

in this proceeding. Algonquin further states that the amendment seeks approval of a revised initial rate to reflect increases in the cost of the proposed facilities, due primarily to delays in the in-service date to accommodate the needs of Canal Electric Company and Montaup Electric Company, the transportation customer.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in § 154.210 of the Commission Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-6064 Filed 3-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-227-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

March 8, 1996.

Take notice that on March 4, 1996, Northwest Pipeline Gas Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah, 84158-0900, filed in Docket No. CP96-227-000 a request pursuant to Section 157.205, 157.216, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216 and 157.211) for approval to abandon certain obsolete facilities at the Finley Meter Station in Benton County, Washington, and to construct and operate modified replacement facilities at this station to more efficiently accommodate existing firm maximum daily delivery obligations (MDDO) at this delivery point to Cascade Natural Gas Corporation (Cascade), under Northwest's blanket certificate authority issued in Docket No. CP82-433-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northwest proposes to modify an existing meter station located in Benton

County, Washington, by replacing the existing 2-inch positive displacement meter and the existing 3-inch turbine meter with a single 2-inch turbine meter. It is indicated that as a result of these modifications, the maximum design capacity of the meter station will decrease from 1,597 Dth per day from Northwest's Hedges Lateral to approximately 1,310 Dth per day at 300 psig. It is further indicated that the modified station will still be adequate to accommodate historically experienced flow rates as well as the existing MDDO's at this delivery point.

Northwest states that the estimated total cost of the proposed facility replacements is approximately \$28,628 and that Northwest will not require any cost reimbursement from Cascade.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-6062 Filed 3-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1197-000, et al.]

Portland General Electric Company, et al. Electric Rate and Corporate Regulation Filings

March 8, 1996.

Take notice that the following filings have been made with the Commission:

1. Portland General Electric Company

[Docket No. ER96-1197-000]

Take notice that on February 28, 1996, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, 1st Revised Volume No. 2, an executed Service Agreement between PGE and El Paso Electric Company.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission

grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreement to become effective March 1, 1996.

Copies of this filing were served upon El Paso Electric Company.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. The Cleveland Electric Illuminating Company and The Toledo Edison Company Market Responsive Energy, Inc.

[Docket Nos. EC96-14-000, ER95-1104-000 and ER95-1295-000]

Take notice that on February 29, 1996, The Cleveland Electric Illuminating Company (CEI) and The Toledo Edison Company (TE) tendered for filing revised open access tariffs for point-to-point transmission service and for network integration service that are to be implemented by Centerior Electric Company (Centerior), and service agreements for service to be rendered under the Point-to-Point Transmission Service to the City of Cleveland, Ohio and to American Municipal Power-Ohio, Inc. as agent for the City of Painesville, Ohio. CEI and TE have proposed to make their open access transmission tariffs effective upon the consummation of the merger of CEI and TE into Centerior.

CEI and TE also submitted testimony and exhibits of witnesses on behalf of Centerior that constitute its case-in-chief in support of the proposed tariffs. CEI and TE state that their filing is fully responsive to the Commission's Order Finding Transmission Tariffs Deficient and Deferring Action on Related Applications for Merger and Market-Based Rates issued December 20, 1995 in the above-captioned proceedings. CEI and TE further state that their revised open access transmission tariffs are in conformance with the applicable Commission policies and request that the Commission promptly approve the merger of CEI and TE.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Southern California Edison Co.

[Docket No. ER96-1198-000]

Take notice that on February 28, 1996, Southern California Edison Company (Edison), tendered for filing changes in rates for transmission service as embodied in Edison's agreements with the following entities:

Entity	FERC rate schedule No.
1. City of Anaheim.	130, 246.6, 246.8, 246.13, 246.29, 246.32, 246.33, 246.36
2. City of Azusa .	160, 247.4, 247.6, 247.8, 247.24, 247.29
3. City of Banning	159, 248.5, 248.7, 248.9, 248.24, 248.29
4. City of Colton .	162, 249.4, 249., 249.8, 249.24, 249.29
5. City of Riverside.	129, 250.6, 250.8, 250.10, 250.15, 250.21, 250.27, 250.30, 250.35
6. City of Vernon	149, 154.7, 172, 207, 272, 276, 338
7. Arizona Electric Power Co-operative.	131, 161
8. Arizona Public Service Company.	185, 348
9. California Department of Water Resources.	38, 112, 113, 181, 342
10. City of Burbank.	166
11. City of Glendale.	143
12. City of Los Angeles Department of Water and Power.	102, 118, 140, 141, 163, 188, 219
13. City of Pasadena.	158
14. Coastal Electric Services Company.	347
15. Imperial Irrigation District.	259, 268
16. Metropolitan Water District of Southern California.	292
17. M-S-R Public Power Agency.	153, 339
18. Northern California Power Agency.	240
19. Pacific Gas and Electric Company.	117, 147, 256, 381
20. PacifiCorp	275
21. Rainbow Energy Marketing Corporation.	346
22. San Diego Gas & Electric Company.	151, 274, 302
23. Western Area Power Administration.	120

Pursuant to these rate schedules, the rate changes result from a change in the rate of return from 9.80% to 9.55% authorized by the California Public Utilities Commission, effective January 1, 1996.

Edison is requesting waiver of the 60-day prior notice requirement and requests that the Commission assign an

effective date of January 1, 1996, to the changes in rates for transmission service.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Cinergy Services, Inc.

[Docket No. ER96-1199-000]

Take notice that on February 28, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into between Cinergy and Tennessee Valley Authority.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Southern Company Services, Inc.

