

Executive Committee of the Western Systems Power Pool (WSPP), indicating that PECO had completed all the steps for pool membership (the WSPP Letter). PECO requests that the Commission amend the WSPP Agreement to include it as a member.

Because PECO has completed the arrangements set forth on page two of the WSPP Letter, PECO requests the Commission allow PECO membership in the WSPP to become effective immediately upon the date of this filing. Accordingly, PECO requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon the WSPP Executive Committee.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6119 Filed 3-13-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-139-001, et al.]

Southern California Edison Company, et al.; Electric Rate and Corporate Regulation Filings

March 7, 1996.

Take notice that the following filings have been made with the Commission:

1. Southern California Edison Company [Docket No. ER95-139-001]

Take notice that on March 1, 1996, Southern California Edison Company tendered for filing its refund report in the above-referenced docket.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Texas-Ohio Power Marketing, Inc., Audit Pro Incorporated, Gateway Energy Inc., Alliance Strategies, IGM, Inc., ConAgra Energy Services, Inc.

[Docket Nos. ER94-1676-006, ER95-878-003, ER95-1049-002, ER95-1381-001, ER95-1439-001, ER95-1751-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On February 28, 1996, Texas-Ohio Power Marketing, Inc. filed certain information as required by the Commission's October 31, 1994 order in Docket No. ER94-1676-000.

On February 1, 1996, Audit Pro Incorporated filed certain information as required by the Commission's June 2, 1995 order in Docket No. ER95-878-000.

On February 23, 1996, Gateway Energy Inc. filed certain information as required by the Commission's August 4, 1995 order in Docket No. ER95-1049-000.

On February 26, 1996, Alliance Strategies filed certain information as required by the Commission's August 25, 1995 order in Docket No. ER95-1381-000.

On February 16, 1996, IGM, Inc. filed certain information as required by the Commission's August 28, 1995 order in Docket No. ER95-1439-000.

On February 23, 1996, ConAgra Energy Services, Inc. filed certain information as required by the Commission's October 23, 1995 order in Docket No. ER95-1751-000.

3. Public Service Company of Oklahoma; Southwestern Electric Power Company

[Docket No. ER96-1182-000]

Take notice that on February 27, 1996, Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO) (jointly, the Companies) submitted two Transmission Service Agreements dated February 7, and February 19, 1996, establishing Destec Power Services, Inc. (Destec) and Entergy Power, Inc. (Entergy), respectively, as customers under the terms of the Companies' SPP Interpool Transmission Service Tariff.

The Companies request waiver of the Commission's notice requirements. Copies of this filing were served upon Destec and Entergy.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Florida Power Corporation

[Docket No. ER96-1183-000]

Take notice that on February 27, 1996, Florida Power Corporation (FPC) tendered for filing Amendment No. 1 to its contract for interchange service between itself and City of Tallahassee (Tallahassee). The amendment provides for the addition of the service schedule to the contract. FPC requests Commission waiver of the 60-day notice requirement in order to allow the amendment to become effective on February 28, 1996. Waiver is appropriate because this filing does not change the rate under this commission accepted, existing rate schedule.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power Corporation

[Docket No. ER96-1184-000]

Take notice that on February 27, 1996, Florida Power Corporation (FPC) tendered for filing Amendment No. 1 to its contract for interchange service between itself and City of Homestead (Homestead). The amendment provides for the addition of the service schedule to the contract.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the amendment to become effective on February 28, 1996. Waiver is appropriate because this filing does not change the rate under this commission accepted, existing rate schedule.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Florida Power Corporation

[Docket No. ER96-1185-000]

Take notice that on February 27, 1996, Florida Power Corporation (FPC) tendered for filing Amendment No. 1 to its contract for interchange service between itself and City of Vero Beach (Vero Beach). The amendment provides for the addition of the service schedule to the contract.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the amendment to become effective on February 28, 1996. Waiver is appropriate because this filing does not change the rate under this commission accepted, existing rate schedule.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Florida Power Corporation

[Docket No. ER96-1186-000]

Take notice that on February 27, 1996, Florida Power Corporation (FPC) tendered for filing Amendment No. 1 to its contract for interchange service between itself and Utilities Commission, City of New Smyrna Beach (Commission). The amendment provides for the addition of the service schedule to the contract.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the amendment to become effective on February 28, 1996. Waiver is appropriate because this filing does not change the rate under this commission accepted, existing rate schedule.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Florida Power Corporation

[Docket No. ER96-1187-000]

Take notice that on February 27, 1996, Florida Power Corporation (FPC) tendered for filing Amendment No. 1 to its contract for interchange service between itself and Gainesville Regional Utilities (Gainesville). The amendment provides for the addition of the service schedule to the contract.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the amendment to become effective on February 28, 1996. Waiver is appropriate because this filing does not change the rate under this commission accepted, existing rate schedule.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Florida Power Corporation

[Docket No. ER96-1188-000]

Take notice that on February 27, 1996, Florida Power Corporation (FPC) tendered for filing Amendment No. 1 to its contract for interchange service between itself and City of Lake Worth (Lake Worth). The amendment provides for the addition of the service schedule to the contract.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the amendment to become effective on February 28, 1996. Waiver is appropriate because this filing does not change the rate under this commission accepted, existing rate schedule.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Florida Power Corporation

[Docket No. ER96-1189-000]

Take notice that on February 27, 1996, Florida Power Corporation (FPC) tendered for filing service agreements providing for service to Delhi energy Services, Inc. pursuant to its open access transmission tariff (the T-2 Tariff). Florida Power requests that the Commission waive its notice of filing requirements and allow the agreements to become effective February 28, 1996.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Florida Power Corporation

[Docket No. ER96-1190-000]

Take notice that on February 27, 1996, Florida Power Corporation (FPC) tendered for filing a contract for the provision of interchange service between itself and Delhi Energy Services Inc. The contract provides for service under Schedule J, Negotiated Interchange Service and OS, Opportunity Sales. Cost support for both schedules has been previously filed and approved by the Commission. No specifically assignable facilities have been or will be installed or modified in order to supply service under the proposed rates.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the contract to become effective as a rate schedule February 28, 1996. Waiver is appropriate because this filing does not change the rate under these two Commission accepted, existing rate schedules.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER96-1191-000]

Take notice that on February 27, 1996, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the "GPU Operating Companies") filed an executed Service Agreement between GPU and Global Petroleum Corporation (GPC), dated February 6, 1996. This Service Agreement specifies that GPC has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff ("Sales Tariff") designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by

letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and GPC to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of February 6, 1996 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Nevada Power Company

[Docket No. ER96-1193-000]

Take notice that on February 27, 1996, Nevada Power Company (Nevada Power) tendered for filing a proposed Supplement to the Non-Firm Energy Agreement between Nevada Power Company and the Colorado River Commission (CRC) (Schedule A) having a proposed effective date of May 1, 1996.

The Supplemental Agreement provides for the sale of economy energy to CRC during any calendar month in which CRC agrees to purchase from Nevada Power all of its economy energy requirements. Such economy energy is to be delivered using CRC's contractual allocation of Federal Colorado River hydroelectric capacity. The total monthly amount of economy energy under Schedule A shall not exceed the amount of energy that, when added to CRC's contractual allocation of Federal hydroelectric energy, would provide 100 percent capacity factor utilization of these Federal hydroelectric resources.

The price of economy energy sold by Nevada Power and purchased by CRC pursuant to Schedule A shall be at Nevada Power's Average Hourly Marginal Cost of energy for each calendar month plus 1 mill per kilowatt-hour. Average Hourly Marginal Cost is defined as the monthly sum of the hourly incremental cost of the next cheapest megawatt-hour available to generate or purchase (excluding generation at Hoover Dam) to meet load in Nevada Power's control area divided by the number of hours in the month.

Copies of this filing have been served on CRC and the Nevada Public Service Commission.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Public Service Electric and Gas Company

[Docket No. ER96-1194-000]

Take notice that on February 27, 1996, Public Service Electric and Gas Company (PSE&G) tendered for filing an initial rate schedule to provide fully interruptible transmission service to Louis Dreyfus Electric Power Inc., for delivery of non-firm wholesale electrical power and associated energy output utilizing the PSE&G bulk power transmission system.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. ANP Energy Direct Company

[Docket No. ER96-1195-000]

Take notice that on February 27, 1996, ANP Energy Direct Company (ANP) tendered for filing a petition seeking waivers and blanket approvals under various regulations of the Commission, and an order accepting its FERC Electric Rate Schedule No. 1, to be effective on the date of the Commission's order on such petition.

ANP intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where ANP purchases power, including capacity and related services from electric utilities, qualifying facilities, and independent power producers, and resells such power to other purchasers, ANP will be functioning as a marketer. In ANP's marketing transactions, ANP proposes to charge rates mutually agreed upon by the parties. In transactions where ANP does not take title to the electric power and/or energy, ANP's role will be limited to that of a broker. ANP is not in the business of generating or transmitting electric power, and does not currently have or contemplate acquiring title to any electric power generation or transmission facilities.

FERC Electric Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales may be made to affiliates.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Cherokee County Cogeneration Partners, L.P.

[Docket No. QF94-160-001]

On February 16, 1996, Cherokee County Cogeneration Partners, L.P. (Applicant), 30 Rockefeller Plaza, 38th

Floor, New York, New York 10112, submitted for filing an application for certification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the topping-cycle cogeneration facility will be located near the town of Gaffney in Cherokee County, South Carolina, and will consist of one combustion turbine generator, one unfired heat recovery boiler, and an extraction/condensing steam turbine generator. Steam recovered from the facility will be used in an ammonia refrigerant plant. Refrigerant will be used in an ice production plant and liquified natural gas production plant. The power output of the facility will be sold to Duke Power Company. The primary energy source will be natural gas. The maximum net electric power production capacity of the facility will be approximately 98.5 MW. Construction of the facility was scheduled to begin in February, 1996.

Comment date: Thirty days after the date of publication of this notice in the Federal Register, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6118 Filed 3-13-96; 8:45 am]

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[Project No. 6842-060 Washington]

Cities of Aberdeen and Tacoma, Washington; Notice of Availability of Environmental Assessment

March 8, 1996.

An environmental assessment (EA) is available for public review. The EA evaluates an application to amend the Wynoochee Hydroelectric Project. The project's description is being amended to include the Wynoochee Dam and Reservoir, a higher installed capacity, a revised transmission line, and other changes. The EA finds that approving the application would not constitute a major federal action significantly affecting the quality of the human environment. The Wynoochee Hydroelectric Project is located on the Wynoochee River, in Grays Harbor County, Washington.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center Room 2A, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6063 Filed 3-13-95; 8:45 am]

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[Docket No. CP96-201-000]

Algonquin Gas Transmission Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Middletown Lateral Project and Request for Comments on Environmental Issues

March 8, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or the Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the Middletown Lateral Project.¹ This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is required and whether or not to approve the project.

Summary of the Proposed Project

Algonquin Gas Transmission Company (Algonquin) wants Commission authorization to construct and operate natural gas pipeline and related facilities to deliver up to 82,500

¹Algonquin Gas Transmission Company's application was filed with the Commission under section 7 of the Natural Gas Act.