

presentation of such during the conference.

(4) Persons desiring to make an oral presentation or submit a written statement to the Committee must notify the point of contact listed above no later than April 10, 1996.

(5) Length and number of oral presentations to be made will depend on the number of requests received from members of the public.

(6) Oral Presentations by members of the public will be permitted only on Sunday, April 21, 1996 before the full Committee.

(7) Each person desiring to make an oral presentation must provide the DACOWITS office 1 copy of the presentation by April 10, and make 175 copies of any material that is intended for distribution at the conference.

(8) Persons submitting a written statement for inclusion in the minutes of the conference must submit to the DACOWITS staff one copy by the close of the conference.

(9) Other new items from members of the public may be presented in writing to any DACOWITS member for transmittal to the DACOWITS Chair or Executive Director, DACOWITS and Military Women Matters to consider.

(10) Members of the public will not be permitted to enter oral discussion conducted by the Committee members at any of the sessions; however, they will be permitted to reply to questions directed to them by the members of the Committee.

(11) Members of the public will be permitted to ask questions to the scheduled speakers if recognized by the Chair and if time allows after the official participants have asked questions and/or made comments.

(12) Non social agenda events that are not open to the public are for administrative matters unrelated to substantive advice provided to the Department of Defense and do not involve DACOWITS deliberations or decision-making issues before the committee.

Dated: February 28, 1996.

L.M. Bynum,

*Alternate OSD Federal Register Liaison Officer, Department of Defense.*

[FR Doc. 96-5286 Filed 3-6-96; 8:45 am]

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## Department of the Army

### Assistant Deputy Chief of Staff for Operations—Quality

**AGENCY:** Military Traffic Management Command (MTMC), DOD.

**ACTION:** Notice.

**SUMMARY:** As part of the ongoing process of partnershiping with industry, MTMC will convene the Personal Property Partnership Council on March 20, 1996, 1:00 p.m. until 3:30 p.m., 5611 Columbia Pike, Room 714, Falls Church, Virginia to discuss the Reengineered Personal Property Program.

**DATES:** March 20, 1996.

**ADDRESSES:** Headquarters, Military Traffic Management Command, 5611 Columbia Pike, Falls Church, VA 22041-5050.

**FOR FURTHER INFORMATION CONTACT:** Reservations should be made with Anne Dugger, MTOP-QQ, by March 18, 1996 or phone (703) 681-6393.

**SUPPLEMENTARY INFORMATION:** Due to space constraints, request carriers limit representation to one per carrier. The major Household Goods Associations will attend representing their members. Additionally, the Reengineering of the DOD's Personal Property Program will be an agenda item at the April 18, 1996, Military Personal Property and Claims Symposium.

Gregory D. Showalter,

*Army Federal Register Liaison Officer.*

[FR Doc. 96-5520 Filed 3-6-96; 8:45 am]

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## Department of the Navy

### Notice of Intent To Prepare an Environmental Impact Statement for the Disposal and Reuse of Naval Weapons Industrial Reserve Plant McGregor, TX

**SUMMARY:** Pursuant to Section 102(2)(c) of the National Environmental Policy Act of 1969 as implemented in the Council on Environmental Quality regulations (40 CFR parts 1500-1508), the Department of Navy announces its intent to prepare an Environmental Impact Statement (EIS) for the Disposal of Naval Weapons Industrial Reserve Plant (NWIRP), McGregor, Texas.

NWIRP McGregor is a government-owned, contractor-operated facility. The operating contractor, Hercules, Inc./Alliant Techsystems, has determined that its operations should be consolidated at the Allegheny Ballistics Laboratory (ABL), West Virginia. Naval Air Systems Command has determined that once the contractor vacates the property, there is no requirement to retain the land or the buildings. The property occupies 9,756 acres of land situated mostly in McLennan County, Texas, with a small portion in Coryell County, Texas. The property includes more than 150 buildings containing more than 846,000 square feet of usable

floor space and approximately 60 miles of improved roadways.

The Defense Authorization Act for Fiscal Year 1996 authorizes the Secretary of the Navy to convey the property directly to the City of McGregor without consideration of the standard disposal procedures implemented in the Federal Property management Regulations. The conveyance is subject to the condition that the city use the property for economic redevelopment to replace all or part of the economic activity being lost at the facility. Any part of the facility not conveyed to the City would be disposed of by the General Services Administration (GSA) in accordance with the Federal Property and Administrative Services Act of 1944, that is implemented in the Federal Property Management Regulations.

The objective of the EIS is to describe the existing conditions at NWIRP McGregor, describe the disposal alternatives, and evaluate the environmental impacts associated with the various reuse alternatives. The EIS will also serve as technical support for the National Historic Preservation Act Section 106 consultation process. Environmental issues that will be addressed in the EIS include air quality, water quality, wetland impacts, endangered species impacts, cultural resource impacts, and socioeconomic impacts.