[Docket No. ER96-1201-000]

Take notice that on February 28, 1996, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (Southern Companies), tendered for filing an Interchange Service Contract between Southern Companies and InterCoast Power Marketing Company. The Interchange Service Contract establishes the terms and conditions of power supply, including provisions relating to service conditions, control of system disturbances, metering and other matters related to the administration of the agreement.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Northern Indiana Public Service Company

[Docket No. ER96-1202-000]

Take notice that on February 28, 1996, Northern Indiana Public Service Company tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Southern Energy Marketing, Inc.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to Southern Energy Marketing, Inc. under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana

Public Service Company and Southern Energy Marketing, Inc. requests waiver of the Commission's sixty-day notice requirement to permit an effective date of March 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Southern Company Services, Inc.

[Docket No. ER96-1203-000]

Take notice that on February 28, 1996, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (Southern Companies), tendered for filing an Interchange Service Contract between Southern Companies and Entergy Power, Inc. The Interchange Service Contract establishes the terms and conditions of power supply, including provisions relating to service conditions, control of system disturbances, metering and other matters related to the administration of the agreement.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Great Bay Power Corporation

[Docket No. ER96-1204-000]

Take notice that on February 28, 1996, Great Bay Power Corporation (Great Bay) tendered for filing a service agreement between PECO Energy Company and Great Bay for service under Great Bay's Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on November 11, 1993, in Docket No. ER93-924-000. The service agreement is proposed to be effective February 1, 1996.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Maine Public Service Company

[Docket No. ER96-1205-000]

Take notice that on February 28, 1996, Maine Public Service Company submitted agreements under its Umbrella Power Sales tariff.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. PECO Energy Company

[Docket No. ER96-1206-000]

Take notice that on February 28, 1996, PECO Energy Company (PECO), tendered for filing a letter from the

Executive Committee of the Western Systems Power Pool (WSPP), indicating that PECO had completed all the steps for pool membership (the WSPP Letter). PECO requests that the Commission amend the WSPP Agreement to include it as a member.

Because PECO has completed the arrangements set forth on page two of the WSPP Letter, PECO requests the Commission allow PECO membership in the WSPP to become effective immediately upon the date of this filing. Accordingly, PECO requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon the WSPP Executive Committee.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6119 Filed 3-13-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-139-001, et al.]

Southern California Edison Company, et al.; Electric Rate and Corporate Regulation Filings

March 7, 1996.

Take notice that the following filings have been made with the Commission:

1. Southern California Edison Company
[Docket No. ER95-139-001]

Take notice that on March 1, 1996, Southern California Edison Company tendered for filing its refund report in the above-referenced docket.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Texas-Ohio Power Marketing, Inc., Audit Pro Incorporated, Gateway Energy Inc., Alliance Strategies, IGM, Inc., ConAgra Energy Services, Inc.

[Docket Nos. ER94-1676-006, ER95-878-003, ER95-1049-002, ER95-1381-001, ER95-1439-001, ER95-1751-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On February 28, 1996, Texas-Ohio Power Marketing, Inc. filed certain information as required by the Commission's October 31, 1994 order in Docket No. ER94-1676-000.

On February 1, 1996, Audit Pro Incorporated filed certain information as required by the Commission's June 2, 1995 order in Docket No. ER95-878-000.

On February 23, 1996, Gateway Energy Inc. filed certain information as required by the Commission's August 4, 1995 order in Docket No. ER95-1049-000.

On February 26, 1996, Alliance Strategies filed certain information as required by the Commission's August 25, 1995 order in Docket No. ER95-1381-000.

On February 16, 1996, IGM, Inc. filed certain information as required by the Commission's August 28, 1995 order in Docket No. ER95-1439-000.

On February 23, 1996, ConAgra Energy Services, Inc. filed certain information as required by the Commission's October 23, 1995 order in Docket No. ER95-1751-000.

3. Public Service Company of Oklahoma; Southwestern Electric Power Company

[Docket No. ER96-1182-000]

Take notice that on February 27, 1996, Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO) (jointly, the Companies) submitted two Transmission Service Agreements dated February 7, and February 19, 1996, establishing Destec Power Services, Inc. (Destec) and Entergy Power, Inc. (Entergy), respectively, as customers under the terms of the Companies' SPP Interpool Transmission Service Tariff.

The Companies request waiver of the Commission's notice requirements. Copies of this filing were served upon Destec and Entergy.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Florida Power Corporation

[Docket No. ER96-1183-000]

Take notice that on February 27, 1996, Florida Power Corporation (FPC) tendered for filing Amendment No. 1 to its contract for interchange service between itself and City of Tallahassee (Tallahassee). The amendment provides for the addition of the service schedule to the contract. FPC requests Commission waiver of the 60-day notice requirement in order to allow the amendment to become effective on February 28, 1996. Waiver is appropriate because this filing does not change the rate under this commission accepted, existing rate schedule.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power Corporation

[Docket No. ER96-1184-000]

Take notice that on February 27, 1996, Florida Power Corporation (FPC) tendered for filing Amendment No. 1 to its contract for interchange service between itself and City of Homestead (Homestead). The amendment provides for the addition of the service schedule to the contract.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the amendment to become effective on February 28, 1996. Waiver is appropriate because this filing does not change the rate under this commission accepted, existing rate schedule.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Florida Power Corporation

[Docket No. ER96-1185-000]

Take notice that on February 27, 1996, Florida Power Corporation (FPC) tendered for filing Amendment No. 1 to its contract for interchange service between itself and City of Vero Beach (Vero Beach). The amendment provides for the addition of the service schedule to the contract.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the amendment to become effective on February 28, 1996. Waiver is appropriate because this filing does not change the rate under this commission accepted, existing rate schedule.

Comment date: March 21, 1996, in accordance with Standard Paragraph E at the end of this notice.