

Federal Power Act seeking authorization to issue securities pursuant to:

(i) A \$30 million Credit Agreement entered into with The Chase Manhattan Bank, N.A. (Bank) (the "636 Notes");

(ii) A \$20 million Promissory Note with the Bank backed by a Security and Loan Agreement (Secured Note); and

(iii) The aggregate of \$92 million of Promissory Notes under lines of credit with Chemical Bank Corporation (\$30 million), Marine Midland Bank, N.A. (\$15 million), Mellon Bank, N.A. (\$25 million), Citibank, N.A. (\$20 million), and First National Bank of Rochester (\$2 million);

during the period from June 1, 1996 through May 31, 1998, and which will have maturity dates of one year or less from the date of issuance.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before April 15, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to make become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-7804 Filed 3-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-180-000]

### Stingray Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 26, 1996.

Take notice that on March 21, 1996, Stingray Pipeline Company (Stingray) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, First Revised Sheet Nos. 133 and 134 to become effective April 1, 1996.

Stingray states that the purpose of the filing is to revise its cashout procedures to remove any economic incentive shippers may have to overdeliver or underdeliver gas to Stingray.

Stingray requests whatever waivers may be necessary to permit the tariff sheets as submitted to become effective April 1, 1996.

Stingray states that copies of the filing are being mailed to Stingray's

jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-7802 Filed 3-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-10-29-001]

### Transcontinental Gas Pipe Line Corporation; Notice of Filing

March 26, 1996.

Take notice that on March 21, 1996 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing with the Federal Energy Regulatory Commission (Commission) Substitute Fifth Revised Sheet No. 29 to its FERC Gas Tariff, Third Revised Volume No. 1, and Ninth Revised Sheet No. 1300B to its FERC Gas Tariff, Original Volume No. 2. Such tariff sheets are proposed to be effective April 1, 1996.

Transco states that the purpose of the instant filing is to supplement Transco's March 1, 1996 Fuel Tracker Filing in Docket No. TM96-10-29-000 in order to (1) correct an error in the calculation of the revised fuel retention percentage under Rate Schedule WSS, and (2) correct the pagination of Sheet No. 1300B. It has come to Transco's attention that the Rate Schedule WSS fuel retention percentage set forth on Fifth Revised Sheet No. 29 was incorrect due to an inadvertent mathematical error. Also, Transco incorrectly paginated Sheet No. 1300B as "Eighth Revised", which sheet was previously rejected as moot in the Commission's December 4, 1995 order in Docket No. RP95-197-004.

Therefore, in order to correct these errors, Transco states that it is submitting in the instant filing

Substitute Fifth Revised Sheet No. 29 which reflects the correct Rate Schedule WSS fuel retention percentage, and Ninth Revised Sheet No. 1300B in order to reflect the appropriate pagination designation for Sheet No. 1300B.

Transco states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties to Docket No. TM96-10-29-000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-7800 Filed 3-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-181-000]

### Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 26, 1996.

Take notice that on March 21, 1996, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A attached to the filing, proposed to be effective April 20, 1996.

Trunkline states that the propose of this filing is to provide Trunkline's firm shippers under Rate Schedules FT, EFT and QNT with a customized reservation rate that will allow them maximum flexibility in dealing with market conditions throughout the contract year. The Customized Reservation Pattern (CRP) election will allow a firm shipper to shift, during each twelve month period commencing November 1, up to 80% of the reservation charge obligation for the April to October period into the preceding November to March period. By permitting a shipper to customize its cost-based reservation charges, CRP will raise or lower the maximum monthly charge to better reflect conditions in its own markets and to the secondary market for capacity release. This will further the Commission's goals of allocating capacity to those shippers who value it most and permit shippers

to contract for services at rates which are designed to market gas and services competitively.

Trunkline states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-7801 Filed 3-29-96; 8:45 am]  
BILLING CODE 6717-01-M

**[Docket No. ER96-1325-000, et al.]**

**Montaup Electric Company, et al.  
Electric Rate and Corporate Regulation  
Filings**

March 25, 1996.

Take notice that the following filings have been made with the Commission:

**1. Montaup Electric Company**

[Docket No. ER96-1325-000]

Take notice that on March 15, 1996, Montaup Electric Company (Montaup), filed a Notice of Cancellation of a service agreement between Montaup and Massachusetts Municipal Wholesale Electric Company, Montaup Rate Schedule No. 79. Montaup requests that the Notice be allowed to become effective February 23, 1996.

*Comment date:* April 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

**2. Louisville Gas and Electric Company**

[Docket No. ER96-1326-000]

Take notice that on March 15, 1996, Louisville Gas and Electric Company tendered for filing copies of service agreement between Louisville Gas and Electric Company and Entergy Services, Inc. under Rate GSS.

*Comment date:* April 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

**3. South Carolina Electric & Gas Company**

[Docket No. ER96-1328-000]

Take notice that on March 15, 1996, South Carolina Electric & Gas Company, tendered for filing proposed Contract for Purchases and Sales of Power and Energy between South Carolina Electric & Gas Company and Electric Clearinghouse, Inc. (ECI).

Under the proposed contract, the parties will purchase and sell electric energy and power between themselves. South Carolina Electric and Gas Company also requested waiver of notice in order that the contract be effective on March 7, 1996.

Copies of this filing were served upon Electric Clearinghouse, Inc.

*Comment date:* April 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

**4. Southern California Edison Company**

[Docket No. ER96-1330-000]

Take notice that on March 15, 1996, Southern California Edison Company (Edison), tendered for filing the following amendments to the Supplemental Agreements to the 1990 Integrated Operations Agreement with the City of Colton (Colton), FERC Rate Schedule No. 249:

Amendment No. 1 To The Edison-Colton Supplemental Agreement for the Integration of Non-Firm Energy Purchased Under The Conformed Western Systems Power Pool Agreement

Amendment No. 1 To the Supplemental Agreement Between Southern California Edison Company and the City Of Colton for the Integration of Replacement Capacity Purchased Under the WSPP Agreement

The amendments reflect Colton's membership in the Western Systems Power Pool (WSPP) and permit the integration of non-firm energy and replacement capacity purchased by Colton under its own authority from WSPP.

Edison requests waiver of the Commission's 60-day notice requirements and an effective date of March 16, 1996, the day after filing.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* April 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

**5. Wisconsin Power and Light Company**

[Docket No. ER96-1331-000]

Take notice that on March 18, 1996, Wisconsin Power and Light Company (WP&L), tendered for filing a signed Service Agreement under WP&L's Bulk

Power Tariff between itself and Cinergy Corporation. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of March 1, 1996.

*Comment date:* April 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-7877 Filed 3-29-96; 8:45 am]  
BILLING CODE 6717-01-P

**Sunshine Act Meeting**

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**"FEDERAL REGISTER" CITATION OF PREVIOUS ANNOUNCEMENT:** March 22, 1996, 61 FR 11830.

**PREVIOUSLY ANNOUNCEMENT TIME AND DATE OF MEETING:** March 27, 1996, 10 a.m.

**CHANGE IN THE MEETING:** The following Docket Nos. have been added on the Agenda scheduled for March 27, 1996.

*Item No., Docket No. and Company*

CAG-33-TM95-2-21-003 and TM95-3-21-002, Columbia Gas Transmission Corporation.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-7976 Filed 3-28-96; 2:27 pm]  
BILLING CODE 6717-01-M