

ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

DATES: Consideration will be given to comments submitted within 60 days of the publication of this notice.

ADDRESSES: Copies of the proposed collection of information can be obtained from and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael P. Miller, Information Services Division, ED-12.4, 888 First Street N.E., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT: Michael P. Miller may be reached by telephone at (202) 208-1415, by fax at (202) 273-0873, and by e-mail at mmiller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Abstract: The information collected under the requirements of FERC-510 "Application for the Surrender of a Hydropower License" (OMB No. 1902-0068) is used by the Commission to implement the statutory provisions of Part 1, Sections 4(e), 6 and 13 of the Federal Power Act, 16 U.S.C. 797(e), 799 and 806. Section 4(e) gives the Commission the authority to issue licenses for the purpose of constructing, operating and maintaining dams, water conduits, reservoirs, powerhouses, transmission lines or other project works necessary or convenient for developing and improving navigation, transmission and utilization of power

over which Congress has jurisdiction. Section 6 gives the Commission the authority to prescribe the conditions of the licenses including the revocation and/or surrender of the license. Section 13 defines the Commission's authority to delegate time periods for when a license must be terminated if project construction has not begun. Surrender of a license may be desired by a licensee when a licensed project is retired or not constructed. The commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Sections 6.1 through 6.4.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

No. of respondents annually (1)	No. of responses per respondent (2)	Average burden hours per re- sponse (3)	Total annual burden hours (1)×(2)×(3)
10	1	10	100

Estimated cost burden to respondents: 100 hours/2,087 hours per year × \$102,000 per year=\$4,887.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information

is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6117 Filed 3-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-310-001 and CP94-260-004]

Algonquin Gas Transmission Company; Notice of Amended Application

March 8, 1996.

Take notice that on March 1, 1996, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised

Volume No. 1 the following tariff sheets, with an effective date of April 1, 1996:

Fifth Revised Sheet No. 20
Original Sheet Nos. 36-37
Alternate Original Sheet Nos. 36-37
Sheet Nos. 38-39
Second Revised Sheet No. 100
Sheet Nos. 238-240
Original Sheet Nos. 241-248
Sheet Nos. 249-599
Third Revised Sheet Nos. 678-680
Second Revised Sheet No. 680A
Second Revised Sheet No. 710
Third Revised Sheet No. 712
Second Revised Sheet No. 799
Sheet Nos. 936-939
Original Sheet Nos. 940-946
Sheet Nos. 947-1099

Algonquin states that the purpose of this filing is to comply with the Commission's order issued June 14, 1995, in Docket Nos. RP95-310-000 and CP94-260-001 and 002. Algonquin states that the June 14 order directed Algonquin to file, 30 days prior to the expected commencement of service under Rate Schedule AFT-CL, tariff sheets that are consistent with the proforma AFT-CL tariff sheets previously submitted in these dockets.

Algonquin also states that the rates reflected on Original Sheet Nos. 36-37 reflects the rates for which Algonquin has sought approval in an amendment filed February 20, 1996 in Docket No. CP94-260-003 and the rates on Alternate Original Sheet Nos. 36-37 reflect the initial rate approval in the April 19, 1995, and June 14, 1995 orders

in this proceeding. Algonquin further states that the amendment seeks approval of a revised initial rate to reflect increases in the cost of the proposed facilities, due primarily to delays in the in-service date to accommodate the needs of Canal Electric Company and Montaup Electric Company, the transportation customer.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in § 154.210 of the Commission Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-6064 Filed 3-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-227-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

March 8, 1996.

Take notice that on March 4, 1996, Northwest Pipeline Gas Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah, 84158-0900, filed in Docket No. CP96-227-000 a request pursuant to Section 157.205, 157.216, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216 and 157.211) for approval to abandon certain obsolete facilities at the Finley Meter Station in Benton County, Washington, and to construct and operate modified replacement facilities at this station to more efficiently accommodate existing firm maximum daily delivery obligations (MDDO) at this delivery point to Cascade Natural Gas Corporation (Cascade), under Northwest's blanket certificate authority issued in Docket No. CP82-433-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northwest proposes to modify an existing meter station located in Benton

County, Washington, by replacing the existing 2-inch positive displacement meter and the existing 3-inch turbine meter with a single 2-inch turbine meter. It is indicated that as a result of these modifications, the maximum design capacity of the meter station will decrease from 1,597 Dth per day from Northwest's Hedges Lateral to approximately 1,310 Dth per day at 300 psig. It is further indicated that the modified station will still be adequate to accommodate historically experienced flow rates as well as the existing MDDO's at this delivery point.

Northwest states that the estimated total cost of the proposed facility replacements is approximately \$28,628 and that Northwest will not require any cost reimbursement from Cascade.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-6062 Filed 3-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1197-000, et al.]

Portland General Electric Company, et al. Electric Rate and Corporate Regulation Filings

March 8, 1996.

Take notice that the following filings have been made with the Commission:

1. Portland General Electric Company

[Docket No. ER96-1197-000]

Take notice that on February 28, 1996, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, 1st Revised Volume No. 2, an executed Service Agreement between PGE and El Paso Electric Company.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission

grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreement to become effective March 1, 1996.

Copies of this filing were served upon El Paso Electric Company.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. The Cleveland Electric Illuminating Company and The Toledo Edison Company Market Responsive Energy, Inc.

[Docket Nos. EC96-14-000, ER95-1104-000 and ER95-1295-000]

Take notice that on February 29, 1996, The Cleveland Electric Illuminating Company (CEI) and The Toledo Edison Company (TE) tendered for filing revised open access tariffs for point-to-point transmission service and for network integration service that are to be implemented by Centerior Electric Company (Centerior), and service agreements for service to be rendered under the Point-to-Point Transmission Service to the City of Cleveland, Ohio and to American Municipal Power-Ohio, Inc. as agent for the City of Painesville, Ohio. CEI and TE have proposed to make their open access transmission tariffs effective upon the consummation of the merger of CEI and TE into Centerior.

CEI and TE also submitted testimony and exhibits of witnesses on behalf of Centerior that constitute its case-in-chief in support of the proposed tariffs. CEI and TE state that their filing is fully responsive to the Commission's Order Finding Transmission Tariffs Deficient and Deferring Action on Related Applications for Merger and Market-Based Rates issued December 20, 1995 in the above-captioned proceedings. CEI and TE further state that their revised open access transmission tariffs are in conformance with the applicable Commission policies and request that the Commission promptly approve the merger of CEI and TE.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Southern California Edison Co.

[Docket No. ER96-1198-000]

Take notice that on February 28, 1996, Southern California Edison Company (Edison), tendered for filing changes in rates for transmission service as embodied in Edison's agreements with the following entities: