

k. Description of Amendment: Grand River Dam Authority requests authorization to replace the project's six turbines that are over 50 years old and refurbish the project's generator equipment. The maximum hydraulic capacity of each turbine would increase from 2,020 cubic feet per second (cfs) to 2,317 cfr (+14.7%). The turbine nameplate capacity for each unit would increase from 14,390 kW to 17,446 kW (+21.2%). The generator nameplate capacity for each unit would increase from 14,400 kW to 22,500 kW (+56.3%). The larger hydraulic capacity of the turbines will allow the units to generate more power using flows that presently pass through the spillway gates.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an

agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8404 Filed 4-4-96; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 11475-000, et al.]

Hydroelectric Applications [Central Vermont Public Service Corporation, et al.]; Notice of Application

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. Type of Application: Original License.

b. Project No.: 11475-000.

c. Date Filed: April 25, 1994.

d. Applicant: Central Vermont Public Service Corporation.

e. Name of Project: Carver Falls Project.

f. Location: On the Poultney River in Washington County, New York and Rutland County, Vermont.

g. Filed pursuant to: Federal Power Act, 16 U.S.C. 791(a).

h. Applicant Contact: Mr. Bruce Peacock, Central Vermont Public Service Corporation, 77 Grove Street, Rutland, Vt. 05701, (802) 747-5463.

i. FERC Contact: Jim Haimes (202) 219-2780.

j. Deadline Date: See standard paragraph D10.

k. Status of Environmental Analysis: This application has been accepted for filing and is ready for environmental analysis at this time.

1. Description of Project: The existing, operating project consists of: (1) a concrete and stone masonry dam, 514 feet long, with a 325-foot-long spillway, including (a) a 110-foot-long stone masonry, concrete capped section with 6 foot-high flashboards; (b) a 135-foot-long, concrete section with 1.5-foot-high flashboards; and (c) an 80-foot-long concrete section; (2) a reservoir extending 2,400 feet upstream with a 10 acre surface area at the normal impoundment surface elevation of 233.3 feet United States Geological Survey datum; (3) a 200-foot-long, 7-foot-diameter, steel penstock that bifurcates into two 132-foot-long steel penstocks, 4-feet and 5-feet in diameter, each with its own surge tank; (4) a concrete and stone powerhouse, 88 feet long by 40 feet wide, containing two horizontal turbines with hydraulic capacities of 162 cubic feet per second (cfs) and 92 cfs, operating with a net head of 112 feet; (5) two horizontal shaft generators with nameplate capacities of 1,150

kilowatts (kW) and 480 kW; and (6) appurtenant facilities. The project currently produces and average annual generation of 7,249,000 kilowatt-hours.

m. Purpose of Project: Power produced by the project would continue to be distributed to Central Vermont Public Service Corporation customers.

n. This notice also consists of the following standard paragraphs: A4 and D10.

o. Available Location of Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the Central Vermont Public Service Corporation, 77 Grove Street, Rutland, Vt. 05701, or by calling (802) 747-5463.

2 a. Type of Application: Minor License.

b. Project No.: P-11566-000.

c. Date Filed: December 12, 1995.

d. Applicant: Consolidated Hydro Maine, Inc.

e. Name of Project: Damariscotta Mills Hydro Project.

f. Location: On the Damariscotta River in Lincoln County, near Newcastle, Nobleboro, and Jefferson, Maine.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. §§791 (a)-825(r).

h. Applicant Contact: Mr. Wayne E. Nelson, Consolidated Hydro Maine, Inc., Director of Environmental Affairs, Andover Business Park, 200 Bulfinch Drive, Andover, MA 01810, (508) 681-1900.

i. FERC Contact: Ed Lee (202) 219-2809.

j. Comment Date: May 20, 1996.

k. Description of Project:

The existing project would consist of: (1) an existing concrete dam and intake structure; (2) an existing 4625-acre reservoir; (3) a powerhouse containing a single generating unit having an installed capacity of 460 kW; (4) a 100-foot-long and 12.47-kV underground transmission line; and (5) appurtenant facilities. The applicant estimates that the total average annual generation would be 1,830 MWh for the project. All lands and project works are owned by the applicant.

l. With this notice, we are initiating consultation with the MAINE STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's Regulations, if

any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the issuance date of this notice and serve a copy of the request on the applicant.

