

[Docket No. RP96-151-000]**Florida Gas Transmission Company;
Notice of Proposed Changes in FERC
Gas Tariff**

March 1, 1996.

Take notice that on February 27, 1996, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to become effective April 1, 1996.

Fourteenth Revised Sheet No. 8A
Eight Revised Sheet No. 8A.01
Sixth Revised Sheet No. 8A.02
First Revised Sheet No. 108
First Revised Sheet No. 184B
Original Sheet No. 184B.01
Fifth Revised Sheet No. 205
Original Sheet No. 205A
Fifth Revised Sheet No. 206
Original Sheet No. 206A
Original Sheet No. 206B
Eighth Revised Sheet No. 207

FGT states that Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff provides for the recovery by FGT of gas used in the operation of its system and gas lot from the system or otherwise unaccounted for. The Fuel Reimbursement Charge established pursuant to Section 27 currently consists of the Current Fuel Reimbursement Charge and the Annual Fuel Surcharge. The Annual Fuel Surcharge is designed to recover or refund previous under or over collections of fuel on an in-kind basis. Because the operation of the Annual Fuel Surcharge increases or decreases the amount of fuel retained on a current basis to true-up prior imbalances, FGT is always forced to over or under retain the amount of fuel required for the current operation of its system. FGT asserts that the adjustment of current fuel retention to correct imbalances created in prior periods causes operational problems on FGT's system. Further, FGT maintains, because the true-up occurs at least several months after the period in which the under or over recoveries occurred, fluctuations in the price of gas subject both FGT and its shippers to an unintended commodity price risk.

FGT states that to address the operating and financial problems associated with the current true-up mechanism, FGT and its shippers have held meetings to develop a mutually satisfactory method of resolving the differences between actual fuel use experienced by FGT and the fuel provided by shippers through a unit rate surcharge based on the dollar value of the imbalances. The revisions proposed in the instant filing affect only the deviations between actual and retained

fuel. The basic Fuel Reimbursement Charge is still on an in-kind basis. The instant filing reflects the agreement of FGT and all of the shippers who actively participated in the Operating Committee meetings and revises the method of resolving the imbalances which have occurred prior to the effectiveness of the new provisions as well as deviations which occur prospectively. In addition, the instant filing clarifies that meters in FGT's market area will be tested at least once a year and provides that the amounts paid or collected pursuant to the revised fuel mechanism will be accounted for in conjunction with the annual accounting for the Cash-Out Mechanism Account and the Balancing Tools Account.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, in accordance with Sections 385.211 and 385.215 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-5331 Filed 3-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-209-000]**Tennessee Gas Pipeline Company;
Notice of Request Under Blanket
Authorization**

March 1, 1996.

Take notice that on February 22, 1996, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP96-209-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate an additional delivery point for an existing customer, the City of Henderson Utility Department (the City of Henderson), under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with

the Commission and open to public inspection.

Tennessee states that the City of Henderson has requested that Tennessee establish an additional delivery point on Tennessee's system in order to provide more flexibility in Tennessee's continuing transportation service to the City of Henderson. Tennessee proposes to install, own, operate and maintain dual 4" hot tap assemblies, approximately 60' of 4" interconnect piping, a 3" orifice meter, a positive displacement meter and electronic gas measurement. The hot taps and interconnecting pipe will be located on Tennessee's existing right-of-way near Mileposts 73-1+2.40 and 73-2+2.40 in McNairy County, Tennessee. The meter station will be located on a site, provided by the City of Henderson, adjacent to Tennessee's right-of-way.

Tennessee states that the volumes delivered at the new delivery point will be within the City of Henderson's certificated entitlement, that the addition of the new delivery point is not prohibited by Tennessee's tariff, and that there will be no impact on Tennessee's peak day or annual deliveries. Tennessee also indicated that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-5333 Filed 3-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1152-000, et al.]**Duquesne Light Company, et al.;
Electric Rate and Corporate Regulation
Filings**

March 1, 1996.

