

in this proceeding. Algonquin further states that the amendment seeks approval of a revised initial rate to reflect increases in the cost of the proposed facilities, due primarily to delays in the in-service date to accommodate the needs of Canal Electric Company and Montaup Electric Company, the transportation customer.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in § 154.210 of the Commission Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-6064 Filed 3-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-227-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

March 8, 1996.

Take notice that on March 4, 1996, Northwest Pipeline Gas Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah, 84158-0900, filed in Docket No. CP96-227-000 a request pursuant to Section 157.205, 157.216, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216 and 157.211) for approval to abandon certain obsolete facilities at the Finley Meter Station in Benton County, Washington, and to construct and operate modified replacement facilities at this station to more efficiently accommodate existing firm maximum daily delivery obligations (MDDO) at this delivery point to Cascade Natural Gas Corporation (Cascade), under Northwest's blanket certificate authority issued in Docket No. CP82-433-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northwest proposes to modify an existing meter station located in Benton

County, Washington, by replacing the existing 2-inch positive displacement meter and the existing 3-inch turbine meter with a single 2-inch turbine meter. It is indicated that as a result of these modifications, the maximum design capacity of the meter station will decrease from 1,597 Dth per day from Northwest's Hedges Lateral to approximately 1,310 Dth per day at 300 psig. It is further indicated that the modified station will still be adequate to accommodate historically experienced flow rates as well as the existing MDDO's at this delivery point.

Northwest states that the estimated total cost of the proposed facility replacements is approximately \$28,628 and that Northwest will not require any cost reimbursement from Cascade.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-6062 Filed 3-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1197-000, et al.]

Portland General Electric Company, et al. Electric Rate and Corporate Regulation Filings

March 8, 1996.

Take notice that the following filings have been made with the Commission:

1. Portland General Electric Company

[Docket No. ER96-1197-000]

Take notice that on February 28, 1996, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, 1st Revised Volume No. 2, an executed Service Agreement between PGE and El Paso Electric Company.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission

grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreement to become effective March 1, 1996.

Copies of this filing were served upon El Paso Electric Company.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. The Cleveland Electric Illuminating Company and The Toledo Edison Company Market Responsive Energy, Inc.

[Docket Nos. EC96-14-000, ER95-1104-000 and ER95-1295-000]

Take notice that on February 29, 1996, The Cleveland Electric Illuminating Company (CEI) and The Toledo Edison Company (TE) tendered for filing revised open access tariffs for point-to-point transmission service and for network integration service that are to be implemented by Centerior Electric Company (Centerior), and service agreements for service to be rendered under the Point-to-Point Transmission Service to the City of Cleveland, Ohio and to American Municipal Power-Ohio, Inc. as agent for the City of Painesville, Ohio. CEI and TE have proposed to make their open access transmission tariffs effective upon the consummation of the merger of CEI and TE into Centerior.

CEI and TE also submitted testimony and exhibits of witnesses on behalf of Centerior that constitute its case-in-chief in support of the proposed tariffs. CEI and TE state that their filing is fully responsive to the Commission's Order Finding Transmission Tariffs Deficient and Deferring Action on Related Applications for Merger and Market-Based Rates issued December 20, 1995 in the above-captioned proceedings. CEI and TE further state that their revised open access transmission tariffs are in conformance with the applicable Commission policies and request that the Commission promptly approve the merger of CEI and TE.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Southern California Edison Co.

[Docket No. ER96-1198-000]

Take notice that on February 28, 1996, Southern California Edison Company (Edison), tendered for filing changes in rates for transmission service as embodied in Edison's agreements with the following entities: