

allocation is as follows: Allocate R1 to eligible Class 1 customers and R2 to eligible Class 2 customers. Allocate excess R1 proportionally to remaining Class 1 Requirements Power purchases and excess R2 proportionally to remaining Class 2 Requirements Power purchases. Iterate until all R1 and R2 is used. Use  $S1/(\Sigma S1+\Sigma S2) * (RBPA - \Sigma RT)$  for allocating to remaining Class 1 Requirements Power purchases. Use  $S2/(\Sigma S1+\Sigma S2) * (RBPA - \Sigma RT)$  for allocating to remaining Class 2 Requirements Power purchases. Follow steps for Class 3 and Class 4 in sections 2(d)(3)(C) and 2(d)(3)(D).

Formula 2: If

$RBPA - (\Sigma S1+\Sigma S2+\Sigma R4) \geq \Sigma S3$ , all Class 3 customers receive an allocation equal to their respective Requirements Power purchases. Go to Formula 3. Otherwise: Class 3 customers' allocation is as follows:  $S3/\Sigma S3 * (RBPA - \Sigma S1 - \Sigma S2 - \Sigma R3 - \Sigma R4) + R3$ . Allocate excess R3 proportionally to remaining Class 3 Requirements Power purchases. Iterate until all R3 is used. Class 4 customers' allocation is as follows: Allocate R4 to eligible Class 4 customers. Allocate excess R4 proportionally to remaining Class 4 Requirements Power purchases. Iterate until all R4 is used. Finished calculation for 1 month. Return to Formula 1 to proceed with monthly calculation.

Formula 3: If

$RBPA - (\Sigma S1+\Sigma S2+\Sigma S3) \geq \Sigma S4$ , there is no insufficiency in this month. All customers receive an allocation equal to their Requirements Power purchases. Finished calculation for 1 month. Return to Formula 1 to proceed with monthly calculation. Otherwise: Class 4 customer's allocation is as follows:  $S4/\Sigma S4 * (RBPA - \Sigma S1 - \Sigma S2 - \Sigma S3 - \Sigma R4) + R4$ . Allocate excess R4 proportionally to remaining Class 4 loads. Iterate until all R4 is used. Finished calculation for 1 month. Return to Formula 1 to proceed with monthly calculation.

These provisions will be revised only if BPA secures the agreement of all affected customers.

Issued in Portland, Oregon on February 27, 1996.

Randall W. Hardy,

*Administrator and Chief Executive Officer.*

[FR Doc. 96-6709 Filed 3-19-96; 8:45 am]

BILLING CODE 6450-01-P

### Yakima Fisheries Project

**AGENCY:** Bonneville Power Administration (BPA), Department of Energy (DOE).

**ACTION:** Notice of Availability of Record of Decision (ROD).

**SUMMARY:** This notice announces the availability of the ROD to implement Alternative 2 of the proposed Yakima Fisheries Project to undertake fishery research and mitigation activities in the Yakima River Basin in south-central Washington. The project responds directly to a need for knowledge of viable means to rebuild and maintain naturally spawning anadromous fish stocks in the Yakima Basin. Alternative 2 would experimentally supplement depressed populations of upper Yakima spring chinook salmon that spawn naturally, as well as undertake a study to determine the feasibility of re-establishing a naturally spawning population and significant fall fishery for coho salmon (now eliminated in the basin). The following facilities would be built: a central hatchery at Cle Elum; and three sites with six raceways each for acclimation and release of spring chinook smolts at Clark Flat, Easton, and Jack Creek. Alternative 2 was selected for its potential for increasing knowledge of supplementation, while increasing the number of upper Yakima spring chinook returning to the basin. Anadromous fish populations should also increase more quickly, and harvest opportunities should increase.

**ADDRESSES:** Copies of the Yakima Fisheries Project Environmental Impact Statement (EIS), the Yakima Fisheries Project EIS Summary, and the ROD may be obtained by calling BPA's toll-free document request line: 1-800-622-4520.

**FOR FURTHER INFORMATION CONTACT:** Nancy Weintraub, Environmental Project Lead-ECN, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon, 97208-3621, phone number (503) 230-5373, fax number (503) 230-5699.

Issued in Portland, Oregon, on March 13, 1996.

Randall W. Hardy,

*Administrator and Chief Executive Officer.*

[FR Doc. 96-6707 Filed 3-19-96; 8:45 am]

BILLING CODE 6450-01-P

### Energy Information Administration

#### Agency Information Collection Activities; Proposed Collection; Comment Request

**AGENCY:** Energy Information Administration, DOE.

**SUMMARY:** The Energy Information Administration (EIA) is soliciting comments concerning the extension of

EIA-882(T), "Generic Clearance for Testing, Evaluation, and Research."

**DATES:** Written comments must be submitted on or before May 20, 1996. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below of your intention to do so as soon as possible.

**ADDRESSES:** Send comments to Herbert T. Miller, Office of Statistical Standards, FAX: 202 426-1083, e-mail: hmiller@EIA.DOE.GOV, Energy Information Administration, EI-73, U.S. Department of Energy, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 426-1103.

**FOR FURTHER INFORMATION CONTACT:** Requests for additional information should be directed to Mr. Miller at the address listed above.