Take notice that the following filings have been made with the Commission:

1. Duquesne Light Company

[Docket No. ER96-1152-000]

Take notice that on February 23, 1996, Duquesne Light Company (DLC) filed a Service Agreement dated January 26, 1996, with Aqlia Power Corporation under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds Aqlia Power Corporation as a customer under the Tariff. DLC requests an effective date of February 15, 1996, for the Service Agreement.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Niagara Mohawk Power Corporation

[Docket No. ER96-1153-000]

Take notice that on February 23, 1996, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and K N Marketing Inc. (K N) dated February 12, 1996 providing for certain transmission services to K N.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. PacifiCorp

[Docket No. ER96-1154-000]

Take notice that on February 23, 1996, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Service Agreements with AIG Trading Corporation (AIG), Emerald People's Utility District (Emerald), Industrial Energy Applications Inc. (Industrial), City of Gillette (Gillette), Flathead Electric Cooperative Inc. (Flathead), K N Marketing, Inc. (KNMI), Roseville Electric Dept. (Roseville), Valley Electric Association Inc. (Valley) and Wyoming Municipal Power Agency (WMPA) under, PacifiCorp's FERC Electric Tariff, Second Revised Volume No. 3, Service Schedule PPL-3.

Copies of this filing were supplied to AIG, Emerald, Industrial, Gillette, Flathead, KNMI, Roseville, Valley, WMPA, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464.6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Wisconsin Power and Light Company

[Docket No. ER96-1155-000]

Take notice that on February 23, 1996, Wisconsin Power and Light Company

(WP&L), tendered for filing an Agreement dated February 19, 1996, establishing Tennessee Power Company as a customer under the terms of WP&L's Point-to-Point Transmission Tariff.

WP&L requests an effective date of February 19, 1996 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. MidAmerican Energy Company

[Docket No. ER96-1157-000]

Take notice that on February 23, 1996, MidAmerican Energy Company (MidAmerican), filed with the Commission Firm Transmission Service Agreements with Louis Dreyfus Electric Power Inc. (Dreyfus) dated January 26, 1996, JPower Inc. (JPower) dated February 5, 1996 and Catex Vitol Electric, L.C.C. (Catex Vitol) dated February 7, 1996; and Non-Firm Transmission Service Agreements with Dreyfus dated January 26, 1996, JPower dated February 5, 1996 and Catex Vitol dated February 7, 1996, entered into pursuant to MidAmerican's Point-to-Point Transmission Service Tariff, FERC Electric Tariff, Original Volume No. 4.

MidAmerican requests an effective date of January 26, 1996, for the Agreements with Dreyfus, February 5, 1996 for the Agreements with JPower, and February 7, 1996, for the Agreements with Catex Vitol, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on Dreyfus, JPower, Catex Vitol, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-1158-000]

Take notice that on February 23, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement with Morgan Stanley Capital Group, Inc. (MSCGI) to provide for the sale of energy and capacity. For energy the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kw/hr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity is \$7.70 per

megawatt hour. Energy and capacity sold by MSCGI will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon MSCGI.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Tampa Electric Company

[Docket No. ER96-1159-000]

Take notice that on February 23, 1996, Tampa Electric Company (Tampa Electric), tendered for filing service agreements with the Utilities Commission, City of New Smyrna Beach (New Smyrna Beach) providing for firm transmission service under Tampa Electric's point-to-point transmission service tariff.

Tampa Electric proposes an effective date of March 1, 1996 for the service agreement and therefore requests waiver of the Commission's notice requirements.