3 a. Type of Application: Amendment of Shoreline Management Plan (Recreation Plan).

b. Project No.: 659-008.

c. Date Filed: November 27, 1995.

d. Applicant: Crisp County Power Commission.

e. Name of Project: Lake Blackshear.

f. Location: The project reservoir is located on the Flint River in Crisp, Dooley, Lee, Sumter and Worth Counties, Georgia.

g. Filed pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: Mr. Marcus Waters, Crisp County Power Commission, P.O. Box 1218, Cordele, GA 31010-1218, (912) 273-3820.

i. FERC contact: John K. Hannula, (202) 219-0116

j. Comment date: May 13, 1996.

k. Description of Application: Crisp County Power Commission proposes to amend its Shoreline Management Plan (Exhibit R) to reclassify lands currently designated as U-1 (Predominantly Undeveloped) to D-1 (High Density Development). This would allow an increase in private boat dock density over what is presently authorized. An increased boat dock density is necessary to accommodate residential development that has occurred outside the project boundary.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

4 a. Type of Application: Request for Commission Approval to Grant a Permit for Dredging on Project Lands.

b. Project No.: 1494-119.

c. Date Filed: March 8, 1996.

d. Applicant: Grand River Dam Authority (licensee).

e. Name of Project: Pensacola Project.

f. Location: Near the Patricia Island portion of Grand Lake O' The Cherokees, Delaware County, Afton, Oklahoma.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: Mr. Robert W. Sullivan, Jr., Grand River Dam Authority, P.O. Box 409, Drawer G, Vinita, OK 74301, (918) 256-5545.

i. FERC Contact: Joseph C. Adamson, (202) 219-1040.

j. Comment Date: May 13, 1996.

k. Description of Proposed Action: The licensee requests Commission approval to grant a permit to Mr. Larry Herrelson, d/b/a Patricia Island Estates to excavate approximately 192,200 cubic yards of material from the Pensacola Project's reservoir (Grand Lake O' The Cherokees). The application includes measures for mitigating temporary adverse impacts to fish resources. The proposed dredging activity is to lengthen and deepen coves to provide boat access to project waters as part of the development of a residential recreational area. If approved the permit will authorize the excavation of the site for the placement of nine boat access facilities.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

5 a. Type of Application: Conduit Exemption.

b. Project No.: 11564-000.

c. Date filed: November 29, 1995.

d. Applicant: Robert Z. Walker and Harold Foster.

e. Name of Project: West Hill.

f. Location: On Cold Springs, a tributary of Cold Creek, in Siskiyou County, California. Township 47N, Range 4W, Section 18.

g. Filed Pursuant to: Federal Power Act 16 USC §§ 791(a)-825(r).

h. Applicant Contact: Mr. Robert Z. Walker, 11834 Ager Beswick Road, Montague, CA 96064.

i. FERC Contact: Michael Spencer at (202) 219-2846.

j. Deadline Date for Protests, Interventions, Terms and Conditions: May 16, 1996.

k. Status of Environmental Analysis: This application is ready for environmental analysis at this time—see attached paragraph D4.

l. Description of Project: The proposed project would consist of: (1) a bifurcation attached to the applicant's existing irrigation conduit; (2) a 1,500-foot-long, 24-inch-diameter penstock; (3) a powerhouse containing four generating units with a combined capacity of 100.4 Kw and an average annual generation of 280.0 Mwh; and (4) a tailrace discharging into Cold Creek, consisting of two 15-inch-diameter PVC pipes.

m. Purpose of Project: Project power would be used by the applicant.

n. This notice also consists of the following standard paragraphs: A2, A9, B, and D4.

Standard Paragraphs

A2. Development Application—Any qualified applicant desiring to file a competing application must submit to

the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's

regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D4. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (May 16, 1996 for Project No. 11564-000). All reply comments must be filed with the Commission within 105 days from the date of this notice (July 1, 1996 for Project No. 11564-000).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All

comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (May 17, 1996 for Project No. 11475-000). All reply comments must be filed with the Commission within 105 days from the date of this notice (July 1, 1996 for Project No. 11475-000).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish

the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b).

Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: April 1, 1996.

Lois D. Cashell,

Secretary.

[FR Doc. 96-8445 Filed 4-4-96; 8:45 am]

BILLING CODE 6717-01-P

Sunshine Act Meeting

April 2, 1996.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: April 9, 1996, 10:00 a.m.

PLACE: 888 First Street, N.E., Room 2C, Washington D.C. 20426

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda

*Note—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:

Lois D. Cashell, Secretary, Telephone (202) 208-0400, for a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; However, all public documents may be examined in the reference and information center.

CONSENT AGENDA—HYDRO 650TH MEETING—APRIL 9, 1996, REGULAR MEETING (10:00 A.M.)