

on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-8405 Filed 4-4-96; 8:45 am]

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**[Docket No. TQ96-5-23-000]**

**Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

April 1, 1996.

Take notice that on March 28, 1996, Eastern Shore Natural Gas Company (ESNG) tendered for filing certain revised tariff sheets in the above captioned docket as part of its FERC Gas Tariff, First Revised Volume No. 1, with a proposed effective date of April 1, 1996.

ESNG states that the revised tariff sheets included herein are being filed pursuant to Section 21 of the General Terms and Conditions of ESNG's Gas Tariff to reflect changes in ESNG's jurisdictional rates. The sales rates set forth herein reflect an increase of \$0.3640 per dt in the Commodity Charge, as measured against ESNG's Out-Of-Cycle Quarterly Purchased Gas Adjustment filing, Docket No. TQ96-4-23-000, et. al., filed on January 30, 1996 to be effective February 1, 1996.

The commodity current purchased gas cost adjustment reflects ESNG's projected cost of gas for the month April 1996, and has been calculated using its best estimate on available gas supplies to meet ESNG's anticipated purchase requirements. The increased gas costs in this filing are a result of higher prices being paid to producers/suppliers under ESNG's market-responsive gas supply contracts.

ESNG respectfully requests waiver of the Commission's thirty (30) day notice requirement so as to permit it to place the subject rates into effect on April 1, 1996, as proposed. ESNG is unable to meet the thirty (30) day notice requirements because normal purchasing of gas supplies from producers/suppliers are always negotiated five working days prior to the end of each month (for the next month's supply). The normal time frame to order gas supply for the next month does not give ESNG any flexibility in order to make a filing in time for the "notice requirement" when gas prices spike upward (from projected) as they have for the month of April 1996. The Commission's waiver of the thirty (30) day notice requirement in the case of this instant filing would allow for a

more accurate recovery of ESNG's costs and mitigate the deferred commodity costs which would occur in the absence of such waiver.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 and Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211 and Section 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

*Acting Secretary.*

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**[Docket No. CP96-255-000]**

**Trunkline LNG Company; Notice of Application**

April 1, 1996.

Take notice that on March 18, 1996, Trunkline LNG Company (TLNG), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP96-255-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a fractional interest in two gas turbine power generators and appurtenant facilities at its LNG terminal at Lake Charles, Louisiana,<sup>1</sup> by transfer to PanEnergy Lake Charles Generation, Inc. (PELCO),<sup>2</sup> all as more fully set forth in the application on file with the Commission and open to public inspection.

TLNG proposes to abandon by transfer to PELCO a 75% undivided ownership interest (representing a nominal capacity of 24 megawatts) in

<sup>1</sup> These power facilities are part of the LNG plant facilities certificated by Federal Power Commission order issued April 29, 1977 (58 FPC 726 (1977)). Also, see 58 FPC 2935 (1977).

<sup>2</sup> PELCO is an associate company of TLNG. PELCO is an indirect, wholly-owned subsidiary of Panhandle Eastern Corporation, doing business as PanEnergy Corp. (PEC). TLNG is a wholly-owned subsidiary of Texas Eastern Corporation, which is a wholly-owned subsidiary of PEC.

two gas turbine generators. TLNG explains that one unit has been used to provide primary terminal electrical power to the LNG terminal, with the other unit providing emergency backup power. TLNG states that retention of a 25% undivided ownership interest in the two gas turbine units will allow TLNG to retain 8 megawatts, which TLNG states is more than sufficient to serve as a source of back-up power and to serve its peak power requirements for ship unloading at the terminal.

It is stated that PELCO and TLNG have entered into an Ownership Transfer Agreement whereby PELCO will acquire a 75% undivided ownership interest in the gas turbine facilities at their proportional net book value as of the transfer date; the net book value of which is said to be \$3,379,187. TLNG advises that PELCO intends to utilize its share of the megawatt capacity to generate and sell power, and is contemporaneously requesting determination of status as an Exempt Wholesale Generator from the Commission.<sup>3</sup>

Any person desiring to be heard or to make any protest with reference to said application should on or before April 11, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment

<sup>3</sup> PELCO filed in Docket Nos. EG96-50-000 and ER96-1335-000, respectively, for determination of exempt wholesale generator status and for blanket authorization to sell at market-based rates the capacity and energy attributable to the portion of the facilities to be acquired from TLNG.

are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for TLNG to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

*Acting Secretary.*

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[Docket No. EG96-53-000, et al.]