Copies of the filing have been served on New Smyrna Beach and the Florida Public Service Commission.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Florida Power & Light Company

[Docket No. ER96-1160-000]

Take notice that on February 23, 1996, Florida Power & Light Company (FPL) filed the Contract for Purchases and Sales of Power and Energy between FPL and Valero Power Services Company. FPL requests an effective date of March 4, 1996.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Boston Edison Company

[Docket No. ER96-1161-000]

Take notice that on February 23, 1996, Boston Edison Company (Edison) of Boston, Massachusetts, filed an All-Requirements Service Agreement dated January 31, 1996 between Edison and the Massachusetts Port Authority (Authority). Under the terms of the Agreement, Edison will provide the Authority all-requirements service as that service is defined in the Agreement. Edison asks that the Agreement be allowed to become effective as a rate schedule as of November 1, 1995, consistent with the Commission's policy as stated in *Central Hudson Gas & Electric Corporation, et al.*, 60 FERC ¶ 61,106 at 61,338 (August 3, 1992).

Edison states that this filing has been posted as required by the Commission's Regulations. Edison states that it has

filed the Agreement with the consent of the Authority as evidenced by the Authority's execution of the Agreement. Edison further states that it has served the filing on the affected customer and upon the Massachusetts Department of Public Utilities.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. New England Power Company

[Docket No. ER96-1162-000]

Take notice that on February 26, 1996, New England Power Company (NEP) submitted for filing a letter agreement to provide non-firm transmission service over NEP's transmission system to KCS Power Marketing, Inc.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Wisconsin Electric Power Company

[Docket No. ER96-1163-000]

Take notice that on February 26, 1996, Wisconsin Electric Power Company (Wisconsin Electric) tendered for filing an Electric Service Agreement between itself and J Power. The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of February 1, 1996, to allow for economic transactions and accordingly seeks waiver of the Commission's notice requirements. Copies of the filing have been served on J Power, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. UtiliCorp United Inc.

[Docket No. ER96-1164-000]

Take notice that on February 26, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *Illinois Power Company*. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *Illinois Power Company* pursuant to the tariff.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Illinois Power Company*.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Boston Edison Company

[Docket No. ER96-1165-000]

Take notice that on February 26, 1996, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement and Appendix A under Original Volume No. 6, Power Sales and Exchange Tariff (Tariff) for Global Petroleum Corp. (Global). Boston Edison requests that the Service Agreement become effective as of February 1, 1996.

Edison states that it has served a copy of this filing on Global and the Massachusetts Department of Public Utilities.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Consolidated Edison Company of New York, Inc.)

[Docket No. ER96-1166-000]

Take notice that on February 26, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement with Sonat Power Marketing, Inc. (Sonat) to provide for the sale of energy and capacity. For energy the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity is \$7.70 per megawatt hour. Energy and capacity sold by Sonat will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon Sonat.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-5336 Filed 3-6-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EG96-48-000, et al.]

Hermiston Generating Company, L.P., et al.; Electric Rate and Corporate Regulation Filings

February 29, 1996.

Take notice that the following filings have been made with the Commission:

1. Hermiston Generating Company, L.P.

[Docket No. EG96-48-000]

On February 23, 1996, Hermiston Generating Company, L.P. ("Hermiston"), a Delaware limited partnership with its principal place of business at 7500 Old Georgetown Road, Bethesda, Maryland 20814-6161, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Hermiston will have a 50% undivided ownership interest in a multi-unit natural gas-fired combined cycle generating plant with automatic generation control and related transmission and interconnection equipment with a bus bar rating of approximately 474 MW. All of the facility's electric power net of station load attributable to Hermiston's ownership interest will be purchased at wholesale by PacifiCorp, an electric utility.

Comment date: March 22, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Power Ventures, L.C.

[Docket No. EG96-49-000]

On February 26, 1996, Power Ventures, L.C. ("Power Ventures"), with its principal office at L.C. Smith Boulevard, No. 90, Oranjestadt, Aruba, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Power Ventures is a limited liability company organized under the laws of the Commonwealth of Virginia. Power Ventures will be engaged indirectly, through an affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, and