Reimbursement Charge established pursuant to Section 27 currently consists of the Current Fuel Reimbursement Charge and the Annual Fuel Surcharge. The Annual Fuel Surcharge is designed to recover or refund previous under or over collections of fuel on an in-kind basis. Because the operation of the Annual Fuel Surcharge increases or decreases the amount of fuel retained on a current basis to true-up prior imbalances, FGT is always forced to over or under retain the amount of fuel required for the current operation of its system. FGT asserts that the adjustment of current fuel retention to correct imbalances created in prior periods causes operational problems on FGT's system. Further, FGT maintains, because the true-up occurs at least several months after the period in which the under or over recoveries occurred, fluctuations in the price of gas subject both FGT and its shippers to an unintended commodity price risk.

FGT states that to address the operating and financial problems associated with the current true-up mechanism, FGT and its shippers have held meetings to develop a mutually satisfactory method of resolving the differences between actual fuel use experienced by FGT and the fuel provided by shippers through a unit rate surcharge based on the dollar value of the imbalances. The revisions proposed in the instant filing affect only the deviations between actual and retained

fuel. The basic Fuel Reimbursement Charge is still on an in-kind basis. The instant filing reflects the agreement of FGT and all of the shippers who actively participated in the Operating Committee meetings and revises the method of resolving the imbalances which have occurred prior to the effectiveness of the new provisions as well as deviations which occur prospectively. In addition, the instant filing clarifies that meters in FGT's market area will be tested at least once a year and provides that the amounts paid or collected pursuant to the revised fuel mechanism will be accounted for in conjunction with the annual accounting for the Cash-Out Mechanism Account and the Balancing Tools Account.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, in accordance with Sections 385.211 and 385.215 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-5331 Filed 3-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-209-000]**Tennessee Gas Pipeline Company;
Notice of Request Under Blanket
Authorization**

March 1, 1996.

Take notice that on February 22, 1996, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP96-209-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate an additional delivery point for an existing customer, the City of Henderson Utility Department (the City of Henderson), under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with

the Commission and open to public inspection.

Tennessee states that the City of Henderson has requested that Tennessee establish an additional delivery point on Tennessee's system in order to provide more flexibility in Tennessee's continuing transportation service to the City of Henderson. Tennessee proposes to install, own, operate and maintain dual 4" hot tap assemblies, approximately 60' of 4" interconnect piping, a 3" orifice meter, a positive displacement meter and electronic gas measurement. The hot taps and interconnecting pipe will be located on Tennessee's existing right-of-way near Mileposts 73-1+2.40 and 73-2+2.40 in McNairy County, Tennessee. The meter station will be located on a site, provided by the City of Henderson, adjacent to Tennessee's right-of-way.

Tennessee states that the volumes delivered at the new delivery point will be within the City of Henderson's certificated entitlement, that the addition of the new delivery point is not prohibited by Tennessee's tariff, and that there will be no impact on Tennessee's peak day or annual deliveries. Tennessee also indicated that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-5333 Filed 3-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1152-000, et al.]**Duquesne Light Company, et al.;
Electric Rate and Corporate Regulation
Filings**

March 1, 1996.

Take notice that the following filings have been made with the Commission: