

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Public Service Electric and Gas Company

[Docket No. ER96-1194-000]

Take notice that on February 27, 1996, Public Service Electric and Gas Company (PSE&G) tendered for filing an initial rate schedule to provide fully interruptible transmission service to Louis Dreyfus Electric Power Inc., for delivery of non-firm wholesale electrical power and associated energy output utilizing the PSE&G bulk power transmission system.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. ANP Energy Direct Company

[Docket No. ER96-1195-000]

Take notice that on February 27, 1996, ANP Energy Direct Company (ANP) tendered for filing a petition seeking waivers and blanket approvals under various regulations of the Commission, and an order accepting its FERC Electric Rate Schedule No. 1, to be effective on the date of the Commission's order on such petition.

ANP intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where ANP purchases power, including capacity and related services from electric utilities, qualifying facilities, and independent power producers, and resells such power to other purchasers, ANP will be functioning as a marketer. In ANP's marketing transactions, ANP proposes to charge rates mutually agreed upon by the parties. In transactions where ANP does not take title to the electric power and/or energy, ANP's role will be limited to that of a broker. ANP is not in the business of generating or transmitting electric power, and does not currently have or contemplate acquiring title to any electric power generation or transmission facilities.

FERC Electric Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales may be made to affiliates.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Cherokee County Cogeneration Partners, L.P.

[Docket No. QF94-160-001]

On February 16, 1996, Cherokee County Cogeneration Partners, L.P. (Applicant), 30 Rockefeller Plaza, 38th

Floor, New York, New York 10112, submitted for filing an application for certification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the topping-cycle cogeneration facility will be located near the town of Gaffney in Cherokee County, South Carolina, and will consist of one combustion turbine generator, one unfired heat recovery boiler, and an extraction/condensing steam turbine generator. Steam recovered from the facility will be used in an ammonia refrigerant plant. Refrigerant will be used in an ice production plant and liquified natural gas production plant. The power output of the facility will be sold to Duke Power Company. The primary energy source will be natural gas. The maximum net electric power production capacity of the facility will be approximately 98.5 MW. Construction of the facility was scheduled to begin in February, 1996.

Comment date: Thirty days after the date of publication of this notice in the Federal Register, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6118 Filed 3-13-96; 8:45 am]

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[Project No. 6842-060 Washington]

Cities of Aberdeen and Tacoma, Washington; Notice of Availability of Environmental Assessment

March 8, 1996.

An environmental assessment (EA) is available for public review. The EA evaluates an application to amend the Wynoochee Hydroelectric Project. The project's description is being amended to include the Wynoochee Dam and Reservoir, a higher installed capacity, a revised transmission line, and other changes. The EA finds that approving the application would not constitute a major federal action significantly affecting the quality of the human environment. The Wynoochee Hydroelectric Project is located on the Wynoochee River, in Grays Harbor County, Washington.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center Room 2A, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6063 Filed 3-13-95; 8:45 am]

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[Docket No. CP96-201-000]

Algonquin Gas Transmission Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Middletown Lateral Project and Request for Comments on Environmental Issues

March 8, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or the Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the Middletown Lateral Project.¹ This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is required and whether or not to approve the project.

Summary of the Proposed Project

Algonquin Gas Transmission Company (Algonquin) wants Commission authorization to construct and operate natural gas pipeline and related facilities to deliver up to 82,500

¹Algonquin Gas Transmission Company's application was filed with the Commission under section 7 of the Natural Gas Act.