**Escuintla Operations, Inc., et al.;  
Electric Rate and Corporate Regulation  
Filings**

March 29, 1996.

Take notice that the following filings have been made with the Commission:

1. Escuintla Operations, Inc.

[Docket No. EG96-53-000]

On March 21, 1996, Escuintla Operations, Inc., a corporation organized and existing under the laws of the State of Illinois, with its address at 1130 Lake Cook Road, Suite 300, Buffalo Grove, Illinois 60089 (the "Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator ("EWG") status pursuant to Part 365 of the Commission's regulations.

The Applicant will be engaged directly and exclusively in the business of (A) operating an eligible facility located in Escuintla, Guatemala and (B) based on agency relationships with facility owners, selling electric energy at wholesale and retail.

The Escuintla Plant consists of a nominal 38 MW diesel generation facility utilizing heavy fuel oil as its primary fuel and light fuel oil as a backup fuel.

*Comment date:* April 15, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)

[Docket No. ER96-1346-000]

Take notice that on March 19, 1996, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tendered and request the

Commission to accept two Transmission Service Agreements which provide for Limited and Interruptible Transmission Service to Valero Power Services Company.

NSP requests that the Commission accept for filing the Transmission Service Agreements effective as of February 19, 1996. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreements may be accepted for filing effective on the date requested.

*Comment date:* April 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Houston Lighting & Power Company

[Docket No. ER96-1347-000]

Take notice that on March 19, 1996, Houston Lighting & Power company (HL&P) tendered for filing an executed transmission service agreement (TSA) with Energy Transfer Group, L.L.C. (ETG) for Economy Energy and Emergency Power Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnection. HL&P has requested an effective date of March 5, 1996.

Copies of the filing were served on ETG and the Public Utility Commission of Texas.

*Comment date:* April 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. CSW Power Marketing, Inc.

[Docket No. ER96-1348-000]

Take notice that on March 19, 1996, CSW Power Marketing, Inc. (Applicant), filed with the Federal Energy Regulatory Commission an application for blanket authorizations and for certain waivers of the Commission's regulations and its FERC Electric Rate Schedule No. 1.

Applicant has requested that its rate schedule be accepted for filing and allowed to become effective as soon as possible but not later than the effective date assigned to the open access transmission tariffs filed by Applicant's affiliate in Docket No. ER96-1046-000. Applicant is not currently in the business of generating, transmitting or distribution electricity. Applicant intends to engage in transactions in which Applicant sells electricity at rates and on terms and conditions that are negotiated with the purchasing party.

*Comment date:* April 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Texas Utilities Electric Company

[Docket No. ER96-1349-000]

Take notice that on March 20, 1996, Texas Utilities Electric Company (TU Electric), tendered for filing one executed transmission service agreement (TSA) with Energy Transfer Group, L.L.C. under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TU Electric requests an effective date for the TSA that will permit it to become effective on or before the service commencement date under the TSA. Accordingly, TU Electric seeks waiver of the Commission's notice requirement. Copies of the filing were served on Energy Transfer Group, L.L.C., as well as the Public Utility Commission of Texas.

*Comment date:* April 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)

[Docket No. ER96-1350-000]

Take notice that on March 20, 1996, Northern States Power Company—Minnesota (NSP-M) and Northern States Power Company—Wisconsin (NSP-W) jointly tendered and request the Commission to accept two Transmission Service Agreements which provide for Limited and Interruptible Transmission Service to Delhi Energy Services Inc.

NSP requests that the Commission accept for filing the Transmission Service Agreements effective as of February 23, 1996. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreements may be accepted for filing effective on the date requested.

*Comment date:* April 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Entergy Services, Inc.

[Docket No. ER96-1353-000]

Take notice that on March 21, 1996, Entergy Services, Inc. (ESI), acting as agent for Louisiana Power & Light Company (LP&L), submitted for filing the Second Amendment to the Electric System Interconnection Agreement between LP&L and the Town of Vidalia (Town) which, among other things, establishes a new point of interconnection thereunder. Entergy Services request waiver of the Commission's notice provisions to permit the Amendment to become effective January 1, 1996.