The Navy will hold a scoping meeting to solicit input on significant issues that should be addressed in the EIS. The meeting will be held on Tuesday, March 26, 1996, beginning at 7:00 P.M. at the McGregor High School Auditorium, 903 South Johnston Drive, McGregor, TX. Navy representatives will make a brief presentation, then members of the public will provide their comments. It is important that federal, state, and local agencies and interested individuals take this opportunity to identify environmental concerns that should be addressed in the EIS. In the interest of time, speakers will be asked to limit their comments to five minutes.

**ADDRESSES:** Agencies and the public are encouraged to provide written comments in addition, or, in lieu of, oral comments at the scoping meeting. To be most helpful, comments should clearly describe specific issues or topics which the EIS should address. Written comments must be postmarked by April 26, 1996, and should be mailed to Commanding Officer, Southern Division, Naval Facilities Engineering Command, P.O. Box 190010, North Charleston, South Carolina 29419-9010 (Attn: Public Affairs Office), telephone

(803) 820-5771. The scoping meeting will be conducted in English, and requests for language interpreters or other special communications needs should be made to Mr. Laurens Pitts at (803) 820-5893 before at least one week prior. The Navy will make every reasonable effort to accommodate these needs.

Dated: March 4, 1996.

M.D. Schetzle,

*LT, JAGC, USNR, Alternate Federal Register Liaison Officer.*

[FR Doc. 96-5388 Filed 3-6-96; 8:45 am]

BILLING CODE 3810-FF-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP96-150-000]

#### Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

March 1, 1996.

Take notice that on February 27, 1996 Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets, with an effective date of March 28, 1996:

Twenty-sixth Revised Sheet No. 20A  
Original Sheet No. 99F

Algonquin states that the purpose of this filing is to flow through a refund from National Fuel Gas Supply Corporation related on its Account Nos. 191 and 186, as filed in National Fuel's Docket No. RP96-55-000.

Algonquin states that copies of this filing were mailed to all firm customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-5332 Filed 3-6-96; 8:45 am]

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[Docket No. CP96-192-000]

#### East Tennessee Natural Gas Company; Notice of Request Under Blanket Authorization

March 1, 1996.

Take notice that on February 15, 1996, East Tennessee Natural Gas Company (East Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in the above docket, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212), for authorization to establish a bi-directional point for Virginia Gas Pipeline Company (Virginia Gas Pipeline), an intrastate pipeline company and a subsidiary of Virginia Gas Company, under East Tennessee's blanket certificate issued in Docket No. CP82-412-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Virginia Gas Pipeline has requested that East Tennessee install a bi-directional point on East Tennessee's system to establish a point for receipts from and deliveries to Virginia Gas Pipeline in connection with Saltville Storage Field. East Tennessee states that the interconnect will allow Virginia Gas Pipeline or its affiliate to offer gas contract storage services to East Tennessee's transportation customers.

In order to provide this bi-directional point, East Tennessee will install, own, operate and maintain dual 4-inch hot taps, approximately 50-feet of 6-inch interconnect piping, 6-inch bi-directional flow manifold, 6-inch turbine meter with bypass, chromatography, measurement facilities and electronic gas measurement (EGM) located at approximately M.P. 3311-1+5.8 in Smyth County, Virginia. The hot taps and interconnect piping will be located on East Tennessee's right-of-way. The meter station will be located on a site adjacent to East Tennessee's existing right-of-way provided by Virginia Gas Pipeline.

East Tennessee states that following the installation of these facilities, the point will become available for use as a receipt and delivery point for open access transportation under its Part 284, Subpart G blanket transportation

certificate and the terms of its tariff. East Tennessee states that it anticipates that its customers that enter into storage agreements with Virginia Gas Pipeline or its affiliates will utilize this receipt/delivery point in accordance with the terms of its tariff. Further, East Tennessee and Virginia Gas Pipeline have entered into an Operational Balancing Agreement for service at this point pursuant to the terms and conditions of East Tennessee's Rate Schedule LMS-PA.

East Tennessee states that the installed facilities will have the capability to receive/deliver and measure 20,000 Dth per day at this point. East Tennessee states that the addition of the proposed receipt/delivery point will create opportunities to render additional deliveries for the accounts of its customers. East Tennessee states that the impact on peak day or annual deliveries is dependent on its customers' subscription with Virginia Gas Pipeline and cannot be determined at this time. East Tennessee asserts that the installation of the proposed bi-directional point is not prohibited by its tariff, and that it has sufficient capacity to accomplish the deliveries at the proposed new delivery point without detriment or disadvantage to any of East Tennessee's other customers. The cost of the proposed facilities is estimated to be \$325,629.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

*Acting Secretary.*

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