#### SUPPLEMENTARY INFORMATION:

- I. Background
- II. Current Actions
- III. Request for Comments

#### I. Background

In order to fulfill its responsibilities under the Federal Energy Administration Act of 1974 (Public Law No. 93-275) and the Department of Energy Organization Act (Public Law No. 95-91), the Energy Information Administration is obliged to carry out a central, comprehensive, and unified energy data and information program. As part of this program, EIA collects, evaluates, assembles, analyzes, and disseminates data and information related to energy resource reserves, production, demand, and technology, and related economic and statistical information relevant to the adequacy of energy resources to meet demands in the near and longer term future for the Nation's economic and social needs.

The Energy Information Administration, as part of its continuing effort to reduce paperwork and respondent burden (required by the Paperwork Reduction Act of 1995 (Public Law 104-13)), conducts a presurvey consultation program to provide the general public and other Federal agencies with an opportunity to comment on proposed and/or continuing information collections. This program helps to ensure that requested data can be provided in the desired format, reporting burden is minimized, reporting forms are clearly understood, and the impact of collection requirements on respondents can be properly assessed.

On June 21, 1993, the EIA-882(T), "Generic Clearance for Questionnaire

Testing, Evaluation, and Research" (OMB No. 1905-0185) was approved by the Office of Management and Budget (OMB) for three years. OMB stipulated that reports be submitted indicating the work that was conducted under the clearance. Six studies were conducted (or proposed to be conducted). The testing activities included several methods: a focus group, mail questionnaire, telephone questionnaires, and personal interviews. The total number of burden hours that were used in conducting these activities was 126 hours.

The main focus of these efforts was pretesting activities to improve questionnaires. Two activities were undertaken to improve a vehicle fleet survey, and two were used to develop customer satisfaction questionnaires. A methodological study of fuelwood use was conducted. There was a wide variety of uses of the data obtained through the use of this generic clearance.

These projects represent significant strides in our efforts to improve the pretesting of EIA surveys. As we gain more experience, we hope to broaden involvement in testing, evaluation, and research that meet the criteria for the clearance.

**II. Current Actions**

EIA plans on requesting a 3-year extension of the OMB approval for this collection. For each study that EIA undertakes under this generic clearance, OMB is notified, at least two weeks in advance, and provided with an information copy of the questionnaire (if one is used), and all other materials describing the testing activity.

**III. Request for Comments**

Comments are invited on:

- (a) Whether the proposed information collection is necessary for the proper performance of the functions of the agency, including whether the information has practical utility;
- (b) The accuracy of EIA's estimate of the burden of the collection of the information;
- (c) Ways to enhance the quality, utility, and clarity of the information to be collected, and
- (d) Ways to minimize the burden related to the collection of information on respondents, including the use of automated collection techniques or other forms of information technology.

Comments submitted in response to this notice will be summarized and/or included in the request for OMB

approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3506 (c)(2)(A) of the Paperwork Reduction Act of 1995 (Public Law No. 104-13).

Issued in Washington, DC, March 7, 1996.

Yvonne M. Bishop,  
 Director, Office of Statistical Standards,  
 Energy Information Administration  
 [FR Doc. 96-6710 Filed 3-19-96; 8:45 am]

BILLING CODE 6450-01-P

**Federal Energy Regulatory Commission**

[Project No. 2612-005-ME]

**Central Maine Power Company; Notice Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments**

March 14, 1996.

The license for the Flagstaff Hydro Project No. 2610, located on the Dead River, in Somerset and Franklin Counties, Maine, expires on December 31, 1997. The statutory deadline for filing an application for new license is December 31, 1995. An application for new license has been filed by the applicant on December 28, 1995, as follows:

Project No.	Applicant	Contact
P-2612-005 .....	Central Maine Power Company .....	Mr. F. A. Wiley, 41 Anthony Avenue, Augusta, ME 04330. (207) 621-4412

The following is an approximate schedule and procedures that will be followed in processing the application:

Date	Action
March 30, 1996 .....	Commission notifies applicant that its application has been accepted.
March 30, 1996 .....	Commission issues a public notice of the accepted application establishing dates for filing motions to intervene and protests.
April 30, 1996 .....	Commission's deadline for applicant for filing a final amendment, if any, to its application.

Any questions concerning this notice should be directed to Ed Lee at (202) 219-2809.

Lois D. Cashell,  
 Secretary.

[FR Doc. 96-6617 Filed 3-19-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-172-000]**

**Koch Gateway Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff**

March 14, 1996.

Take notice that on March 12, 1996, Koch Gateway Pipeline Company (Koch) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets to be effective April 12, 1996:

- First Revised Sheet No. 800
- Second Revised Sheet No. 801
- First Revised Sheet No. 1408
- Third Revised Sheet No. 1409

- First Revised Sheet No. 1410
- Second Revised Sheet No. 1411
- Second Revised Sheet No. 1412
- First Revised Sheet No. 3601
- Third Revised Sheet No. 3603
- Second Revised Sheet No. 3605
- Second Revised Sheet No. 3610
- First Revised Sheet No. 3700
- Second Revised Sheet No. 3703
- Second Revised Sheet No. 4101
- Second Revised Sheet No. 4201

Koch states that the above referenced tariff sheets are being submitted to streamline certain posting requirements, clarifying what firm transportation

transactions must be posted, and eliminating the notice of contract termination for contracts with a term less than one year.

In connection with the change to notice requirement, Koch states that it also proposes to change its Firm Transportation Service Agreements to reflect that contracts will terminate on the date set forth in the contract, all as more fully described in the filing which is on file with the Commission.

Koch also states that the revised tariff sheets are being served upon all its